

Operator Name: Piqua Petro Inc. Lease Name: Nordmeyer Well #: 13-04
 Sec. 30 Twp. 25 S. R. 14 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Cattlemen

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 IN	8 5/8	USED	40 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	Tested	1350	60/40 POZ	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1307-1317	5600 LBS 12-20	1307-1317

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	1350	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/4/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1	1:1	40

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 24688

LOCATION Chanute

FIELD TICKET

Nordmeyer

DATE <i>4/30/04</i>	CUSTOMER ACCT # <i>4950</i>	WELL NAME <i>12-04, 13-04</i>	QTR/QTR	SECTION <i>30</i>	TWP <i>25</i>	RGE <i>14</i>	COUNTY <i>WO</i>	FORMATION <i>Castlemans</i>
CHARGE TO <i>Piqua Pet. Drilling</i>			OWNER					
MAILING ADDRESS			OPERATOR					
CITY & STATE			CONTRACTOR					

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5303</i>	<i>2</i>	<i>PUMP CHARGE Acid Pump Ball off</i>	<i>375-</i>	<i>750-</i>
<i>5311</i>	<i>2</i>	<i>Ball machine</i>		<i>150-</i>
<i>5604</i>	<i>2</i>	<i>2" valves</i>		<i>100-</i>
<i>3107</i>	<i>600 gal</i>	<i>15% HCL</i>		<i>540-</i>
<i>4316</i>	<i>24</i>	<i>Ball sealers</i>		<i>45.60</i>
<i>1252</i>	<i>2 gal</i>	<i>max flo</i>		<i>50</i>
<i>1219</i>	<i>2 gal.</i>	<i>Non E.</i>		<i>51.50</i>
		<i>City water -</i>		<i>N/A</i>
		BLENDING & HANDLING.	RECEIVED	
		TON-MILES	JUL 02 2004	
		STAND BY TIME	KCC WICHITA	
<i>5501A</i>	<i>4</i>	MILEAGE		<i>320-</i>
		WATER TRANSPORTS		
		VACUUM TRUCKS		
		FRAC SAND		
		CEMENT		
			SALES TAX	<i>2.42</i>
			ESTIMATED TOTAL	<i>2009.52</i>

Revin 2790

Hand \$1900 in paid upon 10 days

[Signature]

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN *Dunney*

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

189988

DATE SERVICE, INC. LUTERA, KANSAS 67143

Date 4-17-04	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location 9:00 am	Job Began 9:30 am	Job Completed 10:30 am
Owner Pigua Petro, Inc.			Contractor Rig "C" Drilling			Charge To Pigua Petro, Inc.		
Mailing Address 1331 Xylon Road			City Pigua			State Ks. 66761		
Well No. & Form Wardmeyer #13-4		Place Woodson		County Kansas		State		
Depth of Well 1366'	Depth of Job 1365'	Casing (New) _____ (Used) _____	Size _____ Weight _____	Size of Hole 5 7/8"	Amt. and Kind of Cement 190 SKS	Cement Left in casing by	Request (Necessity) C	feet
Kind of Job Longstring					Drillpipe Tubing 2 7/8"	(Rotary) Cable	Truck No. #21	

Price Reference No.	_____
Price of Job	665.00
Second Stage	_____
Mileage	45.00
Other Charges	_____
Total Charges	710.00

Remarks: Safety Meeting: Rig up to 2 7/8" Tubing, break circulation
Mixed 200 lbs Gel Flush - Pumped 10 Bbl water Spurt
Mixed 140 SKS 60/40 Poz mix cement w/ 6% Gel - Tail end with
50 SKS Thick Set cement w/ 4 lbs P²/BK of KOL-SEAL at 134 lbs P²/Cott
Shut down - washout pump & lines - Release Plug
Displace Plug with 8 Bbls water
Final pumping at 500 PSI - Bumped Plug to 1000 PSI
Release Pressure - Float Held - Pressure for KOL-SEAL Plug to 400 PSI
Close Tubing in w/ 400 PSI
Good cement returns to surface

Cementer Brian Butler Job complete - Tear down

Helper Mike - Alan - Justin District Franklin State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

x Called by Greg Lair
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
140	SKS 60/40 Poz mix cement	6.50	910.00
725	lbs Gel 6%	9.50	68.87
50	SKS Thick Set cement	10.75	537.50
200	lbs KOL-SEAL 10" P ² /BK	.30	60.00
200	lbs Gel Flush	9.50	19.00
1	2 7/8" Top Rubber Plug	15.00	15.00

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