

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Condor Oil Co.
% Joe Jeter
ADDRESS First National Bank Bldg.
Hays, KS 67601

API NO. 15-065-21,600
COUNTY Graham
FIELD

\*\*CONTACT PERSON
PHONE

PROD. FORMATION

PURCHASER

LEASE Rohleder

ADDRESS

WELL NO. 1

DRILLING Dreiling Oil, Inc.
CONTRACTOR
ADDRESS Rt. #1
Victoria, KS 67671

WELL LOCATION SW SE NW

Ft. from Line and
Ft. from Line of
the SEC. 28 TWP. 9 RGE. 25 W

WELL PLAT

Grid for well plat with 4 columns and 4 rows.

KCC
KGS
(OFFICE Use)

RECEIVED
STATE CORPORATION COMMISSION
6-9-82
JUN - 9 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 4100' PBTD

SPUD DATE 4-20-82 DATE COMPLETED 4-26-82

ELEV: GR 2565' DF 2567' KB 2570'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258' DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I,

JOSEPH W. JETER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS a partner (XXX) (OF) Condor Oil Company

OPERATOR OF THE Rohleder LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF

June, 19 82

DARLENE PEARSON
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES JULY 10, 1985

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock	0'	260'		
Shale	260'	760'		
Shale & Sand	760'	1635'		
Shale	1635'	1800'		
Sand	1800'	1985'		
Shale	1985'	2212'		
Anhy.	2212'	2245'		
Anhy.	2245'	2288'		
Shale	2288'	2435'		
Lime	2435'	2737'		
Lime & Shale	2737'	3062'		
Lime	3062'	3305'		
Lime & Shale	3305'	3475'		
Lime & Shale	3475'	3732'		
Lime & Shale	3732'	3843'		
Lime	3843'	3894'		
Lime	3894'	3940'		
Lime	3940'	4027'		
Lime	4027'	4100'		
T.D.	4100'			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"		258'	common quick set	150	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Pecker set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

  

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold)      Perforations