

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6766  
Name: N & W Enterprises  
Address: 1111 S. Margrave  
City/State/Zip: Fort Scott, KS 66701  
Purchaser: LP Marketing  
Operator Contact Person: Thomas L. Norris  
Phone: ( 620 ) 223-6559  
Contractor: Name: HAT Drilling LLC  
License: 33734  
Wellsite Geologist: NA  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
5/15/2006      5/16/2006      6/9/2006  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

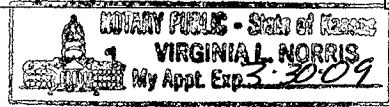
API No. 15 - 037-21796-00-00  
County: Crawford  
E 1/2 NW 1/4 Sec. 33 Twp. 28 S. R. 22  East  West  
3960 feet from (S) N (circle one) Line of Section  
3300 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Walsh/Meyer Well #: 36  
Field Name: Walnut SE  
Producing Formation: Bartlesville  
Elevation: Ground: N/A Kelly Bushing: \_\_\_\_\_  
Total Depth: 425 Plug Back Total Depth: 418.3  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 425  
feet depth to TOP w/ 40 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) *alt II KGR 2/14/06*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas L. Norris  
Title: pres. Date: 6/13/06  
Subscribed and sworn to before me this 13<sup>th</sup> day of June,  
2006.  
Notary Public: Virginia L. Norris  
Date Commission Expires: 3-30-09



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUN 16 2006**

KCC WICHITA

Operator Name: N & W Enterprises Lease Name: Walsh/Meyer Well #: 36  
 Sec. 33 Twp. 28 S. R. 22  East  West County: Crawford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>396</td> <td>406</td> </tr> </table>	Name	Top	Datum	Bartlesville	396	406
Name	Top	Datum					
Bartlesville	396	406					

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/2	8	9lbs/ft	20 ft.	Portland #1	6	NA
Production	5 5/8	2 7/8	61/2 lbs/ft.	425 ft.	Portland #1	40	NA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/ft.	396 - 406	Fracture - 20/40 Sand 20 Sacks	396 - 406

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	422 ft.	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
6/16/2006	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1	NA	5	NA	30

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

RECEIVED  
 JUN 16 2006  
 KCC WICHITA

**N & W Enterprises Inc**

**Ticket #: 26**

1111 S. Margrave  
 Fort Scott, KS 66701  
 620-223-6559

**TREATMENT REPORT & FIELD TICKET CEMENT**

DATE		LEASE NAME					
6/6/2006		Walsh/Meyer					
SECTION	TOWNSHIP	RANGE	COUNTY	SPOT LOCATION			WELL #
33	28	22	Crawford	E2-NW-4-	3960 feet from South Line	3300 feet from East Line	36

Job Type: Long String    Hole Size: 5 5/8    Hole Depth: 425    Casing Size & Weight: 2 7/8 4.7 lbs

Casing Depth: 425    Drill Pipe: \_\_\_\_\_    Tubing: \_\_\_\_\_    Other: \_\_\_\_\_

Slurry Weight: \_\_\_\_\_    Slurry Vol: \_\_\_\_\_    Water gal/sk: \_\_\_\_\_    Cement Left in Casing: \_\_\_\_\_

Displacement: \_\_\_\_\_    Displacement PSI: \_\_\_\_\_    Mix PSI: \_\_\_\_\_    Rate: \_\_\_\_\_

Remarks:    Established circulation, mixed 50# gel to flush hole, circulated cement to surface, flushed pump clean, pumped rubber plug to bottom shut in pressure 700 lbs.

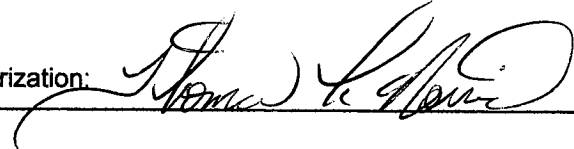
**Quantity:    Description of Service**

40	Sack Portland #1 cement
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 KANSAS CORPORATION COMMISSION

**DEC 13 2007**

CONSERVATION DIVISION  
 WICHITA, KS

Authorization:     Title: Foreman/Operator    Date: 6/10/06