

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 7060 South Tucson Way  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steven Tedesco  
Phone: (303) 617-7242  
Contractor: Name: McGowan Drilling  
License: 5786  
Wellsite Geologist: Greg Bratton

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>4/30/2007</u>	<u>5/04/2007</u>	<u>TBA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23204-0000  
County: Bourbon  
SE SW SE Sec. 36 Twp. 24 S. R. 23  East  West  
330 feet from (S) N (circle one) Line of Section  
1660 feet from (E) W (circle one) Line of Section

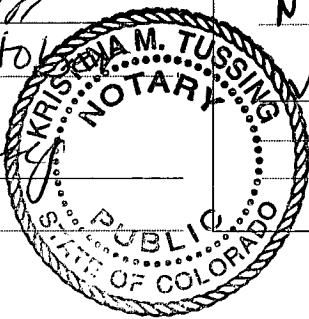
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Vogel Well #: 15-36D  
Field Name: Vogel  
Producing Formation: Bartlesville  
Elevation: Ground: 849 Kelly Bushing: NA  
Total Depth: 480' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 30 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *ACT II RGR 2/13/08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Tedesco  
Title: President Date: 10/16/08  
Subscribed and sworn to before me this 16th day of October  
2007  
Notary Public: Kristina M. Tussing  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **KANSAS CORPORATION COMMISSION**

**OCT 18 2007**

Operator Name: Running Foxes Petroleum Inc. Lease Name: Vogel Well #: 15-36D  
 Sec. 36 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray, Sidewall Neutron, Dual Induction</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>130'</td> <td>719'</td> </tr> <tr> <td>Upper Bartlesville</td> <td>342'</td> <td>507'</td> </tr> <tr> <td>Mississippian</td> <td>466'</td> <td>383'</td> </tr> </table>	Name	Top	Datum	Excello	130'	719'	Upper Bartlesville	342'	507'	Mississippian	466'	383'
Name	Top	Datum											
Excello	130'	719'											
Upper Bartlesville	342'	507'											
Mississippian	466'	383'											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		28'	Thickset	28'	Flo seal
Production	6 3/4"	4 1/2"		460'	Thickset	57	Gel, Flo seal, Kol seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	Waiting on Completion		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 18 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~ LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15435  
 LOCATION Ottawa KS  
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-4-07	6960	Vogel # 15-36 D	36	24	23	BB
CUSTOMER Running Foxes Petroleum Inc			TRUCK #			
MAILING ADDRESS 7060 B S. Tucson Way			DRIVER		TRUCK #	
CITY Centennial			DRIVER		TRUCK #	
STATE CO			DRIVER		TRUCK #	
ZIP CODE 80112			DRIVER		TRUCK #	
JOB TYPE <u>long string</u>			HOLE SIZE <u>6 3/4</u>		HOLE DEPTH <u>480</u>	
CASING DEPTH <u>460'</u>			DRILL PIPE		TUBING	
SLURRY WEIGHT			SLURRY VOL		WATER gal/sk	
DISPLACEMENT <u>7.3 BBL</u>			DISPLACEMENT PSI		MIX PSI	
					CEMENT LEFT in CASING <u>4 1/2 Plug</u>	
					RATE <u>4 BPM</u>	

REMARKS: Establish Circulation. From pit to condition hole & Kill Gas. Mix & Pump 200 # Premium Gal Flush. Mix & Pump 3 BBL Telltale dye. Mix & Pump 60 sks Thicket Cement w/ 5 # Kol Seal & 1/4 # Flo Seal per sack. Flush pump & lines clean. Displace 4 1/2" rubber plug to casing TD w/ 7.3 BBL Fresh water. Pressure to 800 # PSI. Release pressure to set float valve. Check plug depth w/ wireline.

McGowan Drilling

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	840.00
5406	75 mi	MILEAGE Pump Truck	164	247.50
5407	2.82	Ton Mileage (minimum)	195	285.90
5502C	6 1/2 hrs	80 BBL Vac Truck	369	585.00
5404	4 1/2 hrs	Stand by - 3 men @ 1 1/2 hr		328.50
1124A	57 SKS	Thicket Cement		877.00
1118B	200 #	Premium Gal		30.00
1110 A	300 #	Kol Seal		114.00
1107	15 #	Flo Seal		29.50
4404	1	4 1/2" Rubber Plug		40.00
Sub Total				3376.00
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 14 2007				
CONSERVATION DIVISION WICHITA, KS				
SALES TAX				68.66
ESTIMATED TOTAL				3444.9

WO# 213418

AUTHORIZATION Randy T.

TITLE Field Foreman

DATE