Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Name: PIQUA PETRO INC. Address: 1331 XYLAN RD Otty/State/Zip: PIQUA, KS 66761 Purchaser: MACLASKEY Operator Contact Person: GREG LAIR Operator: Address: 30567 Wellistie Geologist: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Original Gomp. Date: Original Total Depth: Original Management Plan (Otax must be collected from the Reserve Pit) Original Management Plan (Otax must be collected from the Reserve Pit) Original Management Plan (Otax must be collected from the Reserve Pit) Original Management Plan (Otax must be collected from the Reserve Pit) Original Management Plan (Otax must be collected from the Reserve Pit) Original Management Plan (Otax must be collected from the Reserve Pit) Original Management Plan (Ot	Operator: License # 30345	API No. 15 - 207-268200000
Address: 1331 XYLAN RD Solvi State(Ipp: PIQUA, KS 66761 Support Contract(Ipp: PIQUA, KS 66761 Support Contract Person, GREG LAIR Phone: (\$20	Name: PIQUA PETRO INC.	1
1300 FSL feet from S / N (circle one) Line of Section	Address: 1331 XYLAN RD	swм Sec. 20 Twp. 25 S. R. 14 ✓ East West
Purchaser. MACLASKEY Operator Contact Person. GREG LAIR Phone: (£20	City/State/Zip: PIQUA, KS 66761	1300 FSL feet from S / N (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:		1320 FWL feet from E / W (circle one) Line of Section
Phone: (620433-0099	<i>V171</i>	
Contractor: Name: RIG 6 License: 30567 Welliste Geologist: — New Well Re-Entry Workover — Oil SWD SIOW Temp. Abd. — Gas ENHR SIGW — Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: — Original Comp. Date: — Original Total Depth: — Conn. Date: — Original Total Depth: — Conn. Date: — Original Total Depth: — Oberenting Re-perf. — Conv. to Entr./SWD — Pluig Back Depth Back Total Depth — Commingled Docket No. — Dual Completion Docket No. — Dual Completion Docket No. — Dual Completion Date Norther (SWD or Entr.?) — Date Reached TD Completion Date or Recompletion Date Name: — Operator Name: — License Name: — Lice		(circle one) NE SE NW SW
Decignate Type of Completion:		Lease Name: KLICK Well #: 1-03
Welsite Geologist: Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Multiple Stage Cementing Collar Used? [Yes ☑ If yes, show depth set If Alternate If completion to SURFACE w. 170 exx. Well Name: Original Comp. Date: Original Total Depth: — Deepening Re-perf. Conv to Enthr/SWD Plug Back Total Depth (Date of Honor Docket No. Dother (SWD or Enthr.?) Docket No. Docket No. Dother (SWD or Enthr.?) Docket No. Docket No. Dother (SWD or Enthr.?) Docket No.		Field Name: QUICY TREND
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Plug Back Total Depth: Obeepening Re-perf. Conv. to Enhr./SWD Plug Back Total Depth: Obeepening Re-perf. Conv. to Enhr./SWD Dual Completion Docket No. Other (SWD or Enhr.?) Dother (SWD or Enhr.?) Dother (SWD or Enhr.?) Dosket No. Spued Date or Recompletion Date Name: Name: Operator: Well Management Plan (Oata mast be collected from the Reserve Pri) Chloride content. NA ppm Fluid volume NA Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichia Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months; in original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichia Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-9-130, 82-9-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82 to 76 to 20 to 10		Producing Formation: BARTLESVILLE
Total Depth: 1450 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 40 Multiple Stage Cementing Collar Used? Yes © 1f Workover/Re-entry: Old Well Info as follows: Operator: Operator: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Obcket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) New Yorkover/Re-entry: Old Well Info as follows: Operator: Other (SWD or Enhr.?) Obcket No. Other (SWD or Enhr.?) New Yorkover Name: Original Completion Docket No. Other (SWD or Enhr.?) New Yorkover Name: Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: United Stage Completion Committed With the Kansas Corporation Committed with the form (see rules 20 or 107 for confidentiality) in excess of 12 months). One copy of all wireline logs and goologist well reports shall be attached with this form with all plugged wells. Subscribed and sworn to before me this		i NIA NIA
Amount of Surface Pipe Set and Cemented at 40 Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Original Comp. Date: Original Total Depth: Obeepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Outla Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Sud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichild Kansas 67202, within 120 days of the spud date, recompletion, or opinities of an adjustive promulgated to regulate the oil and gas industry have been fully complete with and the statem havein are complete spid correct to the best of my knowledge. Amount of Surface Pipe Set and Cemented at 40 Multiple Stage Cementing Collar Used? If yes, show depth set If Alternate II completion, cement circulated from 1450 feet depth to SURFACE w/ 170		Total Depth: 1450 Plug Back Total Depth:
Gas		Amount of Surface Pipe Set and Cemented at 40 Feet
If yes, show depth set		Multiple Stage Cementing Collar Used?
Operator:		If yes, show depth set Feet
Operator:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1450
Original Comp. Date:Original Total Depth:	Operator:	CUDEACE 170
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9-9-2003 9-10-2003 9-10-2003 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). To ecopy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature: Deewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Ouarter Sec. Twp. S. R. East Vocunty. Ocunty: Docket No.: Ouarter Sec. Twp. S. R. East Vocunty. Ouarter Sec. Twp. Sec. Total vocunty. Ouarter Sec. Total vocunty. Ouarter Sec. Total vocunty. Ouarter Sec. Total vocunty. Ouarter	Weil Name:	The state of the s
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9-9-2003 9-10-2003 9-10-2003 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wirefline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Signature: Date: ### 0.9 Chloride content NA ppm Fluid volume. NA Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Ouarter Sec. Twp. S. R. East Volume. County: Docket No.: Ouarter Sec. Twp. S. R. East Volume. County: Docket No.: Ouarter Sec. Twp. S. R. East Volume. County: Docket No.: In East Volume NA Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Ouarter Sec. Twp. S. R. East Volume. County: Docket No.: Ouarter Sec. Twp. S. R. East Volume. County: Docket No.: Ouarter Sec. Twp. S. R. East Volume. County: Docket No.: Flease Name: License No.: Ouarter Sec. Twp. S. R. East Volume. County: Docket No.: Ouarter Sec. Twp. S. R. East Volume. County: Docket No.: Ouarter Sec. Twp. S. R. East Volume. County: Docket No.: Ouarter Sec. Twp. Sec. Twp. Sec. Total Volume. Name: Lease Name: License No.: Ouarter Sec. Twp. Sec. Total Volume. Name: Lease Name: License No.: Ouarter Sec. Twp. Sec. Total Volume. Name: Lease Name: License No.: Ouarter Sec. Twp. Sec. Total Volume. Name: Lease Name:	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9-9-2003 9-10-2003 9-10-2003 Spud Date or Recompletion Date Normal Date Reached TD Completion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologists well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. Signature: Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East Vector Twp. Seat Twp. S. R. Sector Twp. S. R. Seat Twp. S. R. Seat Twp. Sector	Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume NA bbls
	Plug BackPlug Back Total Depth	··
Dual Completion	Commingled Docket No	
Other (SWD or Enhr.?) Docket No. 9-9-2003 9-10-2003 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. Signature: Date: //// O 4/ Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received	Dual Completion	
9-10-2003 Spud Date or Recompletion Date Date Reached TD Date Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. Signature: Date: // / / 0 9 KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received	Other (SWD or Enhr.?) Docket No.	
Spud Date or Recompletion Date Date Reached TD Completion Date County: Docket No.: East V	9-9-2003 9-10-2003 9-10-2003	
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichit Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. Signature: Date: ///4/0 9 Letter of Confidentiality Received If Denied, Yes Date:	Spud Date or Date Reached TD Completion Date or	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. Signature: Date: // / 0 9	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTIN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statem herein are complete and correct to the best of my knowledge. Signature: Date: // / 0 9		
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, Information of side two of this form will be held confidential for a per 107 for confidentiality in excess of 12 months). One copy of all wireli	workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. riod of 12 months if requested in writing and submitted with the form (see rule 82-3- ne logs and geologist well report shall be attached with this form. ALL CEMENTING
Signature:		o regulate the oil and gas industry have been fully complied with and the statements
Title:	122	
Subscribed and sworn to before me thisday of, If Denied, YesDate: Wireline Log Received Geologist Report Received		
Subscribed and sworn to before me thisday of, Wireline Log Received Geologist Report Received	Title:	Letter of Confidentiality Received
20 Wireline Log Received Geologist Report Received	Subscribed and sworn to before me thisday of	If Denied, Yes Date:
deologist neport neceived		
Notary Public: UIC Distribution		
l e e e e e e e e e e e e e e e e e e e	Notary Public:	UIC Distribution

Date Commission Expires: ____

Operator Name: PIQ	UA PETRO INC.	·		Lease N	Name: H	KLICK		Well #: 1-0	3	
Sec. 20 Twp. 25		✓ East	est	County:						
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rece Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut-in press s if gas to surface	sures, w test, alc	hether shu	ıt-in pre	ssure reached	static level, hydros	static pressur	es, bottom	n hole
Drill Stem Tests Taker		☐ Yes 🗹	No		□L	og Format	ion (Top), Depth ar	nd Datum		ample
Samples Sent to Geo	logical Survey	Yes 🗹	No		Nam	e		Тор	D	atum
Cores Taken Electric Log Run (Submit Copy)		Yes V								
List All E. Logs Run:										
ang s a mana	. • - .	am v 201	.		*	Te de gra				
				RÉCORD	Ne	w V Used	ction etc		, , , , , , , , , , , , , , , , ,	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weigl	ht	Setting Depth	Type of Cement	# Sacks Used		nd Percent Iditives
SURFACE	13.785	8.625		20		40 FT	PORTLAND	15		
LONGSTRING	6.75	4.5		9.5		1450	CLASS A	170	GEL 4%, KOL-LI	EAL 850LBS, 1% CAL.
		400:7	100141	OF A FRITING	C (CO)	IEEZE DECOD				
Purpose: Perforate	Depth Top Bottom	Type of Ceme	- T	#Sacks t		JEEZE RECOR		ercent Additives	\$	
Protect Casing Plug Back TD Plug Off Zone	<u> </u>									
Shots Per Foot		ON RECORD - Brid					acture, Shot, Cement Amount and Kind of Mar		rd	Depth
1	1359-1363 3 3/	/8 DP23 GR.T.	ECG			60 SX 12/20 FF	RAC SAND WITH 160	BBL OF LEASE	WATER	
1 -	1388-1397 3 3	/8 DP23 GR.T.	ECG	-	-					
			-					•		
					-		 			
TUBING RECORD 4 1	Size /2	Set At CEMENTED TO SURFAC	æ N	Packer At		Liner Run	Yes V No			
Date of First, Resumerd	Production, SWD or E	nhr. Produc	ing Metho	od	Flowing) Pump	ing Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	0ii 1	Bbls. Ga	s <i>V</i>	Acf	Wate	er I	Bbls. G.	as-Oil Ratio	. 4	Gravity 0
Disposition of Gas	METHOD OF C				<u> </u>	Production Inte			•	<u> </u>
Vented Sold	Used on Lease		n Hole r <i>(Specif</i>)	Perf.		Pually Comp.	Commingled			

9/5/2003

Company: Address: Piqua Petro Inc.

1331 Xylan Rd Piqua, KS 66761

Lease: County: Klick Woodson

Location: 13

Woodson 1300 FSL/ 1320 FWL

Sec.20/ Twp.25/Rge.14e

Commenced:

Completed:

oleted: September 10, 2003

Well #: 1-03

API#: 15-207-26,820
Status: Oil Well fr. Bartlesville

Total Depth: 1450'-6 3/4"

Casing: 1450'-6 3/4'

40'- 8 5/8" cmt w/ 15 sx 1458'-4 1/2" csg w/float shoe cent. 1,3,5-Bluestar Cement

Driller's Log:

. 8 Soil & Clay 32 Shale (Sh) 43 Limestone (Ls) 134 Sh 152 Ls w/ sa ls 326 Sh 357 Ls 368 Sh 374 Ls 381 Sh 508 Ls 536 Sh 600 Ls 616 Sh 802 972 Sh w/ Is strks 1015 Ls w/ sa ls 1053 Sh 1057 Ls .Coal (Co). 1063 1090 Ls w/sa ls 1108 Sh 1130 Ls 1137 Co 1144 Ls Co 1150 1225 Sh w/ sa sh

1227 Ls Co. 1230 1264 Sh w/ sa sh 1266 Co Sh w/ sa sh 1362 1366 Sa (odor & show) 1392 Sh *1401 1428 Sh

*1401 Sa good odor & show
1428 Sh
1431 Co
1444 Sh
1448 Co
* 1450 T.D. Sh

RECEIVED KCC WICHITA

/ √AC	BLUE STAR ID SERVICE, IN	NC.		Box 103 Kansas 67045	Cementing and Invoice N	Ticket NY lumber	4916
lelle	Customer Order No.	Sect. Two		Truck Called Out	On Location	Job Began P	no Job Completed
7-10-03		20 2	55 14E	5:00	6:30 Charge To	8:00	8:40
	Lee rare	Rig	6 DRI	6.		ua Petro	INC.
194A PC uil66 Address		Cay _		7 	State 0		
1331 XY	AN BOAd Place	. Hig	UA	7 Page 1	15	State	
rell No. & Form	/-03		erik Kilonoferika erregis kilonofer	County	,	15	
P) LICK epth of Well		/ New \ S	20 4/4 5	Size of Hole -	63/4	Cement Left	Request
1450	1454	(Used) W	/eight	of Cement	170 sts	in casing by	(Nocessity
nd of Job	ong stemg		<u> </u>	Driftpipe		(Rolary) Cable Truck	No. #21
		Remarks -	SAFETY M	leeting: Ri	oup to	42 CASMIS	. Pumo 13
ice Reference No	#'/	<i>8u</i> .	Dye WAT	ke. Moved	170 SES 7		ement with
Harrist Barrelling	665.00	4%6	kl 5" k	ist-Seal Pe	19/5x 19/6	CACL @	13,2 # per/6
ce of Job		ShuT	down,	wash out	Pump E I	ines. Rei	ense Plug.
cond Stage		Displi	ace with			iate. Fin	AL Pumping
mage <u>-20></u>	45.00	<u>Pressu</u>	MACONICO CONTRACTOR	,		1	est wart
ner Charges		THE PARTY OF THE PARTY OF THE	A CONTRACTOR OF THE PARTY OF TH	HECK FLOAT.		State of the Control	and the activities and the second of the
tal Charges	e magnetic est de la companya de la	(<u>0.0</u>	PS1. Got	od (Rmen)	Ketuen	C TA AU	FACE = 12
erience <u>Kev</u> l	710.00 (11) N M Coy		Sluery.	Job Con	plete, k	ag down	的过去时的现在分词。" 以 在1994年的第二
nenter Kevi voer Mike		Oistrict Operator, or his agen	Бикека	ippears below	plete, k	1.9 down	的过去时的现在分词。" 以 在1994年的第二
nener Kevi iper <u>Mike</u>	N M Coy Allen	Oistrict Soperator, or his agen	CURCKA I whose signature a KANK YO	ippears below	pplete. K	1.9 down	的过去时的现在分词。" 以 在1994年的第二
oper MIKE No above job was do Ouantity Sacks	AJ M Coy ALLew one under supervison of the owner.	Oistrict Soperator, or his agen	CURCKA I whose signature a KAWK YO Sales Ticket to	ippoars below. U or Material's Only	pplete. K	es down	Rig & DR16) Agent of contractor or collect
menter Beyloper Mike to above job was do Quantity Sacks 170 SKS	M M Coy ALLEN The under supervison of the owner, Begular Cl	Oistrict Soperator, or his agen	CURCKA I whose signature a KAWK YO Sales Ticket to	ippoars below. U or Material's Only	oplete. k si <u>Called k</u>	PRICE 7.75	Rig & DR16) Agent of contractor or optim TOTAL /3/7-50
ineriter Key/ iper Mike e above job was do Quantity Sacks 170 Sks 640 **	M M Coy Allen The gular Cl 1Ge L 4%	Oistrict Coperator, or his agen	CURCKA I whose signature a NANK YO Sales Ticket to 10 AND TYPE COMEA	pppoars below G Or Material's Only	pplete. K	PRICE 7.75	Prof DR/6) Agent of contractor or optim TOTAL /3/7, So 60.80
Ouantity Sacks 170 SKS 640 #	M Coy ALLEN The under supervisor of the owner. Regular Ch Gel 4% Bol - Seal	Oistrict Coperator, or his agen BHAN BHAN S ** Peeks	CURCKA I whose signature a NANK YO Sales Ticket to 10 AND TYPE COMEA	pppars below 선 : or Material's Only	oplete. k si <u>Called k</u>	PRICE 7.75 9,50 ,30	Reg & DR16) Agent of contractor or optim TOTAL 13/7:50 60:80 256:00
ineriter Key/ iper Mike e above job was do Quantity Sacks 170 Sks 640 **	M M Coy Allen The gular Cl 1Ge L 4%	Oistrict Coperator, or his agen BHAN BHAN S ** Peeks	CURCKA I whose signature a NANK YO Sales Ticket to 10 AND TYPE COMEA	oppoars below. Cr. Materials Only.	oplete. k si <u>Called k</u>	PRICE 7.75	### PR/6 PR/6 Agent of contractor or optim **TOTAL** **13/7:50* 60:80* 255:00
Ouantity Sacks 170 SKS 640 # 850 #	M Coy ALLEN The under supervisor of the owner. Regular Ch Gel 4% Bol - Seal	Oistrict Coperator, or his agen BHAN BHAN S ** Peeks	CURCKA I whose signature a NANK YO Sales Ticket to 10 AND TYPE COMEA	pppoars below 4 or Material's Only	su Called K	PRICE 7.75 9,50 ,30	Reg & DR16) Agent of contractor or optim TOTAL 13/7:50 60:80 256:00
Ouantity Sacks 170 SKS 640 #	M Coy ALLEN The under supervisor of the owner. Regular Ch Gel 4% Bol - Seal	Oistrict Coperator, or his agen BHAN BHAN S ** Peeks	CURCKA I whose signature a NANK YO Sales Ticket to 10 AND TYPE COMEA	pppoars below 4 or Material's Only	su Called K	PRICE 7.75 9,50 ,30	Prof DR/6) Agent of contractor or optim TOTAL /3/7, So 60.80
Charling Sacks 170 Siks 640 # 850 #	M Coy ALLEN The under supervisor of the owner. Regular Ch Gel 4% Bol - Seal	Oistrict Coperator, or his agen BHAN BHAN S ** Peeks	CURCKA I whose signature a NANK YO Sales Ticket to 10 AND TYPE COMEA	pppoars below 4 or Material's Only	su Called K	PRICE 7.75 9,50 ,30	Reg & DR16) Agent of contractor or optim TOTAL 13/7:50 60:80 256:00
Charling Sacks 170 Siks 640 # 850 #	M Coy ALLEN The under supervisor of the owner. Regular Ch Gel 4% Bol - Seal	Oistrict Coperator, or his agen BHAN BHAN S ** Peeks	CURCKA I whose signature a NANK YO Sales Ticket to 10 AND TYPE COMEA	pppoars below 4 or Material's Only	su Called K	PRICE 7.75 9,50 ,30	Reg & DR16) Agent of contractor or optim TOTAL 13/7:50 60:80 256:00
Charling Secks 170 Secks 170 Secks 170 Secks 170 Secks 170 Secks	M Coy ALLEN The under supervisor of the owner. Regular Ch Gel 4% Bol - Seal	Oistrict Coperator, or his agen BHAN BHAN S ** Peeks	CURCKA I whose signature a NANK YO Sales Ticket to 10 AND TYPE COMEA	pppoars below 4 or Material's Only	su Called K	PRICE 7.75 9,50 ,30	Reg & DR16) Agent of contractor or optim TOTAL 13/7:50 60:80 256:00
Charling Sacks 170 Siks 640 # 850 #	M Coy ALLEN The under supervisor of the owner. Regular Ch Gel 4% Bol - Seal	Oistrict Coperator, or his agen BHAN BHAN S ** Peeks	CURCKA I whose signature a NANK YO Sales Ticket to 10 AND TYPE COMEA	pppoars below 4 or Material's Only	su Called K	PRICE 7.75 9,50 ,30	Reg & DR16) Agent of contractor or optim TOTAL 13/7:50 60:80 256:00
Charling Sacks 170 Siks 640 # 850 #	M Coy ALLEN The under supervisor of the owner. Regular Ch Gel 4% Bol - Seal	Oistrict Coperator, or his agen BHAN BHAN S ** Peeks	CURCKA I whose signature a NANK YO Sales Ticket to 10 AND TYPE COMEA	oppoars below. Cr. Materials Only.	su Called K	PRICE 7.75 9,50 ,30	Reg & DR16) Agent of contractor or optim TOTAL 13/7:50 60:80 256:00
Ouantity Sacks 170 SKS 640 # 850 #	ALLEN TREGULAR CL SeL 4% BOL-SERL CACL 1%	Oistrict Coperator, or his agen BRAN BSS P S Pecky	CURCKA I whose signature a NANK YO Sales Ticket to 10 AND TYPE COMEA	pppoars below 4 or Material's Only	su Called K	PRICE 7.75 9.50 335	Fig & DR16 Agent of contractor or option TOTAL /3/7, SO 60. 80 -255; 00 -36.00
Ouantity Sacks 170 SKS 640 # 850 #	M Coy ALLEN The under supervisor of the owner. Regular Ch Gel 4% Bol - Seal	Oistrict Coperator, or his agen BRAN BSS P S Pecky	CURCKA I whose signature a NANK YO Sales Ticket to 10 AND TYPE COMEA	pppoars below 4 or Material's Only	IVED 2004	PRICE 7.75 9,50 ,30	### PR/6 PR/6 Agent of contractor or optim **TOTAL** **13/7:50* 60:80* 255:00

3.

DATE	CUSTOMER #	WELL NAME	FORMATION		TRUCK#	DRIVER	TRUCK #	DRIVE
1903	a on bour Choff. Asta citta o est 3	Klast I	Brillesn	16	WIPA	\mathcal{M}		
SECTION	TOWNSHIP	FIANCE	COUNTY		145000	Mark	M EY STRUMBLE OF	232 %
20	12.5	14	WO		425	$L_{\lambda m}$		
STOMER				Angelija Adele i 1950. Na samelija	753	Was		
E.	Peauer	Police			0.46	John H		
ILING ADDF	aEss Ø				400	Mai		
			and the second s		and the state of the same of the			
ry								
Dian	er p							
ATE (/		ZIP CODE	in the second of					
Ks						TYPE OF T	REATMENT	
a Albert (Lay) ĝe mase a la	gragija ta oprava sa stoje sa se od je So oprava sa se od je od j				[] SURFACE	PIPE	[] ACID OFFEA	e network to the property of the
AE ARRIVED	ON LOCATION				[] PRODUCT	ION CASING	[ACID STIM	ULATION
	WELL	DATA	77.4		[] SQUEEZE	CEMENT	- [] ACID SPOT	TING
LE SIZE		PACKER DEPT	H our mad	1358-	[]PLUGS A	MOCHAE	(UFRAC	
TAL DEPTH	on the second of the second of	PERFORATION	18/359 63	7397	[] PLUG BAC	K	[] FRAC + NIT	ROGEN
		SHOTS/FT /	5.18.2	2.8	[] MISP PUN	(P	(1	
SING SIZE	4/2	OPENHOLE	2.72.77		[]OTHER		The second second	and the second
SING DEPT	H	Section 1 to 1					EMERICA STATES	A HOME
SING WEIG	HT . T. Attack	TUBING SIZE			Parking to be study the	PRESSURE	LIMITATIONS	
	ATTION Dev	TUBING DEPTI					THEORETICAL	INSTANC
	NOTION Dev	TUBING DEPTI TUBING WEIGI			SURFACE PIPE		THEORETICAL	INSTRUC
ASING COND	OTTON Dev		MT		SURFACE PIPE ANNULUS LONG	STRING	THEORETICAL	INSTALA
ASING COND	MA COL	TUBING WEIGI	MT		-	STRING	THEORETICAL LY	INSTAIRC 35AU
ASING COND	//A (TUBING WEIGI TUBING COND	MT		ANNULUS LONG	STRING		
ASING COND REATMENT V		TUBING WEIGI TUBING COND	HT HTION	asto 1	ANNULUS LONG	STRING		350
SING COND	NA Com	TUBING WEIGH	HT HTION	lada,	ANNULUS LONG	STRING 247) Left Law of 16 Park	4000	3520
SING COND	PRIOR TO JOB	TUBING WEIGH TUBING COND Car Ballon Dang Ballon Dangpang	HT HTION (Leod) (O Ball	Role 1	ANNULUS LONG	STRING Sery A Low A As Ref	4000	3500 Def
REATMENT VISITED IN THE CONTROL OF CONTROL O	PRIOR TO JOB	TUBING WEIGH TUBING COND Day Defor Dury Dury ROCEED	HT HTION (Leod) (O Ball	laste de la constante de la co	ANNULUS LONG	STRING STRING STRING A So Pay	Liver Light Folson	35-20 Pall Ballog
REATMENT VISITED IN THE CONTROL OF CONTROL O	PRIOR TO JOB	TUBING WEIGH TUBING COND Day Defor Dury Dury ROCEED	HT HITION o Lood Co Bad Olor	Male, J. Mary	ANNALUE LONG THEING CO SMILLS !	STRING Sery A Low A As Pag	Liver Light Folson	33-20 Day Bally
REATMENT V STRUCTION AUTHO AUTHO Chair	PRIOR TO JOB A GLE ORIZATION TO PI	TUBING WEIGH TUBING COND Cay Defor Despired	HT HTION O Lood Co Bad Olod		ANNALUS LONG THEING. (A	er Se I w A So Pag	LICANO DE COME	33-20 Day Bally
REATMENT VICTOR	PRIOR TO JOB	TUBING WEIGH TUBING COND Day Defor Dury Dury ROCEED	HT HITION o Lood Co Bad Olor	Male Mary	ANNALUS LONG TUBING. (A	STRING And And And	LICANO DE COME	33-20 Day Bally
SING COND BEATMENT V STRUCTION Callel Author Author	PRIOR TO JOB A ATURN TO PRIOR	TUBING WEIGH TUBING COND Day Bylow During COCEED	HT HITION O GO BAD OLON HIVI ROUTE	PROMANT	ANNALUS LONG THEING. (A	Le Lui	LICANO DE COME	Bally,
SING COND BEATMENT V STRUCTION AUTHO AUTHO TIME	PRIOR TO JOB PRIOR TO JOB A all PRIZATION TO PRI STAGE Pod	TUBING WEIGH TUBING COND	HT HITION O GO BAD OLON HIVI ROUTE	PROMIANT PPG	ANNALUS LONG THEING. (A	er Se I w A So Pag	Lycox Linkor Linkor Di	35-20 Balas NIE PRESSURE
EATMENT VERY AUTHOR	PRIOR TO JOB A ATURN TO PRIOR	TUBING WEIGH TUBING COND	HT HITION O GO BAD OLON HIVI ROUTE	PROMANT PPG	ANNALUS LONG THEING. (A	PSI	Lycox Lycox Folsoos BREAKDOWN DISPLACEMEN	PRESSURE
EATMENT VERTICAL AUTHOR	PRIOR TO JOB PRIOR TO JOB A all PRIZATION TO PRI STAGE Pod	TUBING WEIGH TUBING COND	HT HITION O GO BAD OLON HIVI ROUTE	PROMIANT PPG	ANNALUS LONG THEING. (A	PSI	Ly COC Ly Caox Di Ly Caox Di MSREAKDOWN DISPLACEMEN MIX PRESSUR	PRESSURE IT
EATMENT V	PRIOR TO JOB PRIOR TO JOB A all PRIZATION TO PRI STAGE Pod	TUBING WEIGH TUBING COND	HT HITION O GO BAD OLON HIVI ROUTE	PROPERATE PPG	ANNHALUS LONG THEING.	PSI PSI PSI PSI PSI PSI	BREAKDOWN DISPLACEMEN MIX PRESSUR	PRESSURE IT
EATMENT VERY AUTHOR	PRIOR TO JOB PRIOR TO JOB A all PRIZATION TO PRI STAGE Pod	TUBING WEIGH TUBING COND	HT HITION O GO BAD OLON HIVI ROUTE	PROMANT PPG C C C C C C C C C C C C C C C C C C	ANNHALUS LONG THEING.	PSI	BREAKDOWN DISPLACEMEN MIX PRESSUR ISIP	PRESSURE IT
EATMENT V	PRIOR TO JOB PRIOR TO JOB A all PRIZATION TO PRI STAGE Pod	TUBING WEIGH TUBING COND	HT HITION O GO BAD OLON HIVI ROUTE	PROMIANT PPG	ANNHALUS LONG THEING.	PSI	BREAKDOWN DISPLACEMEN MIX PRESSUR MIN PRESSUR ISIP 15 MIN.	PRESSURE IT E
EATMENT V	PRIOR TO JOB PRIOR TO JOB PRIZATION TO PRI STAGE Pod 3 and	TUBING WEIGH TUBING COND	HT HITION O GO BAD OLON HIVI ROUTE	PROMANT PPG C C C C C C C C C C C C C C C C C C	ANNALUS LONG THEING:	PSI Abadi, Bu 1900 1900 1900 1900	BREAKDOWN DISPLACEMEN MIX PRESSUR MIN PRESSUR ISIP 15 MIN. MAX RATE	PRESSURE IT E
EATMENT V	PRIOR TO JOB PRIOR TO JOB PRIZATION TO PRI STAGE Pod and	TUBING WEIGH TUBING COND	HT HITION O GO BAD OLON HIVI ROUTE	PROMIANT PPG	ANNALUS LONG THEING:	PSI	BREAKDOWN DISPLACEMEN MIX PRESSUR MIN PRESSUR ISIP 15 MIN.	PRESSURE IT E

NOV 0 8 2004