

MAY 2 1 2007

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 3293
Name: Russell Oil Inc.
Address: PO BOX 1469
City/State/Zip: Plainfield, IL 60544
Purchaser: Coffeyville Resources
Operator Contact Person: LeRoy Holt II
Phone: (815) 609-7000
Contractor: Name: Southwind Drilling, Inc
License: 33350
Wellsite Geologist: Todd Morgenstern

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

01/02/07 01/11/2007 02/06/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25602-0000
County: Ellis
approx. SE - NE - SE Sec. 35 Twp. 11 S. R. 20 East West
1390 feet from S / N (circle one) Line of Section
180 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schoenthaler Unit Well #: #1
Field Name: Stella

Producing Formation: Arbuckle
Elevation: Ground: 2096' Kelly Bushing: 2106'
Total Depth: 3775' Plug Back Total Depth: 3760'
Amount of Surface Pipe Set and Cemented at 267' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1498' Feet
If Alternate II completion, cement circulated from 1498'
feet depth to surface w/ 97 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) Col II KGR 2/13/08
Chloride content 46,000 ppm Fluid volume 1800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5/15/2007
Subscribed and sworn to before me this 15 day of May,
2007
Notary Public: [Signature]
Date Commission Expires: 7/23/2008

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Russell Oil Inc. Lease Name: Schoenthaler Unit Well #: #1
 Sec. 35 Twp. 11 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Dual Induction; Dual Com. Porosity; Micro. Log; Sector Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached sheet <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION MAY 21 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	267'	60/40 poz mix	190	2% gel 3% c.c.
Production	7 7/8"	5 1/2"	15.5#	3774'	60/40 scavenger	50	
					AA-2	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3737'-3739' (Arbuckle) Permanent plug 3733'	none	
4	3714'-3718'	none	

TUBING RECORD	Size Set At 2 7/8" EUE 8rd 3728'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 02/11/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 70	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

Russell Oil, Inc.
Schoenthaler Unit #1
2106' KB; 2096' GL
180' FEL; 1390' FSL Sec. 35

	<u>Depth</u>	<u>Datum (sample)</u>
Anhydrite	*1479'	+627
Base Anhydrite	*1525'	+581
Topeka	3145'	-1039
Heebner	3368'	-1262
Toronto	3388'	-1282
Lansing	3405'	-1299
Muncie Creek	NA	NA
Stark Shale	NA	NA
BKC	3633'	-1527
Arbuckle	3704'	-1598
RTD	3775'	-1669
LTD	3374'	-1668

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CONSERVATION DIVISION
WICHITA, KS

Customer Russell Oil	Lease No.	Date 1-3-07
Lease Schoenthaler	Well # 1	
Field Order # 14228	Station Pratt	Casing 8 5/8
	Depth 270	County Ellis
Type Job 8 5/8 Surface New Well	Formation	State KS
		Legal Description 35-115-20W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft	Conc 190SKS	Acid 60/40 P02	RATE	PRESS	ISIP	
Depth 270	Depth	From	To	Pre Pad 270 bel	Max		5 Min.	
Volume 17	Volume	From	To	Pad 370 Calc. w/Ch	Min 0.120		10 Min.	
Max Press	Max Press	From	To	Frac 1/4 # Cells/Ch	Avg		15 Min.	
Well Connection P-C	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 255	Packer Depth	From	To	Flush 16.2 H2O	Gas Volume		Total Load	

Customer Representative Darryl Krier	Station Manager Dave Scott	Treater Steve Orlando
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Service Units 118	309/457	347/50						
Driver Names Steve Keever Jones B								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					De-location - Safety Meeting
					Run 7.375 8 5/8 23 # Casing
					Casing On Bottom
					Hook up to Casing
					Break Circulation with K15
5:00	250		5	5	Start H2O
5:00	150		42	5	MIX 190 SKS 60/40 P02 @ 14.70
					SHUT DOWN - Release Plug
5:24	0		0	6	Start Displacement
5:25	200		4	6	Conc to Surface
5:30	200		16	6	plug Down
					Circulated 12 bbl Top sit
					Job Complete Thanks, Steve

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Port Collar @ 1494'

TREATMENT REPORT

Customer <i>Russell Oil</i>	Lease No.	Date <i>1-11-07</i>
Lease <i>Schoenthaler</i>	Well # <i>1</i>	
Field Order # <i>14986</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
		Depth <i>3775</i>
Type Job <i>5 1/2 L.S. New Well</i>	Formation	County <i>Ellis</i>
		State <i>Ks.</i>
		Legal Description <i>35-11s-20w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft	<i>Lead Cont.</i>	Acid <i>2.5 gal. 60/40 lb</i>	RATE	PRESS	ISIP	
Depth <i>3777</i>	Depth	From	To	Pre Pad <i>2.10 ft³</i>	Max		5 Min.	
Volume <i>90</i>	Volume	From	To	Red <i>125-K. AAZ</i>	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac <i>1.45 ft³</i>	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3755.5</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Dwain Ashbaugh</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123 226 33 511</i>		
Driver Names <i>Duke Robert Rafael</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1700</i>					<i>On Location w/ Float Equip.</i>
<i>1800</i>					<i>Trucks on location - Safety Meeting</i>
<i>1810</i>					<i>Run Csg., cont. - 1-8, 10, 70, Bskt. 53-PC. 54</i>
<i>2050</i>					<i>Red Csg. on Bottom</i>
<i>2100</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>2210</i>	<i>200</i>		<i>24</i>	<i>5.0</i>	<i>Superflush II</i>
<i>2215</i>	<i>250</i>		<i>5</i>	<i>5.0</i>	<i>H2O spacer</i>
<i>2216</i>	<i>250</i>		<i>7</i>	<i>5.0</i>	<i>Lead Cont. @ 12.0#/gal</i>
<i>2218</i>	<i>300</i>		<i>40</i>	<i>5.0</i>	<i>Tail Cont. @ 15.0#/gal</i>
<i>2228</i>					<i>Release Plug - Clear Pump & Lines</i>
<i>2231</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>2241</i>	<i>400</i>		<i>68</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>2145</i>	<i>1500</i>		<i>90</i>		<i>plug down</i>
<i>2155</i>					<i>plug out & mouse hole</i>
					<i>Circulation thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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TREATMENT REPORT

Customer <i>Russell Oil</i>	Lease No.	Date <i>1-31-07</i>
Lease <i>Schoenthaler</i>	Well # <i>1</i>	
Field Order # <i>14995</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>Port Collar N.W.</i>	Formation	Depth <i>256ft</i>
		County <i>Ellis</i>
		State <i>Ks.</i>
		Legal Description <i>35-11s-20w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size <i>2 7/8</i>	Shots/Ft	<i>Cont. -</i>	Acid	<i>175 gal. AA2</i>	RATE	PRESS	ISIP
Depth	Depth <i>1497</i>	From	To	Pre Pad	<i>2.56ft³</i>	Max		5 Min.
Volume	Volume <i>8.5</i>	From	To	Pad		Min		10 Min.
Max Press	Max Press <i>1300</i>	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	<i>8.5 Bbl.</i>	Gas Volume		Total Load

Customer Representative <i>Leroy Holt</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123 228 305 572</i>		
Driver Names <i>Drake Sullivan Mattal</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1015</i>					<i>On location - Safety Meeting</i>
<i>1220</i>		<i>1200</i>			<i>Test Tools</i>
<i>1225</i>		<i>200</i>		<i>2.0</i>	<i>Open Tool & Test</i>
<i>1227</i>		<i>200</i>	<i>6</i>	<i>2.0</i>	<i>Circulation</i>
<i>1228</i>		<i>300</i>		<i>3.0</i>	<i>Mix Cont. @ 11.5 #/gal</i>
<i>1242</i>		<i>100</i>	<i>47</i>	<i>3.0</i>	<i>Cont. Circulated to Pit</i>
<i>1243</i>		<i>200</i>		<i>2.0</i>	<i>Start Disp.</i>
<i>1246</i>			<i>8.5</i>		<i>Shut Down</i>
<i>1248</i>					<i>Close Tool</i>
<i>1250</i>		<i>1000</i>			<i>Pressure Test</i>
<i>1251</i>					<i>Run 5jts.</i>
<i>1256</i>		<i>200</i>		<i>2.0</i>	<i>Reverse Out</i>
<i>1305</i>			<i>20</i>		<i>Shut Down</i>
					<i>Job Complete</i>

Thanks, Bobby

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