

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
 Name: PIQUA PETRO INC
 Address: 1331 XYLAN RD
 City/State/Zip: PIQUA, KS 66761
 Purchaser: MACLASKEY
 Operator Contact Person: GREG LAIR
 Phone: (620) 433-0099
 Contractor: Name: RIG 6 DRILLING COMPANY INC.
 License: 30567
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4.1.04</u>	<u>4.1.04</u>	<u>4/1/04</u>
3/1/04	3/3/04	
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

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KCC WICHITA

API No. 15 - 207-26830-00-00
 County: WOODSON
SW SW SW SW Sec. 3 Twp. 24 S. R. 17 East West
175 feet from S / N (circle one) Line of Section
200 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: SOVOBODA Well #: 20-04
 Field Name: NEOSHO FALLS
 Producing Formation: MISSISSIPPI
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 1227 Plug Back Total Depth: 1207.5
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 1227 w/ 135 sx cmt.
Drilling Fluid Management Plan *Alt II KGR 2/15/08*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: [Signature] Date: 6/30/04
 Subscribed and sworn to before me this 30th day of June, 2004.
 Notary Public: Joni Y. Thummel
 Date Commission Expires: March 14, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Joni Y. Thummel
 Notary Public - State of Kansas
 My Appt. Expires 3/14/06

Operator Name: PIQUA PETRO INC Lease Name: SOVOBODA Well #: 20-04
 Sec. 3 Twp. 24 S. R. 17 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8 IN	USED	40 FT	PORTLAND	15	
LONG STRING	6 1/4 IN	2 7/8 IN	USED	1222.9 FT	60/40 POZ	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1194.5-1199	SPOTED ACID	1194.5-1199

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8 IN	1222.9 FT			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	1		1	1:1	30		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

6 1/4 Hole 2 7/8 pipe

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number **Nº 5382**

Date 4-1-04	Customer Order No.	Sect. 3	Twp. 24	Range 17E	Truck Called Out 11:00 am	On Location 12:30 pm	Job Began 2:00 pm	Job Completed 2:45 pm
Owner Pigua Petco, Inc.		Contractor Rig 6" Drilling			Charge to Pigua Petco, Inc.			
Mailing Address 1331 Xylon Road		City Pigua			State Ks. 66761			
Well No. & Form Savoboda #20-04		Place Woodson			State Kansas			
Depth of Well 1227'	Depth of Job	Casing (New) Size _____ (Used) Weight _____	Size of Hole 6 1/4"		Cement Left in casing by		Request Necessity _____ feet	
Kind of Job Longstring					Drillpipe Tubing 2 7/8	<input checked="" type="checkbox"/> Rotary Cable	Truck No. #25	

Price Reference No.	
Price of Job	665.00
Second Stage	
Mileage	457 101.25
Other Charges	
Total Charges	766.25

Remarks: Safety Meeting: Rig up to 2 7/8" Tubing break circulation
Mixed 200lbs Gel - for Gel Flush - Pumped 10 Bbl water spacer
Mixed 135 sks 60/40 Perm mix of 6% Gel - Tail end with 50 sks of
Thick set cement w/ KOL-SEAL 4lb #2/sk mixed at 13.7 lbs #4/GAL
Shut down - washout Pump & Lines - Release Plug
Displace Plug with 7 Bbls water
Final Pumping at 500 PSI - Bumped Plug to 1000 PSI
wait 2 min - Release Pressure - Float Held
Pumped back up and Plug to 300 PSI - close Tubing line
Cased cement returns to Surface

Cementer Brad Butler Job complete - Teedown
Helper Rick - Abn - Jason District Eureka State Kansas
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Called by Greg Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
135	sks 60/40 Perm cement	6.50	877.50
700	lbs Gel 6%	9.50	66.50
50	sks Thick set cement	10.75	537.50
200	lbs KOL-SEAL 4lb #2/sk	.30	60.00
<p>RECEIVED JUL 02 2004 KCC WICHITA</p> <p>Paid w/ check # 6223 5% Discount Amount 2,725.81</p>			
1	2 7/8" Top Rubber Plug	15.00	15.00
Plugs		185 sks Handling & Dumping .50	92.50
		8.6 Ten Mileage 45 .80	309.60
		Sub Total	2724.85
Delivered by Truck No. #16 + #22			
Delivered from Eureka		Sales Tax 5.3%	144.42
Signature of operator Brad Butler		Total	2869.27