

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6766
 Name: N & W Enterprises
 Address: 1111 S. Margrave
 City/State/Zip: Fort Scott, KS 66701
 Purchaser: LP Marketing
 Operator Contact Person: Thomas L. Norris
 Phone: (620) 223-6559
 Contractor: Name: HAT Drilling LLC
 License: 33734
 Wellsite Geologist: NA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/3/2006</u>	<u>5/4/2006</u>	<u>6/9/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 037-21793-00-00
 County: Crawford
W1/2 E1/2 NW Sec. 33 Twp. 28 S. R. 22 East West
3960 feet from S N (circle one) Line of Section
3630 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Walsh/Meyer Well #: 33
 Field Name: Walnut SE
 Producing Formation: Bartlesville
 Elevation: Ground: N/A Kelly Bushing: _____
 Total Depth: 425 Plug Back Total Depth: 420.4
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 425
 feet depth to TOP _____ w/ 40 _____ sx cmt.

Drilling Fluid Management Plan *alt II KJR 2/14/08*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: V
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

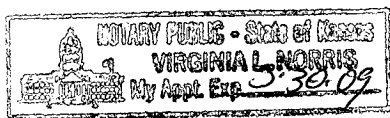
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas L. Norris
 Title: Pres. Date: 6/3/06
 Subscribed and sworn to before me this 13th day of June,
 2006.
 Notary Public: Virginia L. Norris
 Date Commission Expires: 3-30-09

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 16 2006
KCC WICHITA



Operator Name: N & W Enterprises Lease Name: Walsh/Meyer Well #: 33
 Sec. 33 Twp. 28 S. R. 22 East West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Bartlesville	400	410

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	10 1/2	8	9lbs/ft	20 ft.	Portland #1	6	NA
Production	5 5/8	2 7/8	61/2 lbs/ft.	425 ft.	Portland #1	40	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/ft.	400 - 410	Fracture - 20/40 Sand 20 Sacks	400 - 410

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	422 ft.	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
6/16/2006	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	5	NA	30

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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N & W Enterprises Inc

Ticket #: 23

1111 S. Margrave
 Fort Scott, KS 66701
 620-223-6559

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		LEASE NAME					
6/9/2006		Walsh/Meyer					
SECTION	TOWNSHIP	RANGE	COUNTY	SPOT LOCATION			WELL #
33	28	22	Crawford	W2-E2-NW-	3960 feet from South Line	3960 feet from East Line	33

Job Type: Long String Hole Size: 5 5/8" Hole Depth: 425 Casing Size & Weight: 2 7/8" 4.7 lbs

Casing Depth: 425 Drill Pipe: _____ Tubing: _____ Other: _____

Slurry Weight: _____ Slurry Vol: _____ Water gal/sk: _____ Cement Left in Casing: _____

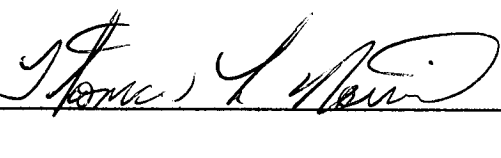
Displacement: _____ Displacement PSI: _____ Mix PSI: _____ Rate: _____

Remarks: Established circulation, mixed 50# gel to flush hole, circulated cement to surface, flushed pump clean, pumped rubber plug to bottom shut in pressure 700 lbs.

Quantity: Description of Service

40	Sacks Portland #1 cement
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RECEIVED
 KANSAS CORPORATION COMMISSION
DEC 13 2007
 CONSERVATION DIVISION
 WICHITA, KS

Authorization:  Title: Foreman / Operator Date: 6/10/06