

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5135 EXPIRATION DATE June 30, 1984

OPERATOR John O. Farmer, Inc. API NO. 15-065-21,897

ADDRESS P.O. Box 352 COUNTY Graham
Russell, KS 67665 FIELD BOLLIG, W
Un-named

** CONTACT PERSON Margaret A. Schulte PROD. FORMATION Lansing/KC
PHONE (913) 483-3144 Indicate if new pay. _____

PURCHASER Mobil Oil Corporation LEASE Pfeifer

ADDRESS P.O. Box 900 WELL NO. #1
Dallas, TX 75221 WELL LOCATION SW NE NW

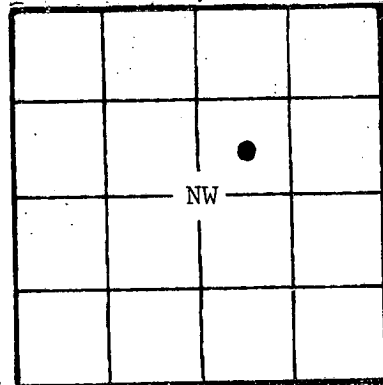
DRILLING CONTRACTOR John O. Farmer, Inc. 990 Ft. from the north Line and

ADDRESS P.O. Box 352 990 Ft. from the east Line of
Russell, KS 67665 the NW/4(Qtr.) SEC 32 TWP 9S RGE 25W (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4097' PBSD _____

SPUD DATE 12-19-83 DATE COMPLETED 1-4-84

ELEV: GR 2585' DF 2588' KB 2590'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 224' DV Tool Used? Yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

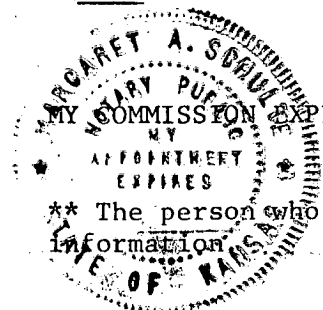
A F F I D A V I T

John O. Farmer III, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

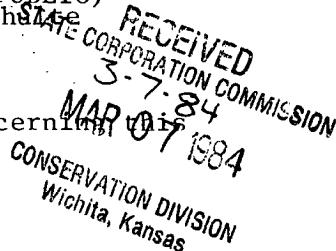
John O. Farmer III
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of February, 19 84.



EXPIRES: January 27, 1985

Margaret A. Schulte
NOTARY PUBLIC
Margaret A. Schulte



** The person who can be reached by phone regarding any questions concerning information _____

Side TWO

OPERATOR John O. Farmer, Inc. LEASE NAME Pfeifer SEC 32 TWP 9S RGE 25W (W)

WELL NO #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1 3875-3915 Tool open 60-45-60-45 - strong blow (slid tool 20' to bottom) Rec: 310' slightly oil cut mud (10% oil, 90% mud) 620' muddy oil (85% oil, 14% mud, 1% water) 620' salt water IFP: 158-476 FFP: 529-633 BHP: 1052-1052</p> <p>DST #2 3925-58 Tool open 30-45-30-45 - strong blow Rec: 832' salt water IFP: 95-317 FFP: 317-476 BHP: 1052-1052</p> <p>DST #3 3975-4010 Tool open 45-45-45-45 - strong blow Rec: 186' gas 124' oil cut mud 620' muddy oil 496' clean oil 124' salt water IFP: 95-382 FFP: 423-504 BHP: 1156-1156</p>			<p>Anhydrite 2227 (+363) Heebner 3821 (-1231) Toronto 3844 (-1254) Lansing 3853 (-1263) B/KC 4090 (-1500) * T.D. 4044 (-1454)</p> <p>* B/KC is sample top</p> <p>DST #4 4008-30 Tool open 45-45-45-45 - weak blow Rec: 20' mud IFP: 75-78 FFP: 78-78 BHP: 95-84</p> <p>DST #5 4025-70 Tool open 60-60-45-45 - weak blow, 45 min. Rec: 63' mud IFP: 63-63 FFP: 84-84 IBHP: Not rec. FBHP: 158</p>	<p>Log Tops</p>
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	224'	Common	165	2% gel 3% C.C.
Production	7-7/8"	4-1/2"	10 1/2#	4096'	50-50 Pozmix	150	10% Salt
D.V. Tool				2268'	Halco Light	500	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
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TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	4065'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% NE	3994-4002'

Date of first production

February 9, 1984

Producing method (flowing, pumping, gas lift, etc.)

Pumping

Estimated Production-I.P.

Oil 25 bbls.

Gas

--- MCF

Water

% 70

Gas-oil ratio

--- bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

