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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 3293  
Name: Russell Oil, Inc.  
Address: PO Box 1469  
City/State/Zip: Plainfield, IL 60544  
Purchaser: none  
Operator Contact Person: LeRoy Holt II  
Phone: ( 815 ) 609-7000  
Contractor: Name: Shields Oil Producers, Inc.  
License: 5184

Wellsite Geologist: Todd Morgenstern

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>03-07-2005</u>	<u>03-13-2005</u>	<u>3-13-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23035-00-00

County: Graham

NW SW NE Sec. 20 Twp. 8 S. R. 22  East  West

1650 feet from S  (circle one) Line of Section

2310 feet from  (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE    SE    NW    SW

Lease Name: White Trust Well #: 2

Field Name: Highland North

Producing Formation: none

Elevation: Ground: 2178' Kelly Bushing: 2183

Total Depth: 3700 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *PLA KJR 2/13/08*  
(Data must be collected from the Reserve Pit)

Chloride content 1400 ppm Fluid volume 540 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *William L. Holt*

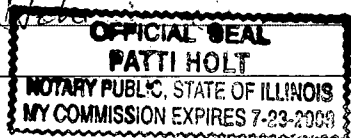
Title: President Date: 7-2-2005

Subscribed and sworn to before me this 2<sup>nd</sup> day of July

20 05

Notary Public: *Patti Holt*

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

*ND* Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Russell Oil, Inc. Lease Name: White Trust Well #: 2  
 Sec. 20 Twp. 8 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:  
  
**CNL-CDL, DIL**

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See geologist report attached for full details and tops

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	217'	60/40 poz	175	2% gel, 3% cc
							1/4# cell flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_



**ORIGINAL**  
**TREATMENT REPORT**

Customer ID	Date
Customer Russell Oil	3-7-05
Lease White Trust	Lease No. Well # 2-20

Field Order # 9534	Station Pratt	Casing 8 7/8" 23#/ft.	Depth 217'	County Graham	State KS.
Type Job Cement - Surface - New Well			Formation	Legal Description 20-85-22W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 23#/ft.	Tubing Size	Shots/Ft		Acid 175 sts. 60/40 Poz. (common)	RATE	PRESS	ISIP	
Depth 220'	Depth	From	To	Pre Pad 2% Gel, 3% c.c. & 1/4H	Max		5 Min.	
Volume 14.08 bbl.	Volume	From	To	Post 14.72#/Gal., 5.71 gal./st.	Min		10 Min.	
Max Press 200 P.S.I.	Max Press	From	To	Enac	Avg		15 Min.	
Well Connection Plug Cont.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 205.63 bbl.	Packer Depth	From	To	Flush 13 bbl. Fresh H <sub>2</sub> O	Gas Volume		Total Load	

Customer Representative Bert Beery	Station Manager Dave Autry	Treater Clarence R. Messick
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Service Units	109	226	347	501
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00					Trucks on location and hold Safety Meeting
7:45					Shields Drilling start to run 5, ts 23#/ft Casing
8:25					Casing in well. Break circulation with rig mud pump
8:36	200			4	Start 10 bbl. Fresh H <sub>2</sub> O Pre-Flush
8:40	200		10	4	Start to mix 175 sts. 60/40 Poz Cement
8:48	200		50		Stop pumping, shut head. Release plug. Open head
8:50				4	Start Displacement
8:54	200		13		Plugdown. Circulate 10 sts. cement to pit
					Shut in well.
					Wash up pump truck
9:10					Job Complete
					Thanks
					Clarence R. Messick

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## TREATMENT REPORT



Customer ID	Date	
Customer <b>RUSSELL OIL</b>	<b>3-13-05</b>	
Lease <b>WHITE TRUST</b>	Lease No.	Well # <b>2-20</b>

Field Order # <b>10020</b>	Station <b>PRATT, KS</b>	Casing	Depth	County <b>GRAHAM</b>	State <b>KS</b>
Type Job <b>PTA-NW</b>	Formation <b>TD-3700'</b>	Legal Description <b>20-8-22</b>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid <b>200 SK. 60/40</b>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre-Pad <b>6% GEL</b>	Max		5 Min.	
Volume	Volume	From	To	Pad <b>1/4 #/SK CEMENT</b>	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <b>ANDREY</b>	Treater <b>GORDLEY</b>
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Service Units	<b>120</b>	<b>26</b>	<b>46</b>	<b>76</b>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>2000</b>					<b>ON LOCATION</b>
					<b>1<sup>st</sup> PUL AT 1800' w/25 SK CEMENT</b>
<b>2030</b>			<b>10</b>	<b>5</b>	<b>PUMP 10 bbl H<sub>2</sub>O</b>
			<b>7</b>	<b>5</b>	<b>PUMP 25 SK CEMENT</b>
			<b>3</b>	<b>5</b>	<b>PUMP 3 bbl H<sub>2</sub>O</b>
			<b>21</b>	<b>5</b>	<b>PUMP 21 bbl MUD</b>
					<b>2<sup>nd</sup> PUL AT 1000' w/100 SK CEMENT</b>
<b>2100</b>			<b>5</b>	<b>5</b>	<b>PUMP 5 bbl H<sub>2</sub>O</b>
			<b>28</b>	<b>5</b>	<b>PUMP 100 SK CEMENT</b>
			<b>1</b>	<b>5</b>	<b>PUMP 1 bbl H<sub>2</sub>O</b>
			<b>6</b>	<b>5</b>	<b>PUMP 6 bbl MUD</b>
					<b>3<sup>rd</sup> PUL AT 267' w/40 SK CEMENT</b>
<b>2145</b>			<b>3</b>	<b>4</b>	<b>PUMP 3 bbl H<sub>2</sub>O</b>
			<b>11</b>	<b>4</b>	<b>PUMP 40 SK CEMENT</b>
			<b>1</b>	<b>4</b>	<b>PUMP 1 bbl H<sub>2</sub>O</b>
					<b>4<sup>th</sup> PUL AT 40' w/10 SK CEMENT</b>
					<b>SPOT 8 5/8 UNOD PUL</b>
<b>2230</b>			<b>3</b>	<b>2</b>	<b>FILL 40' 8 5/8 w/10 SK CEMENT</b>
					<b>PUL RH AMH - 75 SK CEMENT</b>
<b>2300</b>					<b>JOB COMPLETE THANKS</b>

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