

TYPE

Compt. _____

SIDE ONE

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE 6-30-84

OPERATOR John O. Farmer, Inc. API NO. 15-065-21,982

ADDRESS P.O. Box 352 COUNTY Graham

Russell, KS 67665 FIELD Bollig Extension

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION _____
PHONE (913) 483-3144 _____ Indicate if new pay.

PURCHASER _____ LEASE Pfeifer

ADDRESS _____ WELL NO. #2 (SWD)

DRILLING John O. Farmer, Inc. 330 Ft. from the south Line and

CONTRACTOR _____ 990 Ft. from the east Line of

ADDRESS P.O. Box 352 the NW (Qtr.) SEC 32 TWP 9S RGE 25W (W)

Russell, KS 67665

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

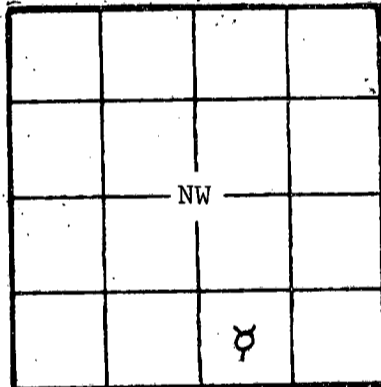
TOTAL DEPTH 4092' PBD _____ KGS _____

SPUD DATE 6-6-84 DATE COMPLETED 6-11-84 SWD/REP _____

ELEV: GR 2560' DF 2563' KB 2565' PLG. _____

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 216' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, (Disposal), Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John O. Farmer III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of June,

19 84.

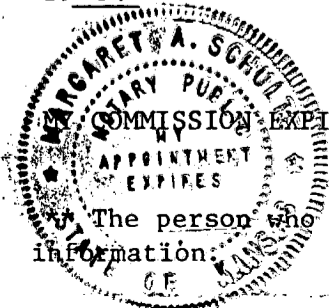
Margaret A. Schulte
(NOTARY PUBLIC)

Margaret A. Schulte

RECEIVED
STATE CORPORATION COMMISSION

JUN 26 1984

6-26-84
CONSERVATION DIVISION
Wichita, Kansas



The person who can be reached by phone regarding any questions concerning this information: _____

Side TWO
 OPERATOR John O. Farmer, Inc. LEASE NAME Pfeifer SEC 32 TWP 9S RGE 25W (W)
 WELL NO #2 (SWD)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				Sample Tops
Shale & Sand	0	1800	Anhydrite	2208 (+357)
Sand	1800	1980	Base Anhy.	2266 (+299)
Red Bed	1980	2208	Heebner	3811 (-1246)
Anhydrite	2208	2266	Toronto	3835 (-1270)
Shale & Shells	2266	2490	Lansing	3843 (-1278)
Shale	2490	3375	Base/KC	4088 (-1523)
Shale & Lime	3375	3665	R.T.D.	4092 (-1527)
Lime	3665	4092		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	23#	216'	Common	170	3% Calcium
Production	7-7/8"	5-1/2"	14 1/2#	2337'	50-50 Pozmix	425	6% Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 SPF	SSB-2	1900-1960 (60')

TUBING RECORD	
Size	Setting depth
2-3/8"	1800'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used		Depth interval treated	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		
Estimated Production-I.P.	Oil	Gas	Water
	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Gravity	
		Perforations	

