

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form AGO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 6766  
Name: N & W Enterprises, Inc  
Address: 1111 S Margrave  
City/State/Zip: Fort Scott, KS 66701  
Purchaser: Plains Marketing  
Operator Contact Person: Tom Norris  
Phone: (620) 223-6559  
Contractor: Name: McGown Drilling  
License: 5786  
Wellsite Geologist: NA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>11/18/2005</u>	<u>11/21/2005</u>	<u>11/21/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-21,745 - 00 - 00  
County: Crawford  
NW SE NE SE Sec. 33 Twp. 28 S. R. 22  East  West  
1815 feet from (S) N (circle one) Line of Section  
495 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Meyer Well #: 9  
Field Name: Walnut SE  
Producing Formation: Bartlesville  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 435' Plug Back Total Depth: 433'  
Amount of Surface Pipe Set and Cemented at 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 433'  
feet depth to Top w/ 65 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *alt II KGF 2/14/08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

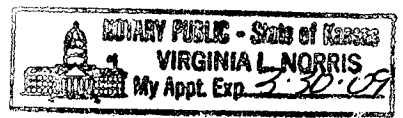
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Thomas L. Norris*  
Title: President Date: 2/27/2006  
Subscribed and sworn to before me this 27 day of February,  
2006.  
Notary Public: *Virginia L. Norris*  
Date Commission Expires: 3.30.09

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**MAR 03 2006**  
**KCC WICHITA**



Operator Name: N & W Enterprises, Inc Lease Name: Meyer Well #: 9  
 Sec. 33 Twp. 28 S. R. 22  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <div style="font-size: 1.2em; font-family: cursive;">Gamma Ray Neutron</div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:70%;">Name Bartlesville</td> <td style="width:15%;">Top 392'</td> <td style="width:15%;">Datum 402'</td> </tr> </table>	Name Bartlesville	Top 392'	Datum 402'
Name Bartlesville	Top 392'	Datum 402'		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12"	8 5/8"	6.4	20'	Portland #1	6	NA
Production	6 1/2"	2 7/8" 8rnd	6.5	433'	Portland #1	65	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	392' to 402'	20 sack sand Fracture	392'-402'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	433"	na		
Date of First, Resumerd Production, SWD or Enhnr.			Producing Method			
December 2005			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	3	NA	5		30	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dualty Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

RECEIVED  
 MAR 03 2006  
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
 1 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

ACO-1

TICKET NUMBER 5002  
 LOCATION Ottawa  
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-23-05	5624	Meyer #8 & #9	33	28	22	er
CUSTOMER N+W Enterprises			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1111 So. Mangrove			366	Alamad		
CITY Ft. Scott			368	Carlen		
STATE KS			436	Larval		
ZIP CODE 66701			195	Jasper		

JOB TYPE long stringhole HOLE SIZE 6 7/8 HOLE DEPTH 435 & 430 CASING SIZE & WEIGHT 2 7/8  
 CASING DEPTH 434 & 417 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 gpm

REMARKS: On both wells, established circulation pumped  
app 566 clear water to flush wells. mixed & pumped  
60 ss DWL per well. circulated cement to surface.  
Flushed pump clean. Pumped 3/4 rubber plug to  
TD of each well. Held 600 PSI. closed valve.

Customer supplied plugs.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	2	PUMP CHARGE 2 wells	369	15300
5406	90 miles	MILEAGE pump	368	27000
5407A	40 miles	40 miles	195	507.60
5502.35C	6	80 vac	436	522.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 13 2007				
CONSERVATION DIVISION WICHITA, KS				
1123	2.94	city water		33.87
1126	120	DWC		1560
After Discount \$ 4299.21 PAID 613				CHECK # 1358
SALES TAX				100.54
ESTIMATED TOTAL				4526.04

AUTHORIZATION \_\_\_\_\_

TITLE WO# 201176  
436 wbt# 201177

DATE Alan Maden