KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINATION September 1999

Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6766	API No. 15 - 037-21849-0000
Name: N & W Enterprises, Inc	County: Crawford
Address: 1111 S Margrave	SW - SW - NE - SE Sec. 33 Twp. 28 S. R. 22 F East West
City/State/Zip: Fort Scott, KS 66701	1650 feet from N (circle one) Line of Section
Purchaser: Plains Marketing	1650 feet from W (circle one) Line of Section
Operator Contact Person: Torm Norris	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620) _223-6559	(circle one) NE SE NW SW
Contractor: Name: Hat Drilling LLC	Lease Name: Meyer Well #: Inj 19
License: 33734	Field Name: Walnut SE
Wellsite Geologist:	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: N/A Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 425 Plug Back Total Depth: 392
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas VENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 422
Operator:	feet depth to Top w/ 40 sx cmt.
Well Name:	sx cmt.
	Drilling Fluid Management Plan
Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
10/19/2006 10/27/2006	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature Thomas (. /brii)	KCC Office Use ONLY
ritle: President pate: (////8/06	Letter of Confidentiality Received
Subscribed and sworn to before me this day of Novemb	If Denied, Yes Date:
06 (1	Wireline Log Received
7/: 1/20	Geologist Report Received
Notary Public: Ulque & Marie	—— UIC Distribution RECEIVED
Date Commission Expires: 3-30-09	NEUEIVED
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Side Two

Operator Name: N &	®W Enterprises,	Lease Name: Meyer		Well #: Inj 19					
Sec. 33 Twp. 2			County: Cr						
tested, time tool ope temperature, fluid re	n and closed, flowin covery, and flow rate	and base of formations p g and shut-in pressures, es if gas to surface test, final geological well site	, whether shut-in along with final c	pressure reached	l static level, hydro	static pressu	res, bottom hole		
Drill Stem Tests Take	☐ Yes 🔽 No		Log Format	_og Formation (Top), Depth ar		Sample			
Samples Sent to Geological Survey		☐ Yes ✓ No		ame artlesville		Top 392	Datum 402		
		Yes No							
List All E. Logs Run:									
		CASING Report all strings set-	RECORD Conductor, surface,	New Used intermediate, produc	ction, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
Surface	10	8 5/8	7 lbs/ft	20'	Portland #1	5	N/A		
Production	5 5/8	2 7/8	6.4 lbs	422	Portland #1	40	N/A		
		ADDITIONAL	CEMENTING / S	QUEEZE RECOR	D				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)							ord Depth		
2	392 to 402			10 Sack sa	10 Sack sand frac 3				
			, , , , , , , , , , , , , , , , , , , 		······································				
TUBING RECORD	Size 7/8	Set At 422	Packer At	Liner Run	Yes V No				
Date of First, Resumer						Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil N/A	Bbls. Gas N/A	Mcf W	/ater E		Gas-Oil Ratio Gr			
Disposition of Gas	METHOD OF C	COMPLETION		Production Inte	rval				
Vented Sold	Used on Lease	Open Hole Other (Spec	Perf.	Dually Comp.	Commingled				
						R	ECEIVED		

NOV 2 7 22

Ticket #:

39

1111 S. Margrave

Fort Scott, KS 66701

620-223-6559

TREATMENT REPORT & FIELD TICKET CEMENT

DATE		LEASE NAME							
10/19/2006		Meyer							
SECTION	TOW	OWNSHIP RANGE COUNTY SPOT LOCATION		SPOT LOCATION		WELL #			
33	2	28	22	22 Crawford		SW-SW-NE-SE	1650 feet from South Line	1650 feet from East Line	Inj #19
Job Type: L	ong Sti	ring	Hole Size:	5 5/8		Hole Depth:	425 Cas	ing Size & Weight	:: 2 7/8 4.7lbs
Casing Depth: 422		Drill Pipe:		Tubing:	Oth-	Other:			
Slurry Weight:		Slurry Vol:		Water gal/sk	gal/sk: Cement Left in Casin		g:		
Displacement:		Displacement PSI:			Mix PSI:	Rate	Rate:		
Remarks:						ush hole, circulat ssure 700 lbs.	ted cement to surfa	ce, flushed pump	clean,
Quantity	•	Desc	ription	of Servi	ce				
40	_	Sacks o	f cement						

RECEIVED KANSAS CORPORATION COMMISSION

DEC 13 2007

CONSERVATION DIVISION WICHITA, KS

Authorization: Jomes I James

Title: Former Opent

Date: 10/20/66