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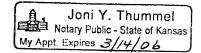
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30345	API No. 15 - 207-26836-00-00				
Name: Plqua Petro Inc. RECEIVED	County: WOODSON				
Address: 1331 XYLAN RD	NW_SW_SE_NW Sec. 30 Twp. 25 S. R. 14 East West				
City/State/Zip: PIQUA, KS 66761 JUL 0 2 2004	2180 feet from S / (Circle one) Line of Section				
Purchaser: MACLASKEY KCC WICHITA	1430 feet from E (W) (circle one) Line of Section				
Operator Contact Person: GREG LAIR	Footages Calculated from Nearest Outside Section Corner:				
Phone: (620) 433-0099	(circle one) NE SE (NW) SW				
Contractor: Name: RIG 6 DRILLING COMPANY INC.	Lease Name: Nordmeyer Well #: 13-04				
License: 30567	Field Name: Quincy				
Wellsite Geologist: N/A	Producing Formation: Cattlemen				
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing: N/A				
New Well Re-Entry Workover	Total Depth: 1365 Plug Back Total Depth: 1360.5				
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet				
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No				
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet				
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from SURFACE				
Operator:	feet depth to 1365 w/ 140 sx cmt.				
Well Name:					
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls				
Plug BackPlug Back Total Depth					
Commingled Docket No	Dewatering method used				
Dual Completion Docket No	Location of fluid disposal if hauled offsite:				
Other (SWD or Enhr.?) Docket No	Operator Name:				
4.17.04 4.30.04	Lease Name: License No.:				
4/14/04 - 4/30/04 - 4/17/04 - Completion Date or	Quarter Sec TwpS. R				
Recompletion Date Recompletion Date	County: Docket No.:				
Kansas 67202, within 120 days of the spud date, recompletion, workove					
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements				
Signature: 3 3 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	KCC Office Use ONLY				
Title: Date: Qune 30, 2	Letter of Confidentiality Received				
Subscribed and sworn to before me this 30th day of Uune	If Denied, Yes Date:				
	Wireline Log Received				
20 <u>04</u> .	Geologist Report Received				
Notary Public: Vonc y. Thummel	UIC Distribution				
Date Commission Expires: March 14, 2006					



Side Two

ORIGINAL

Operator Name: Plq	ua Petro Inc.			Leas	se Name:	Nordmeyer		Well #: 13-0)4	
Sec. 30 Twp. 2		✓ Eas	t West	Cour	nty: WOC	DSON				
INSTRUCTIONS: Sitested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rate	g and shu s if gas to	t-in pressures, surface test, a	whether long with	shut-in pro	essure reached	static level, hydro	static pressure	es, botto	m hole
Drill Stem Tests Taken			∕es 🗸 No		Log Formation (Top			op), Depth and Datum		
Samples Sent to Geological Survey			′es ☑No		Name			Тор		Datum
Cores Taken			Yes ✓ No Yes ☐ No		Catt	Cattlemen				
List All E. Logs Run:					:	RF	CEIVED			
							0 2 2004			
						KCC	WICHITA			
			CASING			ew Used				
	Size Hole		ort all strings set-o		surface, into	ermediate, produc Setting	Type of	# Sacks	Tyne	and Percent
Purpose of String	Drilled		t (In O.D.)		s./Ft.	Depth	Cement	Used		Additives
Surface	12 IN	8 5/8		USED		40 FT	PORTLAND	15		
LONG STRING	ONG STRING 5 7/8 2		2 7/8		3	1350	60/40 POZ	140		
			ADDITIONAL	CENTAL	TING / COI	IEEZE DECODE			<u> </u>	
Purpose: Depth Top Botton Protect Casing Plug Back TD		Type of Cement			#Sacks Used			Type and Percent Additives		
Plug Off Zone										
Shots Per Foot			RD - Bridge Plug Each Interval Per		e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	1307-1317				5600 LBS 12-20			1		
				· · · · · · · · · · · · · · · · · · ·						
TUBING RECORD 27	Size	Set At 1350		Packer	At	Liner Run	Yes 📝 No			
Date of First, Resumerd			Producing Meti		Flowing	g 📝 Pumpir		Othe	r (Explain)
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas	Mcf	Wate	er B	bis. Ga	as-Oil Ratio		Gravity
Disposition of Gas	METHOD OF C	OMPLETIO	l		•	Production Inter				
Vented Sold (If vented, Sul	✓ Used on Lease bmit ACO-18.)		Open Hole Other (Speci	√ Pe	erf. [Oually Comp.	Commingled			





211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER 24688

LOCATION Charen

		2	TICKET	•		·		
DATE CUST	FOMER ACCT # WELL N		SECTION TWP	RGE / ()	COUNTY (FORMATION WHIVE MILES		
HARGE TO	ique let	Lagra	ÓWNER			SACH CX II SPEC		
MAILING ADDRESS	0	<i>0</i> .	OPERATOR					
CITY & STATE			CONTRACTOR					
ACCOUNT .	QUANTITY or UNITS	DESCRIPTION C	F SERVICES OR PRODU	СТ	UNIT PRICE	TOTAL AMOUNT		
5303	2	PUMP CHARGE	id temp)	315-	- 750 -		
5311	2	Balla	acture			(50 =		
5604	<u></u>	2" val	ن څ			(60 -		
3107	600 50	15% F	100		· .	540-		
31-6	24	Bulls	ealer.			45.60		
1252	2- Sm2	mert	20			50		
1219	Jal.	Non E				5/50		
		City Wo	eter -			NA		
		BLENDING & HANDLING		RECE	IVED			
	<u> </u>	TON-MILES STAND BY TIME	, the ,	JUL 0	2 2004			
5501A	4	MILEAGE WATER TRANSPORTS VACUUM TRUCKS FRAC SAND	-	KCC W	ICHITA	320		
		CEMENT			SALES T/	AX 2.42		
vin 2790	1900	Jan (ESTIMATED TOT	AL 2009, =		
USTOMER or AGENT	" X \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	00	CIS FOREMAN	Muru	\(\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ 			

CUSTOMER or AGENT (PLEASE PRINT)___

	CLITTICE, I	110.	'	Lui Ena,	1/411949 01049	1		
Oale	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
1-17-04		1	ontractor			7:00,An	9:30 m	1 10:30 m
Owner D-	\mathcal{D} —			s 6	O(d)	Charge To	DT	-
19616	Petro, Inc.	C		<u> </u>	19:11.45	State 1.56	a Tello, I	nc.
	Ion Road	}	·	P.		Ks	66761	
Well No. & Form	Place	: e		1944	County		State	
Nordney	~ # 13.4				Woods		Kansa	· \$
Depth of Well	Depth of Job	Casing (New	Size _		Size of Hole - Amt. and Kind	57/8"	Centeria cen	Request
1366 (ind of Job	1365	ථි \ Use	d / Weight		of Cement	190sks_		Necessity feet
	LongsTring				Drillpipe	27/8" (Rolary) Cable Truck N	#2/
	9 7) Dan	narks . Sel	El Ma	Ting: Rigent	5 2% The	brook F.	Secretation of
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rice Reference No.	115				60/40 Parmin C		/	
rice of Job	665,00	211	50 eve	The KS	et constude	4 the Paker it	CLS FAI - T	134 16 PY/GAL
econd Stage		ر.	h.T.	zmenco:	cut pump + Lin	Tos Bray	Di.	10 10 / CHL
	45,00	<u></u>	Director	Play 12	4 8 Pli	Water.	1149	
lileage	10,00						7. 1000	PST
ther Charges		$\overline{\mathcal{D}}$	Piler P	unping -	J 500 PSI . Float Held-	Person Ing	10 7000 T	LINDPST
otal Charges	710.00		class	TIL	1 HAD P	TIESVIC AUT	Sonie Illig I	C 7001.01
			Con	- Jubing	ent Tetwas To	Se-Per		
	D- 1777			CA CEM		V		
	Brack Butler				<u> Jehcer</u>	mplete- Tear	down	
	E-Alan - Justin	Dist		Eureka		State	Kensas	
he above job was o	done under supervison of the owner	r, operator, or	his agent who	se signature a	ppears below.	X Called	by Gres	LOIF gent of contractor or operati
	\f _	Thank	17777				/ JA	gent of contractor or operati
		7		es Ticket fo	or Materials Only			
Quantity Sacks			BRAND A	ND TYPE			PRICE	TOTAL
1415,	SKS 60/40 Pe	ž mis	Care i	-	· · · · · · · · · · · · · · · · · · ·		6.50	910.00
725		Z.	Cener				9.50	68.87
14/82	100						12.70	E9:01
50	SKS Thick SET	, e			A		10.75	537.50
200	16s KUL-SEAL				022004 WICHIT		,30	
,XLL	TOS DEL SETT	10	· /SK		RECEIVED JUL 02204 CC WICHI			60.00
					2 2 8			
Zec	165. Cel Flus	i			世の多		9.50	19.00
1200	MO. CEL PINS	167			点 点 点 点		7,50	11.00
·				···				
	 							
			 					
	21/4" Top Rubbo	Oi.					1,	15-00
	24" Top Rubbo	Plus					15,00	15,00
					iGa			95

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2700

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