

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Petro-Pak Corporation

API NO. 15-065-21640-0000

ADDRESS 1355 Pennsylvania Street

COUNTY Graham

Denver, Colorado 80203

FIELD Wildcat BOLLIG

**CONTACT PERSON Kenneth Miller

PROD. FORMATION Lansing

PHONE (303) 832-3228

LEASE Kuhn

PURCHASER P & O Falco

WELL NO. 1

ADDRESS The Elephant Corral Ste. 310

WELL LOCATION C E/2 W/2 NE

1444 Wazee St. Denver, CO 80202

1320 Ft. from N Line and

DRILLING Linc Drilling Company

1650 Ft. from E Line of

CONTRACTOR

ADDRESS 1355 Pennsylvania St

the SEC. 32 TWP. 9S RGE. 25W

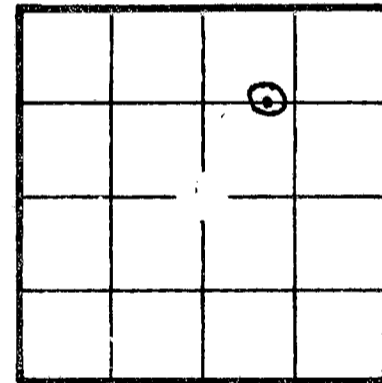
Denver, Colorado 80203

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 4126 PBD 3985

SPUD DATE 5/10/82 DATE COMPLETED 5/22/82

ELEV: GR 2574 DF KB 2580

DRILLED WITH ~~WALVE~~ (ROTARY) ~~TOOLS~~

Amount of surface pipe set and cemented 252' DV Tool Used? No

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver, SS, I,

Kenneth H. Miller OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Petro-Pak Corporation

OPERATOR OF THE Kuhn LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21st DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF July

(S) Kenneth H. Miller

Notary Public signature and stamp

MY COMMISSION EXPIRES: 2/1/86

NOTARY PUBLIC

RECEIVED P. STATE COMMISSION SEP 1 1982 CONSERVATION DIVISION Kansas

**The person who can be reached by phone regarding any questions concerning the information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 Interval tested 3868'-3903' Times 30-45-60-60 IF 127-167 FF 246-265 ISI 951 FSI 951 Recovery: 650' of heavy oil cut mud			Topeka Heebner Toronto Lansing Base Lansing Kansas City	3594' 3806' 3832' 3846' 4102'
DST No. 2 Interval tested 3906'-3946' Times 30-60-60-90 IF 108-137 FF 216-246 ISI 1029 FSI 1029 Recovery: 575' highly gas cut water w/trace of oil specks, 690' gas in pipe				
DST No. 3 Interval tested 3947'-3998' Times 15-30-15-30 IF 295-492 FF 609-667 ISI 1155 FSI 1155 Recovery: 120' HOGCM, 950' clean gassy oil, 600' saltwater				
DST No. 4 Interval tested 4008'-4065' Times 30-60-60-90 IF 108-108 FF 110-110 ISI 1272 FSI 1272 Recovery: 100' OGCM, 250' GIP				
DST No. 5 Interval tested 4044'-4106' Misrun due to packer failure				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	20.0	261'	Common	200	2% gel 3% CaCl ₂
Production	7-7/8"	4 1/2"	10.50	4125'	RFC	100	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			3	1/2" jet	4010'-13'
TUBING RECORD			3	1/2" jet	3981'-86'
Size	Setting depth	Packer set at	3	1/2" jet	3890'-94'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gals 15% mud acid	4010'-13'
Squeezed perms w/250 sx 60-40 pozmix	4010'-13' 3981'-86'
2000 gals 15% NE	3890'-94'
Date of first production 7/22/82	Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity 28.2	
RATE OF PRODUCTION PER 24 HOURS.	
Oil 36.82 bbls.	Gas TSTM
Water 55 % 45.2 bbls.	Gas-oil ratio N/A
Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 3890'-3894'