

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358

Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: ( 281 ) 654-1943

Contractor: Name: Key Energy  
License: N. A.

Wellsite Geologist: N. A.  
Designate Type of Completion: REFRAC

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation

Well Name: A.B.RINEY UNIT, WELL #3

Original Comp. Date: 3-20-96 Original Total Depth: 2915'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>4-21-03</u>	<u>3-4-96</u>	<u>4-22-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22046 - 00-01  
County: Stevens

NE SE SW Sec. 3 Twp. 32 S. R. 37  East  West  
1250' FSL feet from (S) / N (circle one) Line of Section  
2500' FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)

Lease Name: A.B.RINEY UNIT Well #: 3  
Field Name: Hugoton

Producing Formation: Chase  
Elevation: Ground: 3110 Kelly Bushing: 3119

Total Depth: 2915 Plug Back Total Depth: 2858

Amount of Surface Pipe Set and Cemented at 669 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N. A. Feet  
If Alternate II completion, cement circulated from N. A.

feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KJR 1-29-08  
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

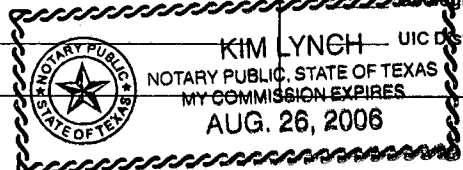
Signature: Beverly Roppolo  
Title: Contract Completions Admin Date: 8/4/03

Subscribed and sworn to before me this 4th day of August, 2003

Notary Public: Kim Lynch  
Date Commission Expires: Aug. 26, 2006

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



X

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: A.B.RINEY UNIT Well #: 3  
 Sec. 3 Twp. 32 S. R. 37  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>U. KRIDER</td> <td>2601</td> <td>2609</td> </tr> <tr> <td>L. KRIDER</td> <td>2634</td> <td>2644</td> </tr> <tr> <td>WINFIELD</td> <td>2680</td> <td>2690</td> </tr> <tr> <td>TOWANDA</td> <td>2732</td> <td>2747</td> </tr> <tr> <td>FT. RILEY</td> <td>2784</td> <td>2799</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	U. KRIDER	2601	2609	L. KRIDER	2634	2644	WINFIELD	2680	2690	TOWANDA	2732	2747	FT. RILEY	2784	2799
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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WINFIELD	2680	2690																				
TOWANDA	2732	2747																				
FT. RILEY	2784	2799																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	669	CLASS C	375	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2907	CLASS C	140, 75	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2601' - 2799'	FRAC'D WELL WITH  80Q N2 FOAM @ 80BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 3-19-96		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

<b>Schlumberger</b>  Job Date: 04-22-2003	Customer: EXXON MOBIL
	District: PERRYTON
	Representative: MR. RICHARD LEWIS
	DS Supervisor: HUMAIR SHAIKH
	Well: Riney 3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	TOT SLUR bbl	TOT N2 Mscf
04:22:2003:09:20:03	51	0.0	0	0.0	0.0
04:22:2003:09:20:07	Started PAD				
04:22:2003:09:20:07	51	0.0	0	0.0	0.0
04:22:2003:09:20:23	28	2.0	0	0.1	0.0
04:22:2003:09:20:43	64	7.4	5893	2.0	0.5
04:22:2003:09:21:03	184	7.9	6994	4.6	2.5
04:22:2003:09:21:23	290	7.9	6874	7.3	4.9
04:22:2003:09:21:43	350	7.9	5443	9.9	7.0
04:22:2003:09:22:03	370	6.9	4782	12.5	7.5
04:22:2003:09:22:23	428	7.5	10015	13.4	9.8
04:22:2003:09:22:43	538	7.9	12446	16.1	13.4
04:22:2003:09:23:03	670	7.8	13637	18.7	17.8
04:22:2003:09:23:08	Stage at Perfs: PAD				
04:22:2003:09:23:08	707	7.9	13837	19.4	19.0
04:22:2003:09:23:23	831	7.8	13727	21.3	22.4
04:22:2003:09:23:43	1041	15.9	20150	26.0	28.3
04:22:2003:09:24:03	1408	16.0	22892	31.3	35.5
04:22:2003:09:24:23	1654	16.0	23922	36.6	43.3
04:22:2003:09:24:43	1798	15.9	24513	41.9	51.5
04:22:2003:09:25:03	1855	15.9	23072	47.2	59.5
04:22:2003:09:25:23	1816	15.9	21181	52.5	67.0
04:22:2003:09:25:43	1755	15.9	21841	57.8	74.1
04:22:2003:09:26:03	1704	16.0	15618	63.1	80.7
04:22:2003:09:26:23	1714	15.9	27504	68.4	88.3
04:22:2003:09:26:43	1805	15.9	25983	73.7	97.5
04:22:2003:09:27:03	1807	15.9	27014	79.0	106.4
04:22:2003:09:27:23	1812	15.9	27044	84.3	115.4
04:22:2003:09:27:43	1816	15.9	27064	89.6	124.4
04:22:2003:09:28:03	1818	15.9	27074	94.9	133.4
04:22:2003:09:28:23	1823	15.9	27084	100.2	142.5
04:22:2003:09:28:43	1829	15.9	27094	105.5	151.5
04:22:2003:09:29:03	1833	15.9	27114	110.8	160.5
04:22:2003:09:29:23	1833	15.9	27134	116.1	169.6
04:22:2003:09:29:43	1836	15.9	27144	121.4	178.6
04:22:2003:09:30:03	1836	15.9	27134	126.7	187.7
04:22:2003:09:30:23	1841	15.9	27144	132.0	196.7
04:22:2003:09:30:43	1833	15.9	27164	137.3	205.8
04:22:2003:09:31:03	1831	15.9	27164	142.6	214.8
04:22:2003:09:31:23	1824	16.0	27164	147.9	223.9
04:22:2003:09:31:43	1821	16.0	27174	153.2	232.9
04:22:2003:09:32:03	1823	16.2	27204	158.5	242.0
04:22:2003:09:32:23	1815	15.9	27184	163.9	251.1
04:22:2003:09:32:43	1811	16.0	27184	169.2	260.1
04:22:2003:09:33:03	1801	16.0	27214	174.5	269.2
04:22:2003:09:33:23	1791	15.9	27204	179.8	278.3
04:22:2003:09:33:43	1793	16.0	27184	185.1	287.3
04:22:2003:09:34:03	1791	16.0	27214	190.4	296.4
04:22:2003:09:34:23	1775	16.0	27214	195.7	305.5
04:22:2003:09:34:43	1772	16.0	27224	201.1	314.5
04:22:2003:09:35:03	1765	15.9	27214	206.4	323.6
04:22:2003:09:35:23	1766	16.0	27214	211.7	332.7
04:22:2003:09:35:43	1756	16.0	27234	217.0	341.8
04:22:2003:09:36:03	1754	16.0	27244	222.4	350.8
04:22:2003:09:36:23	1750	16.0	27264	227.7	359.9
04:22:2003:09:36:43	1745	16.2	27254	233.0	369.0
04:22:2003:09:37:03	1737	16.0	27254	238.4	378.1
04:22:2003:09:37:23	1734	16.1	27234	243.7	387.2

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# ORIGINAL

Job Date: 04-22-2003

Well: Riney 3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	TOT SLUR bbl	TOT N2 Mscf
04:22:2003:09:38:03	1722	16.1	27264	254.4	405.3
04:22:2003:09:38:23	1715	16.1	27274	259.7	414.4
04:22:2003:09:38:43	1714	16.0	27194	265.1	423.5
04:22:2003:09:39:03	1707	16.0	27194	270.4	432.6
04:22:2003:09:39:23	1701	16.1	27204	275.8	441.6
04:22:2003:09:39:43	1695	16.1	27204	281.1	450.7
04:22:2003:09:40:03	1693	16.1	27204	286.5	459.8
04:22:2003:09:40:23	1689	16.1	27184	291.9	468.8
04:22:2003:09:40:43	1687	16.1	27204	297.2	477.9
04:22:2003:09:41:03	1687	16.1	27204	302.6	487.0
04:22:2003:09:41:23	1681	16.1	27204	307.9	496.0
04:22:2003:09:41:43	1678	16.1	27194	313.3	505.1
04:22:2003:09:42:03	1679	16.1	27194	318.6	514.2
04:22:2003:09:42:23	1676	16.1	27224	324.0	523.2
04:22:2003:09:42:43	1677	16.1	27214	329.4	532.3
04:22:2003:09:43:03	1675	16.1	27204	334.7	541.4
04:22:2003:09:43:23	1672	16.1	27214	340.1	550.5
04:22:2003:09:43:43	1671	16.1	27224	345.4	559.5
04:22:2003:09:44:03	1669	16.1	27134	350.8	568.6
04:22:2003:09:44:23	1665	16.1	27124	356.2	577.6
04:22:2003:09:44:43	1667	16.1	27124	361.5	586.7
04:22:2003:09:45:03	1665	16.1	27134	366.9	595.7
04:22:2003:09:45:23	1665	16.1	27144	372.2	604.8
04:22:2003:09:45:43	1662	16.1	27144	377.6	613.8
04:22:2003:09:46:03	1659	16.1	27134	383.0	622.9
04:22:2003:09:46:23	1656	16.1	27144	388.3	631.9
04:22:2003:09:46:43	1655	16.1	27144	393.7	641.0
04:22:2003:09:47:03	1655	16.1	27134	399.0	650.0
04:22:2003:09:47:23	1654	16.1	27134	404.4	659.1
04:22:2003:09:47:43	1650	16.1	27144	409.8	668.1
04:22:2003:09:48:03	1650	16.1	27144	415.1	677.1
04:22:2003:09:48:23	1650	16.2	27144	420.5	686.2
04:22:2003:09:48:43	1649	16.1	27134	425.8	695.2
04:22:2003:09:49:03	1652	16.1	27114	431.2	704.3
04:22:2003:09:49:23	1654	16.2	27124	436.6	713.3
04:22:2003:09:49:43	1655	16.1	27114	441.9	722.4
04:22:2003:09:50:03	1657	16.1	27114	447.3	731.4
04:22:2003:09:50:23	1662	16.0	27094	452.6	740.4
04:22:2003:09:50:43	1660	16.1	27104	458.0	749.5
04:22:2003:09:51:03	1659	16.1	27104	463.4	758.5
04:22:2003:09:51:23	1657	16.1	27104	468.7	767.5
04:22:2003:09:51:43	1690	16.1	27104	474.1	776.6
04:22:2003:09:51:51	Started FLUSH Automatically				
04:22:2003:09:51:51	1693	15.5	27104	476.2	780.2
04:22:2003:09:52:03	1619	0.0	27144	476.5	785.6
04:22:2003:09:52:23	1515	0.0	27154	476.5	794.7
04:22:2003:09:52:43	1504	0.0	17679	476.5	803.5
04:22:2003:09:52:59	Stage at Perfs: FLUSH				
04:22:2003:09:52:59	1419	0.0	13577	476.5	807.4
04:22:2003:09:53:03	1403	0.0	2291	476.5	807.9

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