

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 30345
Name: PIQUA PETRO INC. **RECEIVED**
Address: 1331 XYLAN RD
City/State/Zip: PIQUA, KS 66761 **JUL 02 2004**
Purchaser: MACLASKEY **KCC WICHITA**
Operator Contact Person: GREG LAIR
Phone: (620) 433-0099
Contractor: Name: RIG 6 DRILLING COMPANY INC.
License: 30567
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4.9.04 4.9.04 4.30.04
3/9/04 3/11/04 4/9/04
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 207-26835-00-00
County: WOODSON
NW SE SW NW Sec. 30 Twp. 25 S. R. 14 East West
2140 feet from S / N (circle one) Line of Section
870 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Nordmeyer Well #: 12-04
Field Name: Quincy
Producing Formation: Cattlemen
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 1355 Plug Back Total Depth: 1336.5
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 1355 w/ 140 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Alt II KGR 2/15/08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____


INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: _____ Date: 6/30/04
Subscribed and sworn to before me this 30th day of June,
2004.
Notary Public: Joni Y. Thummel
Date Commission Expires: March 14, 2006

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

 **Joni Y. Thummel**
Notary Public - State of Kansas
My Appt. Expires 3/14/06

Operator Name: PIQUA PETRO INC. Lease Name: Nordmeyer Well #: 12-04
 Sec. 30 Twp. 25 S. R. 14 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 IN	8 5/8	USED	40 FT	PORTLAND	15	
LONG STRING	5 7/8	2 7/8	USED	1347 FT	60/40 POZ	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1289-1304	3000 LBS 12-20	1289-1304

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	1347		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
5/4/04		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1	1:1	40

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 5409

Date 4-9-04	Customer Order No.	Sect. 30	Twp. 25	Range 14E	Truck Called Out ←	On Location 4:00 pm	Job Began 5:00 pm	Job Completed 6:00 pm
Owner Pigua Petro, Inc.		Contractor Rig "G" Drilling			Charge To Pigua Petro, Inc.			
Mailing Address 1331 Xylan Road		City Pigua			State Ks. 66-761			
Well No. & Form Nerdmeyer 12-04		Place Woodson			County Kansas			
Depth of Well 1355'	Depth of Job 1348'	Casing (New) _____ (Used) _____	Size _____	Weight _____	Size of Hole 5 7/8"	Amt. and Kind of Cement 170 SKS	Cement Left in casing by	Request (Necessity) 0 feet
Kind of Job Longstring					Drillpipe (Tubing) 2 7/8"	(Rotary Cable)	Truck No. #25	

Price Reference No.	_____
Price of Job	665.00
Second Stage	_____
Mileage	207 45.00
Other Charges	_____
Total Charges	710.00

Remarks: Safety Meeting: Rig up to 2 7/8" Tubing break circulation
Mixed 200 lbs Gel Flush - Pumped 10 Bbl water spacer
Mixed 140 SKS 60/40 Pozmix cement w/ 6% Gel - Tail end with
50 SKS Thick Set cement w/ 4 lbs P/SK of KOL-SEAL w/ 13 1/2 lbs P/GAL
Shutdown without pump & lines - Release Plug
Displace Plug with 7 3/4 Bbls water
Final pump job at 750 PSI - Pumped Plug to 1200 PSI
Release Pressure - Float Held - Pressure back onto Plug to 400 PSI
Close Tubing in with 400 PSI
Good cement returns to surface
Job complete - Tear down

Cementer Brend Butler
Helper Rick Alan Jasan District Eureka State Kansas
The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"Thank you"

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
140	SKS 60/40 Pozmix cement	6.50	910.00
725	lbs Gel 6%	9.50	68.87
50	SKS Thick Set cement	10.75	537.50
200	lbs KOL-SEAL 10" P/SK	1.30	60.00
200	lbs Gel Flush	9.50	19.00
1	2 7/8" Top Rubber Plug	15.00	15.00
	190 SKS Handling & Dumping	.50	95.00
	9.13 Miles Mileage 20	1.80	146.08
	Sub Total		2561.45
	Delivered by Truck No. #161 #22	Discount	
	Delivered from Eureka	Sales Tax	5.32
	Signature of operator <u>Brend Butler</u>	Total	135.75
			2697.20

paid with a 5% Discount
Amount 2562.34
check # 6232

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CONSOLIDATED

OIL WELL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **24688**

LOCATION Chanute

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4/30/04	4450	12-04, 13-04		30	25	14	110	Coffeyman
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5303	2	PUMP CHARGE Acid Pump	375-	750-
		Ball off		
5311	2	Ball machine		150-
5604	2	2" valves		100-
3107	600 gal	15% HOC		540-
4326	24	Ball Sealers		45.60
1252	2 gal	max flo		50
1219	2 gal	Non E.		51.50
		Cat. water		1/4
		BLENDING & HANDLING		
		TON-MILES		
		STAND BY TIME		
		MILEAGE		
5507 A	4	WATER TRANSPORTS		320-
		VACUUM TRUCKS		
		FRAC SAND		
		CEMENT		
			SALES TAX	2.42

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ESTIMATED TOTAL 1009.52

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

Handwritten notes:
 Bid \$1900
 10 days
 in print
 [Signature]

Handwritten: 181130