

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30345
Name: PIQUA PETRO INC.
Address: 1331 XYLAN RD
City/State/Zip: PIQUA, KS 66761
Purchaser: MACLASKEY
Operator Contact Person: GREG LAIR
Phone: (620) 433-0099
Contractor: Name: RIG 6
License: 30567

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-9-2003</u>	<u>9-10-2003</u>	<u>9-10-2003</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-268200000
County: WOODSON
SW^{1/4} - _____ Sec. 20 Twp. 25 S. R. 14 East West
1300 FSL feet from S / N (circle one) Line of Section
1320 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KLICK Well #: 1-03

Field Name: QUICY TREND
Producing Formation: BARTLESVILLE

Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1450 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1450
feet depth to SURFACE w/ 170 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *alt II KGR 2/14/08*
Chloride content NA ppm Fluid volume NA bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

X Signature: [Signature]
Title: Pres. Date: 11/4/04
Subscribed and sworn to before me this _____ day of _____,
20_____.
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY

_____ Letter of Confidentiality Received
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

✓

Iola, KS 66749
620-365-7806

P.O. Box 227
IOLA, KANSAS 66749

Bronson, KS 66716
620-365-6294

Company:	Piqua Petro Inc.	Commenced:	9/5/2003
Address:	1331 Xylan Rd Piqua, KS 66761	Completed:	September 10, 2003
Lease:	Klick	Well #:	1-03
County:	Woodson	API #:	15-207-26,820
Location:	1300 FSL/ 1320 FWL Sec.20/ Twp.25/Rge.14e	Status:	Oil Well fr. Bartlesville
		Total Depth:	1450'-6 3/4"
		Casing:	40'- 8 5/8" cmt w/ 15 sx 1458'-4 1/2" csg w/float shoe cent. 1,3,5-Bluestar Cement

Driller's Log:

8	Soil & Clay	1227	Ls
32	Shale (Sh)	1230	Co
43	Limestone (Ls)	1264	Sh w/ sa sh
134	Sh	1266	Co
152	Ls w/ sa ls	1362	Sh w/ sa sh
326	Sh	* 1366	Sa (odor & show)
357	Ls	1392	Sh
368	Sh	*1401	Sa good odor & show
374	Ls	1428	Sh
381	Sh	1431	Co
508	Ls	1444	Sh
536	Sh	1448	Co
600	Ls	* 1450 T.D.	Sh
616	Sh		
802	Ls		
972	Sh w/ ls strks		
1015	Ls w/ sa ls		
1053	Sh		
1057	Ls		
1063	Coal (Co)		
1090	Ls w/sa ls		
1108	Sh		
1130	Ls		
1137	Co		
1144	Ls		
1150	Co		
1225	Sh w/ sa sh		

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92-01

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket and Invoice Number **Nº 4916**

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
9-10-03		20	25S	14E	5:00 pm	6:30 pm	8:00 pm	8:40 pm
Owner Pigna Petro Inc.		Contractor Rig 6 Drilg.			Charge To Pigna Petro Inc.			
Mailing Address 1331 Xylan Road		City Pigna			State Ks			
Well No. & Form Klick # 1-03		Place Woodson			County Ks			
Depth of Well 1450'	Depth of Job 1454'	Casing (New) <input type="checkbox"/> (Used) <input checked="" type="checkbox"/>	Size 4 1/2	Weight 9.5	Size of Hole Ann. and Kind of Cement 6 3/4 170 SKS	Cement Left in casing by	Request Necessity 0' feet	
Kind of Job Longstring					Drillpipe	(Rotary) Cable	Truck No. #21	

Price Reference No.	# 1
Price of Job	665.00
Second Stages	
Mileage	307 45.00
Other Charges	
Total Charges	710.00

Remarks **Safety Meeting: Rig up to 4 1/2 casing. Pump 13 Bbl Dye water. Mixed 170 SKS Regular Cement with 4% Gel, 5" Kol-seal per/sk, 1% Cack @ 13.2 # per/gal. Shut down, wash out Pump & Lines. Release Plug. Displace with 34.0 Bbl fresh water. Final Pumping Pressure 400 PSI. Bump Plug to 900 PSI. wait 2 minutes. Check Float. Float Held. Shut Casing in @ 0 PSI. Good Cement Returns to Surface = 12 Bbl Slurry. Job Complete. Rig down.**

Cementor **Kevin McCoy**
 Helper **Mike Allen** District **EUREKA** State **Ks**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank You **x Called By Bud (Rig 6 DRIG)**
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
170 SKS	Regular Class "A" Cement	7.75	1317.50
640 #	Gel 4%	9.50	60.80
850 #	Kol-Seal 5" per/sk	.30	255.00
160 #	Cack 1%	.35	56.00
1	4 1/2 Top Rubbee Plug	35.00	35.00
	170 SKS Handling & Dumping	.50	85.00

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TREATMENT REPORT

unclassified data unless prioritized

DATE <i>11/19/03</i>	CUSTOMER #	WELL NAME <i>Klamath</i>	FORMATION <i>Brentland</i>
SECTION <i>20</i>	TOWNSHIP <i>25</i>	RANGE <i>14</i>	COUNTY <i>WYO</i>
CUSTOMER <i>Petrol</i>			
MAILING ADDRESS			
CITY			
STATE <i>Ka</i>		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<i>10704</i>	<i>Jh</i>		
<i>145</i>	<i>Mario</i>		
<i>425</i>	<i>Leon</i>		
<i>153</i>	<i>Waa</i>		
<i>296</i>	<i>John H.</i>		
<i>400</i>	<i>Mal</i>		

WELL DATA	
HOLE SIZE	PACKER DEPTH <i>1388</i>
TOTAL DEPTH	PERFORATIONS <i>1359-68 1397</i>
	SHOTS/FT <i>15 shots</i>
CASING SIZE <i>4 1/2</i>	OPEN HOLE
CASING DEPTH	
CASING WEIGHT	TUBING SIZE
CASING CONDITION <i>Var</i>	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA <i>Casey</i>	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input checked="" type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS		
	THEORETICAL	INSTALLED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING <i>Casey</i>	<i>4000</i>	<i>3500</i>

INSTRUCTION PRIOR TO JOB: *Well has been plugged. Day before, good hole, 1 stalled pipe, 1 run 4000' Prod. 1 run 4000' Prod. Dropping 6 balls (3000' sand), 1 run to 4000' Prod. Release balls. Stalled hole, 1 stalled.*

AUTHORIZATION TO PROCEED <i>X Casey</i>	TITLE	DATE <i>11/19/03</i>
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TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPANT PPG	SAND / STAGE	PSI	
	<i>Prod</i>	<i>40</i>		<i>0</i>		<i>already in hole</i>	BREAKDOWN PRESSURE
	<i>Prod</i>	<i>24</i>		<i>50</i>			DISPLACEMENT
		<i>24</i>		<i>100</i>		<i>100</i>	MIX PRESSURE
		<i>24</i>		<i>150</i>		<i>700</i>	MIN PRESSURE
		<i>19</i>		<i>200</i>		<i>400</i>	ISIP
		<i>12</i>		<i>200</i>			15 MIN.
		<i>15</i>		<i>200</i>		<i>19</i>	MAX RATE
	<i>Prod</i>	<i>24</i>				<i>18</i>	MIN RATE
	<i>Prod</i>	<i>24</i>					
		<i>160</i>					

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