

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form AGO-1
September 1999
Form Must Be Typed

Operator: License # 6766
Name: N & W Enterprises, Inc
Address: 1111 S Margrave
City/State/Zip: Fort Scott, KS 66701
Purchaser: Plains Marketing
Operator Contact Person: Tom Norris
Phone: (620) 223-6559
Contractor: Name: McGown Drilling
License: 5786
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/21/2005</u>	<u>11/22/2005</u>	<u>11/22/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 03721,750 - 00 - 00
County: Crawford
NE SE NE SE Sec. 33 Twp. 28 S. R. 22 East West
1815 feet from (S) N (circle one) Line of Section
165 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Meyer Well #: 8
Field Name: Walnut SE
Producing Formation: Bartlesville
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 420' Plug Back Total Depth: 417'
Amount of Surface Pipe Set and Cemented at 20' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 417'
feet depth to Top w/ 60 sx emt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Alt II KGR 2/14/08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas R. Spurr
Title: President Date: 2/27/2006
Subscribed and sworn to before me this 27 day of February,
2006.
Notary Public: Virginia G. Norris
Date Commission Expires: 3-30-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED

**MAR 03 2006
KCC WICHITA**

3-30-09

Operator Name: N & W Enterprises, Inc Lease Name: Meyer Well #: 8
 Sec. 33 Twp. 28 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Bartlesville Top 388' Datum 398'

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12"	8 5/8"	6.4	20'	Portland #1	6	NA
Production	6 1/2"	2 7/8" 8rnd	6.5	417'	Portland #1	60	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
2	388' to 398'		20 sack sand Fracture	Depth 388'-398'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	417"	na	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhrr.			Producing Method		
December 2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
2	NA	5			30

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED
 MAR 03 2006
 KCC WICHITA

ACO-1

CONSOLIDATED OIL WELL SERVICES INC.

TICKET NUMBER 5002

11 W. 14TH STREET, CHANUTE, KS 66720

LOCATION Ottawa

620-431-9210 OR 800-467-8676

FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-05	5624	Meyer #8 & #9	33	28	22	er
CUSTOMER N & W Enterprises			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1111 So. Margrave			386	Alamed		
CITY Ft. Scott			368	Casper		
STATE KS			436	Larson		
ZIP CODE 66701			195	Jasper		

JOB TYPE long stringhole SIZE 6 7/8 HOLE DEPTH 435 + 420 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 434 + 417 DRILL PIPE TUBING OTHER
 SLURRY WEIGHT SLURRY VOL WATER gal/sk CEMENT LEFT in CASING
 DISPLACEMENT DISPLACEMENT PSI MIX PSI RATE 4 bpm

REMARKS: On both wells, Established circulation pumped approx 5661 clean water to flush wells. Mixed & pumped 6050 DWC per well. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plugs to TD of each well. Held 600 PSI. Closed valve.

Customer supplied plugs.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	2	PUMP CHARGE 2 wells	369	15300
3406	90 miles	MILEAGE pump	368	27000
5407A	100 miles	100 miles	195	50700
5502.35C	6	BD vac	436	52200
RECEIVED KANSAS CORPORATION COMMISSION DEC 13 2007 CONSERVATION DIVISION WICHITA, KS				
1123	2.94	city water		33.87
1126	120	DWC		1560
After Discount \$ 4,299.21				CHECK # 1358
PAID				
613				SALES TAX 100.5%
ESTIMATED TOTAL				4526.01

AUTHORIZATION

TITLE WO# 201176
436 WO# 201177

DATE
Alan Maden