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JUL 08 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 3293
Name: Russell Oil, Inc.
Address: PO Box 1469
City/State/Zip: Plainfield, IL 60544
Purchaser: none
Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: Shields Oil Producers, Inc.
License: 5184

Wellsite Geologist: Todd Morgenstern

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>03-15-2005</u>	<u>03-22-2005</u>	<u>3-22-2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23037-00-00

County: Graham

N/2 NW SW Sec. 20 Twp. 8 S. R. 22 East West

2310 feet from S N (circle one) Line of Section

750 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Quint C Well #: 2

Field Name: Highland North

Producing Formation: none

Elevation: Ground: 2139' Kelly Bushing: 2144

Total Depth: 3650' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+A KJR 2/12/08*
(Data must be collected from the Reserve Pit)

Chloride content 1800 ppm Fluid volume 800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

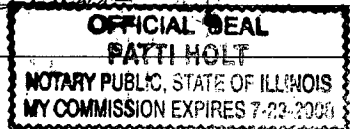
Title: President Date: 7-2-2005

Subscribed and sworn to before me this 2nd day of July

20 05

Notary Public: [Signature]

Date Commission Expires: _____



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution



Operator Name: Russell Oil, Inc. Lease Name: Quint C Well #: 2
 Sec. 20 Twp. 8 S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL-CDL, DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See geologist report attached for full details and tops <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED JUL 08 2005 KCC WICHITA </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	217'	60/40 poz	175	2% gel, 3% cc
							1/4# cell flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TREATMENT REPORT



Customer ID	Date
Customer: RUSSELL OIL	3-15-05
Lease: QUINT 'C'	Lease No. _____ Well # 2

Field Order # 4695	Station PRATT	Casing 8 5/8	Depth 217'	County GRAHAM	State Ks
Type Job 8 5/8 SURFACE NEW WELL			Formation TO: 220'	Legal Description 20-85-22W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 175 SKS 60/40 POL	RATE	PRESS	ISIP	
Depth 217	Depth	From	To	Pre Pad 240 GEL 3% CC	Max 14" C.F.		5 Min.	
Volume 12.93	Volume	From	To	Pad 14.7" CAL	Min		10 Min.	
Max Press 500	Max Press	From	To	Frac 1.25 ft³	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 202	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager D. A. TIZY	Treater T. SEBA
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log	
			123	228	347	501
13:00					CALLED OUT	
14:30					ON LOC W/ TRUCKS - SAFETY MEET	
					RUN 5 JTS 23" CSG SET @ 217'	
21:30					START CSG.	
21:55					CSG ON BOTTOM	
22:00					HOOK UP TO CSG. & BREAK CIRC W/ 100	
22:10	100		10	4	START PUMPING H ₂ O	
					START MIX & Pump 175 SKS 60/40 SKS	
					240 GEL 3% CC 1/4" C.F. @ 14.7" CAL	
			38.96		SHUT DOWN - RELEASE 8 5/8 W PLUG	
				4	START DISP	
			12.93		PLUG DOWN	
22:27	150				CLOSE VALVE ON CSG.	
					GOOD CIRC THEN JOB	
					CELL CMT TO PIT	
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<p>JOB COMPLETE THANKS TORD</p>						

TREATMENT REPORT



Customer ID		Date	
Customer <i>Russell Oel</i>		<i>3-23-05</i>	
Lease	<i>QUINT 'C'</i>	Lease No.	Well # <i>2</i>
Field Order # <i>1699</i>	Station <i>PRATT</i>	Casing <i>4 1/2</i>	Depth <i>7785'</i>
Type Job <i>P.T.A. NEW WELL</i>		County <i>Graham</i>	State <i>KS</i>
Formation <i>TD-3650</i>		Legal Description <i>20-85-22W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME			
Casing Size	Tubing Size	Shots/Ft		Acid	<i>200 SKS 60/40</i>	POZ	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	<i>60/60 1/4" C.F.</i>	Max			5 Min.
Volume	Volume	From	To	Pad	<i>13.3 1/2 GIL</i>	Min			10 Min.
Max Press	Max Press	From	To	Frac	<i>1.59 4³</i>	Avg			15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume			Total Load

Customer Representative	Station Manager <i>D. AUKRY</i>	Treater <i>T. SEBA</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log	
			<i>123</i>	<i>226</i>	<i>346</i>	<i>561</i>
<i>16:30</i>					<i>called out</i>	
					<i>on loc w/tek's & SAFETY mtg</i>	
					<i>1st plug 1375' 25SKS 60/40 POZ</i>	
<i>23:45</i>	<i>100</i>		<i>20</i>	<i>4</i>	<i>Pump H2O</i>	
			<i>7</i>	<i>1</i>	<i>MIX Pump 25 SKS 60/40 POZ @ 13.3 1/2 GIL</i>	
<i>29:00</i>	<i>60</i>		<i>17.3</i>	<i>1</i>	<i>Blk DISD</i>	
					<i>2nd plug 925' 100SKS 60/40 POZ</i>	
<i>00:30</i>	<i>100</i>		<i>15</i>	<i>4</i>	<i>Pump H2O</i>	
			<i>28.32</i>	<i>1</i>	<i>MIX Pump 100SKS 60/40 POZ @ 13.3 1/2 GIL</i>	
<i>00:45</i>	<i>0</i>		<i>5.8</i>	<i>1</i>	<i>Blk DISD</i>	
					<i>3rd plug 275' 40 SKS 60/40 POZ</i>	
<i>1:20</i>	<i>100</i>		<i>5</i>	<i>3</i>	<i>Pump H2O</i>	
			<i>11.32</i>	<i>1</i>	<i>MIX Pump 40 SKS 60/40 POZ @ 13.3 1/2 GIL</i>	
<i>1:21</i>	<i>0</i>		<i>1</i>	<i>1</i>	<i>Blk DISD</i>	
					<i>4th plug 40' 10SKS</i>	
<i>2:30</i>	RECEIVED		<i>2.83</i>	<i>1</i>	<i>MIX Pump 40SKS 60/40 POZ @ 13.3 1/2 GIL</i>	
	JUL 08 2005		<i>4.25</i>	<i>1</i>	<i>Circ cut to surface</i>	
	KCC WICHITA		<i>2.83</i>	<i>1</i>	<i>plug 2-Hole 15SKS</i>	
					<i>plug M-Hole 10SKS</i>	
<i>3:30</i>					JOB COMPLETE	
					<i>T. HANKS</i>	