

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WLL, RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: \_\_\_\_\_

Operator Contact Person: SUE SELLERS

Phone ( 281 ) 366-2052

Contractor: Name: CHEYENNE DRILLING **RECEIVED**

License: 5382 **NOV 17 2003**

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion **KCC WICHITA**

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date \_\_\_\_\_ Original Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr?)  Docket No. \_\_\_\_\_

<u>9/28/03</u>	<u>9/30/03</u>	<u>10/17/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API NO. 15- 187-21012-0000

County STANTON

SE - SE - NW - NW Sec. 26 Twp. 30 S S. R. 40  E  W

1250 N Feet from S/N (circle one) Line of Section

1250 W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Lease Name PARKS 'B' Well # 3HT

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3263' Kelley Bushing 3270'

Total Depth 2753' Plug Back Total Depth 2753'

Amount of Surface Pipe Set and Cemented at 602' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I KGR 1-29-08  
(Data must be collected from the Reserve Pit)

Chloride content 2500 MG/L ppm Fluid volume 900 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S R. \_\_\_\_\_  E  W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers

Title STAFF ASSISTANT Date 11/12/03

Subscribed and sworn to before me this 12TH day of NOVEMBER

20 03

Notary Public Helen K Zapalac



Date Commission Expires \_\_\_\_\_

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

X

Operator Name **BP AMERICA PRODUCTION COMPANY**

Lease Name **PARKS 'B'**

Well # **3HI**

Sec. **26** Twp. **30 S** S.R. **40 W**  East  West

County **STANTON**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

**COMPENSATED SPECTRAL NATURAL GAMMA**

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

**CHASE 2236' KB**  
**COUCNIL GROVE 2524' KB**

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<b>SURFACE</b>	<b>12 1/4"</b>	<b>8 3/8"</b>	<b>24#</b>	<b>600'</b>	<b>HLC PP</b>	<b>205</b>	<b>3%CC 1/4#FLO</b>
					<b>PREM PLUS</b>	<b>125</b>	<b>2%CC 1/4#FLO</b>
<b>PRODUCTION</b>	<b>7 7/8"</b>	<b>4 1/2"</b>	<b>10.5#</b>	<b>2753'</b>	<b>HLC PP</b>	<b>550</b>	<b>1/4# FLOCELE</b>

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
<b>4</b>	<b>2264-2274'; 2322-2332'; 2376-2386'; 2430-</b>	<b>FRAC-200,000# OF 16/30 BRADY SAND</b>	<b>2264-2440</b>
	<b>2440'</b>	<b>W/70Q FOAM</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	<b>2 3/8"</b>	<b>2455'</b>	<b>N/A</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
<b>10/17/03</b>	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	<b>0</b>	<b>300</b>	<b>0</b>	

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Dually Comp.  Commingled  
(If vented, submit ACO-18.)  Other (Specify)

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		MVA / COUNTRY <b>Mid Continent/USA</b>		SALES ORDER NUMBER <b>2692533</b>		TICKET DATE <b>09/28/03</b>	
MBU ID / EMPL # <b>MCL / IO104</b>		H.E.S. EMPLOYEE NAME <b>JOHN WOODROW</b>		BDA / STATE <b>MC/Ks</b>		COUNTY <b>STANTON</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		PSL DEPARTMENT <b>Cement</b>		<b>ORIGINAL</b>	
TICKET AMOUNT <b>\$5,660.06</b>		WELL TYPE <b>02 Gas</b>		CUSTOMER REP / PHONE <b>DAN DEAR</b>			
WELL LOCATION <b>JOHNSON,KS.</b>		DEPARTMENT <b>CEMENT</b>		API# <b>18721012</b>			
LEASE NAME <b>PARKS "B"</b>		Well No. <b>23 3HI</b>		SEC / TWP / RNG <b>26 - 30S - 40W</b>		SAP BOMB NUMBER <b>7521</b>	
				HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL,KS.</b>		Cement Surface Casing	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
Woodrow, J 105848	6.0	Burrows, R	3.0	
Oliphant, C 243055	6.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10415641	120	10240246 / 10240245	30	
10011407 / 10011306	120			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	9/28/2003	9/28/2003	9/28/2003	9/28/2003
Time	1400	1700	2130	2215

Type and Size	Qty	Make
Float Collar		H
Float Shoe		
Centralizers		A
Top Plug 5-W 8 5/8	1	
HEAD Q/L 8 5/8	1	L
Limit clamp		
Weld-A		C
Guide Shoe		
BTM PLUG		O

Casing	New/Used		Weight	Size	Grade	From	To	Max. Allow
Liner			24#	8 5/8"		KB	602	
Liner								
Tubing								
Drill Pipe								
Open Hole				12 1/4"				
Perforations								Shots/Ft.
Perforations								
Perforations								

Materials			
Mud Type	Density	Lb/Gal	
Disp. Fluid	Density	Lb/Gal	
Prop. Type	Size	Lb	
Prop. Type	Size	Lb	
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
Breaker	Gal/Lb	In	
Blocking Agent	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/28	6.0	9/28	2.0	Cement Surface Casing
Total	6.0	Total	2.0	SEE JOB LOG

Ordered \_\_\_\_\_ Hydraulic/Horsepower \_\_\_\_\_ Used \_\_\_\_\_  
 Treating \_\_\_\_\_ Average Rates in BPM \_\_\_\_\_ Overall \_\_\_\_\_  
 Feet 45 \_\_\_\_\_ Cement Left in Pipe \_\_\_\_\_ Reason SHOE JOINT

Cement Data				RECEIVED			
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	205	HLC PP		3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	125	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary			
Circulating Breakdown	Displacement	MAXIMUM	Preflush: BBI
Lost Returns	Lost Returns	Actual TOC	Load & Bkdn: Gal - BBI
Cmt Rtn#Bbl	6	Frac. Gradient	Excess /Return BBI
Average		5 Min.	Calc. TOC:
Shut In: Instant		15 Min.	Treatment: Gal - BBI
			Cement Slurry BBI
			Total Volume BBI
			105.0
			141.00

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

**THE INFORMATION STATED HEREIN IS CORRECT**  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_

SIGNATURE \_\_\_\_\_

ORIGINAL

<b>HALLIBURTON JOB LOG</b>				TICKET # <b>2692533</b>	TICKET DATE <b>09/28/03</b>
REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>STANTON</b>
MBU ID / EMPL # <b>MCL / IO104</b>		H.E.S EMPLOYEE NAME <b>JOHN WOODROW</b>		PSL DEPARTMENT <b>Cement</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		CUSTOMER REP / PHONE <b>DAN DEAR 806-255-8042</b>	
TICKET AMOUNT		WELL TYPE <b>02 Gas</b>		API/UWI # <b>18721012</b>	
WELL LOCATION <b>JOHNSON,KS.</b>		DEPARTMENT <b>CEMENT</b>		JOB PURPOSE CODE <b>Cement Surface Casing</b>	
LEASE NAME <b>PARKS "B"</b>	Well No. <b>3HI</b>	SEC / TWP / RNG <b>26 - 30S - 40W</b>		HES FACILITY (CLOSEST TO WELL'S) <b>LIBERAL,KS.</b>	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848		Burrows, R					
Oliphant, C 243055							

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate			Press.(PSI)			Job Description / Remarks
				N2	CSG	Tbg	N2	CSG	Tbg	
	1800									JOB READY
	1400									CALLED OUT FOR JOB
	1700									PUMP TRUCK ON LOCATION / PRE JOB SITE ASSESMENT
										WAIT ON WATER HAULERS TO GET DONE TO SPOT EQUIP.
	1845									SPOT EQUIP. / GO OVER B.P. JSA & R.A.T. SHEET
										RIG UP
	1900									LAY DOWN DRILL PIPE
	2000									START RUNNING 8 5/8 CASING & FLOAT EQUIP.
	2100									CASING ON BOTTOM ( 602 FT. )
	2110									HOOK UP 8 5/8 P/C & CIRCULATING IRON
										START CIRCULATING WITH RIG PUMP
	2115									HOLD PRE JOB SAFETY MEETING
	2130									HOOK UP TO PUMP TRUCK
										( JOB PROCEDURE )
	2132						1000			TEST PUMP & LINES
	2134	6.0	75.0				125			START MIXING 205 SKS LEAD CMT. @ 12.3#/GAL
	2146	5.0	30.0				125-80			START MIXING 125 SKS TAIL CMT. @ 14.8#/GAL
	2148									LOST RETURNS
	2148	2.5					30			SLOW RATE TO 2.5 BPM
	2158		20.0							HAVE 20 BBLs OF TAIL CMT. MIXED / HAVE RETURNS BACK
	2159									RELEASE PLUG / START DISPLACING
			30.0							HAVE 30 BBLs. OUT / HAVE CMT. RETURNS TO SURFACE
	2215						190			MAX LIFT PRESSURE BEFORE LANDING PLUG
	2215		36.0				750			PLUG DOWN / RELEASE FLOAT
										FLOAT HELD
										CIRCULATED 6 BBLs. / 16 SKS TO SURFACE
										THANK YOU FOR CALLING HALLIBURTON !!!
										( WOODY & CREW )

RECEIVED



NOV 17 2003

KCC WICHITA

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>		NWA / COUNTRY <b>Mid Continent/USA</b>		SALES ORDER NUMBER <b>2692760</b>	TICKET DATE <b>09/30/03</b>
MBU ID / EMPL # <b>MCL10110 / 217398</b>		H.E.S. EMPLOYEE NAME <b>Mickey Cochran</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>STANTON</b>
LOCATION <b>LIBERAL</b>		COMPANY <b>BP AMERICA</b>		ORIGINAL	
TICKET AMOUNT <b>\$7,685.05</b>		WELL TYPE <b>02 Gas</b>			
WELL LOCATION <b>NORTHWEST OF HUGOTON, KS</b>		DEPARTMENT <b>ZI</b>		API/WI # <b>187210120000</b>	
LEASE NAME <b>PARKS "B" 230 3HI</b>		SEC / TWP / RNG <b>26 - 30S - 40W</b>		SAP BOMB NUMBER <b>7523</b>	
				Cement Production Casing <input checked="" type="checkbox"/>	
				HES FACILITY (CLOSEST TO WELL SITE) <b>Liberal, Ks</b>	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Cochran, M 217398	8.0			
Harper, K 241985	8.0			
Ferguson, R 106154	7.0			
Howard, A 285427	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547690	120			
10251403	120			
10240236/10286731	30			
10243558/10011591	30			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	9/30/2003	9/30/2003	9/30/2003	9/30/2003
Time	0030	0330	0932	1051

Type and Size	Qty	Make
Float Collar		H
Float Shoe	1	O
Centralizers		W
Top Plug	1	C
HEAD	1	H O
Limit clamp		O
Weld-A		W
Guide Shoe		C
BTM PLUG		O

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		10.5#	4 1/2"		0	2,753	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	Density	9.1	Lb/Gal
Disp. Fluid	Density	8.3	Lb/Gal
Prop. Type	Size		Lb
Prop. Type	Size		Lb
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent	Gal/Lb		
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
9/30	8.0	9/30	1.5	Cement Production Casing
<b>Total</b>	<b>8.0</b>	<b>Total</b>	<b>1.5</b>	

Ordered \_\_\_\_\_ ~~Hydraulic Horsepower~~ \_\_\_\_\_ Used \_\_\_\_\_  
 Treating \_\_\_\_\_ ~~Average Rates in BPM~~ \_\_\_\_\_ Overall \_\_\_\_\_  
 Feet 0 \_\_\_\_\_ ~~Cement Left in Pipe~~ \_\_\_\_\_ Reason \_\_\_\_\_ SHOE JOINT

Cement Data				RECEIVED			
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	550	HLC PP	1/4# FLOCELE		11.41	2.04	12.27
2							
3							
4							

NOV 1 / 2003

KCC WICHITA

Summary			
Circulating Breakdown	Displacement	Preflush:	BBI
Lost Returns - Y	MAXIMUM	Load & Bkdn:	Gal - BBI
Cmt Rtrn#Bbl	Actual TOC	Excess /Return	BBI
Average	Frac. Gradient	Calc. TOC:	
Shut In: Instant	5 Min. _____ 15 Min. _____	Treatment:	Gal - BBI
		Cement Slurry	BBI
		Total Volume	BBI
			200.0
			243.80

Frac. Ring #1 \_\_\_\_\_ Frac. Ring #2 \_\_\_\_\_ Frac. Ring #3 \_\_\_\_\_ Frac. Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

ORIGINAL

<b>HALLIBURTON JOB LOG</b>			TICKET # 2692760	TICKET DATE .09/30/03
REGION Central Operations	NWA / COUNTRY Mid Contitnent/USA	BDA / STATE MC/Ks	COUNTY STANTON	
MBU ID / EMPL # MCLI0110 / 217398	H.E.S EMPLOYEE NAME Mickey Cochran	PSL DEPARTMENT Cement		
LOCATION LIBERAL	COMPANY BP AMERICA	CUSTOMER REP / PHONE DAN KISER	806-255-8042	
TICKET AMOUNT \$7,685.05	WELL TYPE 02 Gas	API/UWI # 1.8721E+11		
WELL LOCATION NORTHWEST OF HUGOTON	DEPARTMENT ZI	JOB PURPOSE CODE Cement Production Casing		
LEASE NAME PARKS "B"	Well No. 3HI	SEC / TWP / RNG 26 - 30S - 40W	HES FACILITY (CLOSEST TO WELL) Liberal, Ks	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Cochran, M 217398	8						
Harper, K 241985	8						
Ferguson, R 106154	7						
Howard, A 285427	7						

Chart No.	Time	Rate (BPM)	Volume (BBL)(GAL)	Rate			Press. (PSI)		Job Description / Remarks
				N2	CSG.	Tbg.			
	0430								JOB READY
	0030								CALLED FOR JOB
	0100								PRETRIP SAFTY MEETING
	0330								ARRIVE ON LOCATION
	0335								PREJOB SAFTY MEETING W/ HALLIBURTON CREW
	0430								SPOT EQUIPMENT
	0435								RIG UP EQUIPMENT
	0700								START CASING
	0900								CASING ON BOTTOM & CIRCULATE W/ RIG PUMP(S)
	0932						2800		PRESSURE TEST PUMPS & LINES
	0937	5.0	200.0				25		START CEMENT 550 SKS @ 12.3#
	1026								SHUT DOWN & WASH PUMP & LINES
	1029								DROP TOP PLUG
	1029	5.0	44.0				90		START DISPLACEMENT W/ FRESH H2O
	1031	3.0	5.0				90		CEMENT CAUGHT CEMENT
	1041	1.5	34.0				500		SLOW RATE
	1050	1.0	44.0				1150		BUMP PLUG
	1051								RELEASE PRESSURE FLOAT HELD
									DID NOT CIRCULATE CEMENT TO PIT
									LOST RETURNS AT 170 BBLs
									GOT RETURNS BACK AT 195 BBLs
									SHUT DOWN TO WASH UP AND CEMENT FELL BACK
									GOT PARTIAL RETURNS BACK W/ 20 BBLs LEFT
									CALCULATED PRESSURE TO LAND PLUG WAS 575 PSI
									PRESSURE BEFORE PLUG LANDED WAS 560 PSI

RECEIVED

NOV 17 2003

THANK YOU FOR CALLING HALLIBURTON  
MICKEY & CREW

KCC WICHITA