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Date Commission Expires:

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM KCC WICHITA WELL HISTORY - DESC

Operator: License # 3293	API No. 15 - 065-23038-00-00 ORIGINAL
Russell Oil Inc	County: Graham
PO Roy 1469	E/2 -NE -NW Sec. 8 Twp. 9 S. R. 25 East V West
City/State/Zip: Plainfield, IL 60544	330 feet from S / (circle one) Line of Section
Purchaser: none	1210 feet from 5 /(N) (circle one) Line of Section
Operator Contact Person: LeRoy Holt II	feet from E (W) (circle one) Line of Section
Phone: (815) 609-7000	Footages Calculated from Nearest Outside Section Corner:
, ,	(circle one) NE SE NW SW
Contractor: Name: Southwind Drilling, Inc.	Lease Name: Waggoner Well #: 1-8
License: 30555	Field Name: wildcat
Wellsite Geologist: Todd Morgenstërn	Producing Formation: none
Designate Type of Completion:	Elevation: Ground: 2576' Kelly Bushing: 2586'
New Well Re-Entry Workover	Total Depth: 4150' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 258 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 6600 ppm Fluid volume 800 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
·	Lease Name: License No.:
03-08-2005 03-15-2005 3-15-2005 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workd information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-13) and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulations are complete and correct to the best of my knowledge.	alate the oil and gas industry have been fully complied with and the statements
Signature: Usan delay Hens	KCC Office Use ONLY
Title: President Date: 7-2-2005	Letter of Confidentiality Received
Subscribed and sworn to before me this	If Denied, Yes Date:
	Wireline Log Received
20 k . P. 1/ 0 , 1 m	Geologist Report Received
Notary Public: Vatt Holl OFFICIAL SEAL	UIC Distribution

ORIGINAL

Operator Name: Rus	sell Oil, Inc.			Lea	ase Name:_	Waggoner		Well #: <u>1-8</u>	<u> </u>	
Sec. 8 Twp. 9	S. R. <u>25</u>	_ 🗌 Eas	st 🗸 West		ınty: Grah					
INSTRUCTIONS: Sh tested, time tool open temperature, fluid rece Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shues if gas to	t-in pressures surface test,	, whether along wit	r shut-in pro	essure reached	static level, hydre	ostatic pressu	res, bottom hole	
Drill Stem Tests Taker (Attach Additional S		✓ \	∕es ∏ No	,	[V]L	og Format	ion (Top), Depth	and Datum	Sample	
Samples Sent to Geol	ogical Survey		∕es ☑No		Nam See	e geologist rep	ort attached	Тор	Datum	
Cores Taken			∕es ☑ No			ull details and				
Electric Log Run (Submit Copy)		√ Y	′es					F	RECEIVED	
List All E. Logs Run:									IUL 0 8 2005	
CNL-CDL, DIL									CC WICHITA	
		Repo		RECOR		ew Used	tion etc			
Purpose of String	Size Hole Drilled	Si	ze Casing	V	Veight bs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12 1/4"	8 5/8"	, (0.0.)	23#		258'	60/40 poz	175	2% gel, 3% cc	
									1/4# cell flake	
		,								
	- _[т	ADDITIONA	L CEMEN	ITING / SQL	JEEZE RECORI)			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Туре	e of Cement	#Sad	cks Used		Type and f	Percent Additive	s	
Shots Per Foot			RD - Bridge Plu Each Interval Pe		pe	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				
						(7)		101111 0300)	John T.	
	•									
TUBING RECORD	Size	Set At		Packe	er At	Liner Run	Yes No			
Date of First, Resumerd	Production, SWD or E	Enhr.	Producing Me	thod	Flowing	y Pumpi	ng 🔲 Gas Lii	t 🗌 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	or B	bls. C	Sas-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	COMPLETIC	DN .			Production Inter	val			
Vented Sold	Used on Lease nit ACO-18.)		Open Hole Other (Spec		erf. D	ually Comp.	Commingled			

ORIGINAL

TREATMENT REPORT

J95							<u> </u>	ustomer	ID.		Date						
							1				Date						
							ြင	ustomer	Pussell	0:1	7 3	1 3-8-05					
SARAGIVA C'E'S L'L'C'							Le	9860 14 /	· · · · · · · · · · · · · · · · · · ·		Lease No.	Lease No. Well #					
Field Order # Station C								VV	aanel 1 Casing	, Depth	County	County State					
Type loh								• • • • • • • • • • • • • • • • • • • •	878	Depth 23#/#: 268	<u> </u> Grat	Gruham ITS					
Cement-Surface-New We								11		Formation		Legal Description 8-95-25 W					
PIF	PE D	ATA	•	PE	ERFORA	TING	DA	TA	FI	_UID USED	Т	RESUME					
Casing Size	13/54	Tubing S	ize	Shots/	Ft				Acid	1 (0/110	RATE	PRESS					
Deoth		Depth			······	 			Pire Rad	actrs 60/40	Max	mmon) with					
268.14 Volume		Volume		From		То			2% Gel, 3% C.C., 14#/5		15tr. CP11+10) Min.			
17.16 66	1.			From		To	То										
Max Press	5, J.	Max Pres	38	From		То	finac-				Avg		15 Min.				
Well Connect	ion	Annulus	Vol.	From		То					HHP Used		Annulus Pressure				
Plug Depth ;	-	Packer D	epth			1			Flush 16 bbl. Fresh H ₂ O		Gas Volume	Total Load					
253,14 Customer Rep	oresen	itative		From		To	Statio	on Manag	1666.	tresh H ₂ O	Treater	1					
Dary		Trie	r		·	_			Dave	Autry	Clare	nce R. A	Nessia	: 17			
Service Units					109		2 ;	26	303	572				İ			
Time P/n		asing essure		ibing ssure	Bbls.	Pumpe	ed .		Rate		Service	e Log					
8:00										Trucks on	ocationano	Ihold Su	fetu m	ectina			
2:00										Southwind Dr							
;									10 AU	1 Casing	ming 21911	(010N 0)	13. 47111	11. 0 18			
1:00									7159	,	Browner	lution wit	h rice Man	1 Dear D			
1:06	7	00							5	Start LOLD. Fresh H. O Pre-Flush							
1:08	2.	00			10)			5	Start tomix 1795HS bolyo Poz Ceme							
					5.	2				Stoppumping. Shuthead. Release ply. Open Heal							
1:22								ļ	5	Start Displacement							
1:30	20	20			16	·			8	Plug down Circulate Cement to Cellar							
	20	90								Shutinw							
		_ :								Washupp	•						
1:45										Jolo Co.	nplete						
										Than	•						
-										Cla	Hence R.	Messic	k				
							RI	ECE	IVED								
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1024	ļ4 N	E Hiw	ay 6	10 P.	О. Вох	861	3 •	Pratt.	KS 6712	4-8613 • Phone	(620) 672-120)1 • Fax (6	20) 672-	5383			

ORIGINAL TREATMENT REPORT

					Г	Customer	· ID			Date					
						Customer			·	3-15-05					
					RUSS Lease	ell Oi		, 	Lease No. Well #						
rield Order# Station 👆							Vagner Casing Depth				County				
Type Job						Casing Depth 23 00				1 Graham IT					
	ment.	<u>P. T.</u>	A	New	We	Formation				,	Legal Description 8-95-25W				
	E DATA			RFORA	TING E	Cement.				TREATMENT RESUME					
Casing Size	Tubing	Size	Shots/F	= t	Ì		Acid 90 540	HS 60/40	Poz	(COMMON)	PRESS	ISIP	ISIP		
Depth	Depth		From		То	Pre Pad				Mex are					
Volume	Volume		From		То		Pad	•	Min .	1 < h-	10 Min.				
Max Press	Max Pre	88	From		To		Erac	1330 Hlgul., 8.09 gal. 15t.			200	15 Min.			
Well Connection	on Annulus	Vol.							HHP Used			Annulus Pre	esure		
Plug Depth	Packer	Depth	From		То		Filush			Gas Volume		Total Load			
Customer Rep			From		To St	ation Mana	lger A			Treater	<u></u>				
Daixl	Tries			r		Dav	re Huti	77		Clarence	e R. M	essich			
Service Units	Casing	1 T	ubing	109	3	80	457	347	501						
Time A m	Pressure		essure	Bbls. i	Pumped	_	Rate			Service	e Log				
9:45		<u> </u>						Tructes	onloc	ution and h	old Safe	ety Mee	ting		
10:12		20	9 <i>0</i>	20			5	Start F	resh t	1. O Pie - F	lusha	+ 2300'			
10.16		20	Ö	7		S		Stuittumix 25 str 60/40 Poz cement							
10:18 200 20			•		S	Stuit Fresh H. O Displacement									
								1 .		1 strs. at 13					
10'50		20	20	70			5	Start Fresh H. o Pre-Flush							
10 34		مد	ن	38			5	Stuit to mix 100 sts. 60/40 Pozcement							
1100		20	ن	7		(sh H, o Displacement					
								3,4	V Plu	40 strs 4	320	1			
11 57		15	0	5			S								
71 38	150 11						5	Start Fresh H.O Pie-Flush Start to mix 40stis 60140 Poz coment							
11.40		15		1			5	Sturt Fresh Ho Displacement							
								411 6	104 1	Oshs. 41 40	7	i	·		
									•	n Plugin Su		De und D	ush it don		
1215								1040'	Fill S	urface pipe	with c	ement.			
12 20								1		rad mouse					
12 30					<u> </u>			Job C							
RECEIVED									hante						
				JUL	08	2005	****	Clarence R. Messich							
				KCC	WIC	HITA	\								
The same of the sa															
1024	4 NE Hiv	vay 6	61 • P.	O. Box	8613	Prati	, KS 6712	24-8613 • P	hone	(620) 672-120	1 • Fax ((620) 672 - 5	5 383		