

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3/26/03 3/28/03 5/12/03

Spud Date Date Reached TD Completion Date

API NO. 15- 093-21718-0000

County KEARNY

N2 - NW - NE - SW Sec. 35 Twp. 23S Rge. 38W X E

2500 S Feet from SW (circle one) Line of Section

1650 W Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name ROHLMAN A Well # 3HI

Producing Formation CHASE

Elevation: Ground 3332' KB 3339'

Total Depth 2913' PBSD 2913'

Amount of Surface Pipe Set and Cemented at 828 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Det. I KGR 1/28/08
(Data must be collected from the Reserve Pit)

Chloride content 109,000 ppm Fluid volume 750 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rge. _____ EW

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Sue Sellers

Title STAFF ASSISTANT Date 05/12/03

Subscribed and sworn to before me this 12TH day of MAY 20 03

Notary Public Helen K. Zapalac

Date Commission Expires _____



K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached

C _____ Wireline Log Received

C _____ Drillers Timelog Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA

_____ KGS _____ Plug _____ Other

(Specify)

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name ROHLMAN 'A' Well # 3hi

Sec. 35 Twp. 23S Rge. 38W East West

County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

COMPENSATED SPECTRAL NATURAL GAMMA

Log Formation (Top), Depth and Datums Sample

Name Top Datum

CHASE 2604' KB

COUNCIL GROVE 2848' KB

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	828'	HL 'C' PP	255 SXS	3%CC:1/4#FLOC
					HL 'C' PP	125 SXS	2%CC:1/4#FLOC
PRODUCTION	7 7/8"	4 1/2"	10.5#	2913'	HL 'C' PP	570 SXS	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose ____ Perforate ____ Protect Casing ____ Plug Back TD ____ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
2	2604-2614'		
2	2618-2628'		
2	2655-2660'		

TUBING RECORD Size 2 3/8" Set At 2675' Packer At NA Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 5/12/03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	899	0		

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perforation Dually Comp. Conningled
 Other (Specify)

ORIGINAL

HALLIBURTON JOB SUMMARY			SALES ORDER NUMBER 2359581	TICKET DATE 03/27/03
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY KEARNY	
NBU ID / EMPL # MCL / IO104	H.E.S. EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE 307 JEFF LASITER 806-886-6166	
LOCATION LIBERAL	COMPANY BP AMERICA	WELL TYPE 02 Gas	APVUM # 150-9321718	SAP BOMB NUMBER 7521
TICKET AMOUNT \$8,788.85	DEPARTMENT CEMENT	WES FACILITY (CLOSEST TO WELL SITE) LIBERAL, KS.		
WELL LOCATION LAKIN, KS.	Well No. 3HI	SEC / TWP / RNG 35 - 23S - 38W	Cement Surface Casing	
LEASE NAME ROHLMAN "A"				

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR
Woodrow, J 105848	5.0	Oliphant, C 243055	5.0
King, K 105942	5.0	Torre, A 259520	5.0

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	H.E.S. UNIT #S / (R/T MILES)	R/T MILES
10415841	100	10011406 / 10011591	30
54219 / 78299	100	10011748 / 10011590	30

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	3/26/2003	3/27/2003	3/27/2003	3/27/2003
Time	2215	0200	0539	0615

Tools and Accessories

Type and Size	Qty	Make
Float Collar Trophy Seal	1	H
Float Shoe		
Centralizers REG 8 5/8	4	A
Top Plug 5-W 8 5/8	1	
HEAD		L
Limit clamp		
Weld-A	1	C
Guide Shoe - TIGER TOOTH	1	
BTM PLUG		O

Well Data

	New/Used	Weight	Size	Grade	From	To	Max Allow
Casing	New/Used	24#	8 6/8"		KB	828	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

	Density	Lb/Gal
Mud Type		
Disp. Fluid		
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location / Operating Hours

Date	Hours	Date	Hours
3/27	5.0	3/27	1.0
Total		5.0	

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rate in BPM Disp.	Overall
Feet 45	Cement Per In Pipe	Reason
		SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	255	HLC PP		3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	125	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown	Displacement MAXIMUM	Preflush: BBI	Type:
Lost Returns	Lost Returns	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl	Actual TOC	Excess / Return BBI	Calc. Disp Bbl
Average	Frac. Gradient	Calc. TOC:	Actual Disp.
Shut in: Instant	5 Min. - 15 Min.	Treatment: Gal - BBI	Disp: Bbl
		Cement Slurry BBI	
		Total Volume BBI	


Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE

ORIGINAL

HALLIBURTON JOB LOG		TICKET # 2359581	TICKET DATE 03/27/03
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY KEARNY
MBU ID / EMPL.# MCL / IO104	H.E.S EMPLOYEE NAME JOHN WOODROW	PSL DEPARTMENT Cement	
LOCATION LIBERAL	COMPANY BP AMERICA	CUSTOMER REP / PHONE JEFF LASITER 806-886-6166	
TICKET AMOUNT \$8,788.85	WELL TYPE 02 Gas	API/UMI # 150-9321718	
WELL LOCATION LAKIN, KS.	DEPARTMENT CEMENT	JOB PURPOSE CODE Cement Surface Casing	
LEASE NAME ROHLMAN "A"	Well No. 3HI	SEC/TWP/RING 35 - 23S - 38W	
		HES FACILITY (CLOSEST TO WELL #) LIBERAL, KS.	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Woodrow, J 105848		Oliphant, C 243055					
King, K 105942		Torre, A 259520					

Chart No.	Time	Rate (BPM)	Volume (GAL)	Rate (GPM)	Press (PSI)	Job Description / Remarks
	0200					JOB READY
	2215					CALLED OUT FOR JOB
	0200					PUMP TRUCK & BULK CMT. ON LOCATION
	0215					PRE JOB SITE ASSESMENT / SPOT EQUIP. / RIG UP
	0230					GO OVER BP R.A.T. SHEET WITH CO REP.
	0400					START RUNNING 8 5/8 CASING & FLOAT EQUIP.
	0500					CASING ON BOTTOM (828 FT.)
	0515					HOOK UP 8 5/8 P/C & CIRCULATING IRON
	0525					START CIRCULATING WITH RIG PUMP
	0530					HOLD PRE JOB SAFETY MEETING
						THROUGH CIRCULATING / HOOK UP TO PUMP TRUCK
						(JOB PROCEDURE)
	0539				1000	TEST PUMP & LINES
	0542	6.0	94.0		150-	START MIXING 265 SKS LEAD CMT. @ 12.3#/GAL
	0557	6.0	29.0		140-180	START MIXING 126 SKS TAIL CMT. @ 14.8#/GAL
						THROUGH MIXING CMT. / SHUT DOWN
	0603					RELEASE PLUG / START DISPLACING
						HAVE 5 BBLs. OUT / HAVE CMT RETURNS TO SURFACE
	0615				275	MAX LIFT PRESSURE BEFORE LANDING PLUG
	0615		49.5		750	PLUG DOWN / RELEASE FLOAT
						FLOAT HELD
						CIRCULATED 46 BBLs / 120 SKS TO SURFACE
						THANK YOU FOR CALLING HALLIBURTON !!!
						(WOODY & CREW)
						

ORIGINAL

HALLIBURTON JOB SUMMARY			SALES ORDER NUMBER 2362732	TICKET DATE 03/28/03
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY KEARNY	
WBU ID / EMPL # MCL10101 106322	H.E.S. EMPLOYEE NAME Danny McLane	FSL DEPARTMENT Cement	CUSTOMER REP / PHONE DAN KISER 806-886-6166	
LOCATION LIBERAL	COMPANY BP AMERICA 307666	APUM # 15093217180000	SAP BOMB NUMBER 7523 Cement Production Casing	
TICKET AMOUNT \$9,985.34	WELL TYPE 02 Gas	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks		
WELL LOCATION Lakin, Ks	DEPARTMENT Cement			
ROHLMAN "A" 2261935	Well No. 3HI	SEC / TWP / RNG 35 - 23S - 38W		

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR
McLane, D 106322	4.0		
King, K 105942	5.0		
Kelley, C 259395	5.0		
Dawson, E 269656	5.0		

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES
420995	217		
10251401	217		
54029 10011276	144		
10244148 10011278	144		

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Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Tools and Accessories

Type and Size	Qty	Make
Float Collar		H
Float Shoe IFS 4 1/2	1	
Centralizers 4 1/2	6	O
Top Plug 4 1/2	1	
HEAD 4 1/2	1	W
Limit clamp		
Weld-A	1	C
Guide Shoe		
BTM PLUG		O

Materials

	Density	Lb/Gal
Mud Type _____		
Disp. Fluid _____		
Prop. Type _____	Size	Lb
Acid Type _____	Gal.	%
Surfactant _____	Gal.	In
NE Agent _____	Gal.	In
Fluid Loss _____	Gal/Lb	In
Gelling Agent _____	Gal/Lb	In
Fric. Red. _____	Gal/Lb	In
Breaker _____	Gal/Lb	In
Blocking Agent _____	Gal/Lb	
Perfpac Balls _____	Qty.	
Other _____		
Other _____		
Other _____		
Other _____		

Date	Called Out	On Location	Job Started	Job Completed
	3/28/2003	3/28/2003	3/28/2003	3/28/2003
Time	0330	0745	1030	1230

	Well Data		Casing			Max. Allow
	New/Used	Weight	Size	Grade	From To	
Liner	New	10.5#	4 1/2"		0 2,913	
Liner						
Tubing						
Drill Pipe						
Open Hole			7 7/8"			Shots/Ft.
Perforations						
Perforations						
Perforations						

Hours On Location		Gate to Gate		Description of Job
Date	Hours	Date	Hours	
3/28	5.0	3/28	9.0	Cement Production Casing
Total	5.0	Total	9.0	

Ordered _____	Hydraulic Horsepower Avail. _____	Used _____
Treating _____	Average Rates in. BPM _____	Overall _____
Feet 1 _____	Cement Left in Pipe Reason _____	SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	570	HLC PP	BULK	1/4# FLOCELE	11.41	2.04	12.27
2							
3							
4							

Summary

Circulating _____	Displacement _____	Preflush: BBI _____	Type: fresh water
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____	Pad: Bbl -Gal _____
Lost Returns _____	Lost Returns _____	Excess /Return BBI _____	Calc. Disp Bbl _____
Cmt Rtm#Bbl _____	Actual TOC _____	Calc. TOC: _____	Actual Disp. _____
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____	Disp: Bbl _____
Shut In: Instant _____	5 Min. _____	Cement Slurry BBI _____	_____
	15 Min. _____	Total Volume BBI _____	258.00

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

