

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21722-0000

County KEARNY

SE Sec. 25 Twp. 23S Rge. 36W X E
W

1250 S Feet from S (circle one) Line of Section

1363 E Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name DAMERELL Well # 3

Producing Formation COUNCIL GROVE

Elevation: Ground 3126' KB 3133'

Total Depth 3031' PBDT 3030'

Amount of Surface Pipe Set and Cemented at 829 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT I KJR 1-29-08

Chloride content 69,000 ppm Fluid volume 750 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rge. E/W

County _____ Docket No. _____

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: SUE SELLERS

Phone (281) 366-2052

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening _____ Re-perf. _____ Conv. to Inj/SWD

Plug Back _____ PBDT

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

3/12/03 3/14/03 5/5/03

Spud Date Date Reached TD Completion Date

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MAY 12 2003

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

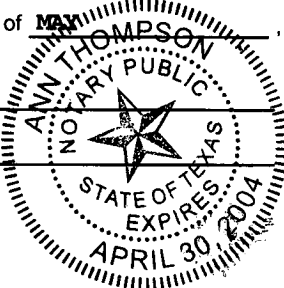
Signature Sue Sellers

Title STAFF ASSISTANT Date 05-07-03

Subscribed and sworn to before me this 7TH day of MAY 20 03

Notary Public Ann Thompson

Date Commission Expires 4-30-04



K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached

C _____ Wireline Log Received

C _____ Drillers Timelog Received

Distribution

_____ KCC _____ SWD/Rep _____ NGPA

_____ KGS _____ Plug _____ Other

(Specify)

Operator Name BP AMERICA PRODUCTION COMPANY Lease Name DAMERELL Well # 3
 Sec. 25 Twp. 23S Rge. 36W East West
 County KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:
COMPENSATED SPECTRAL NATURAL GAMMA

Name	Formation (Top), Depth and Datums	
	Top	Datum
CHASE	2560'	KB
COUNCIL GROVE	2832'	KB

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	829'	PLITE3%/'C'	255 SKS	2%CC; 1/4#FLOC
					PLITE3%/'C'	125 SKS	2%CC; 1/4#FLOC
PRODUCTION	7 7/8"	4 1/2"	10.5#	3030'	PLITE3%/'C'	595 SKS	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2842-2862'	FRAC-W/150,000# 16/30 BRADY SAND & 767,000' OF Q80 N2 FOAM	2842-2862
		ACID-W/500 GALS OF 15% HCL	2842-2862

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	2877'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method			
5/5/03	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	570	0	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

HALLIBURTON JOB SUMMARY		SALES ORDER NUMBER 2335295	TICKET DATE 03/13/03
REGION Central Operations	MNA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY KEARNY
NBU ID / EMPL # MCL10103 106304	H.E.S. EMPLOYEE NAME TYCE DAVIS	PSL DEPARTMENT Cement	
LOCATION LIBERAL KS	COMPANY BP AMERICA	CUSTOMER REP / PHONE DAN KISER 806-886-6166	
TICKET AMOUNT \$8,135.50	WELL TYPE 02 Gas	APIUMI # 15-0932-1722-0000	
WELL LOCATION LAND NE LAKIN	DEPARTMENT CEMENT	SAP BOMB NUMBER 7521	Cement Surface Casing
LEASE NAME DAMARELL	Well No. 3	SEC / TWP / RND 25 - 23S - 36W	HES FACILITY (CLOSEST TO WELL SITE) LIBERAL KS

HES EMP NAME / EMP # (EXPOSURE HOURS)	HR	HR	HR	HR
Davis, T 106304	5.0			
Harper, K 241985	5.0			
Beruman, E 267804	5.0			
Burrows, R 273921	5.0			

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10219237	200			
54225-77031	140			
10240236-10240245	140			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	3/12/2003	3/13/2003	3/13/2003	3/13/2003
Time	2100	1230	0420	0500

Type and Size	Qty	Make
Float Collar INSERT/WFILL	1	WEATHERFORD
Float Shoe		
Centralizers S-4	4	HOWCO
Top Plug 5W	1	HOWCO
HEAD PC	1	HOWCO
Limit clamp		
Weld-A	1	HOWCO
Guide Shoe TIGER TOOTH	1	HOWCO
BTM PLUG		

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	24#	8 6/8"		0	829	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials	Density	Lb/Gal
Mud Type		
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location	Operating Hours	Description of Job
Date	Date	
3/13		Cement Surface Casing
LIB	9.0	
HUG	8.0	
Total	17.0	

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Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet 45	Cement Left in Pipe Reason	SHOE JOINT

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	255	HLC PP		3% CC - 1/4# FLOCELE	11.45	2.07	12.30
2	125	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary			
Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns - Cmt Rtn#Bbl	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Average	Lost Returns - Actual TOC	Excess / Return BBI	Calc. Disp Bbl
Shut In: Instant	Frac. Gradient	Calc. TOC:	Actual Disp. 50
	5 Min. 15 Min.	Treatment: Gal - BBI	Disp: Bbl
		Cement Slurry BBI	
		Total Volume BBI	174.00

Frac Ring #1	Frac Ring #2	Frac Ring #3	Frac Ring #4
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THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

[Signature]
 SIGNATURE

ORIGINAL

HALLIBURTON JOB LOG				TICKET # 2337445	TICKET DATE 03/14/03
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY KEARNY
MBU ID / EMPL # MCLIO103 106304		H.E.S EMPLOYEE NAME TYCE DAVIS		PSL DEPARTMENT Cement	
LOCATION LIBERAL KS		COMPANY BP AMERICA		CUSTOMER REP / PHONE DAN KISER 806-886-6168	
TICKET AMOUNT \$10,102.34		WELL TYPE 02 Gas		AP/AVM # 15-0932-1722-0000	
WELL LOCATION LAND NE LAKIN		DEPARTMENT CEMENT		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME DAMARELL		Well No. 3	SEC / TWP / RNG 25 - 23S - 36W		HES FACILITY (CLOSEST TO WELL #) LIBERAL KS

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Davis, T 106304	8						
Harper, K 241985	8						
Burrows, R 273921	8						
Ferguson, R 106154	8						

Chart No.	Time	Rate (BPM)	Volume		Press. (PSI)		Job Description / Remarks
			(ACTUAL)	(CALC)	(CSO)	(TSP)	
	0300						CALLED OUT FOR JOB
	0700						ON LOCATION RIG CIRC ON BOTTOM.
	1030						OUT OF HOLE W/DP RIG UP TO RUN CASING
	1120						START CASING AND FE
	1300						CASING ON BOTTOM HOOK UP PC AND CIRC LINES
	1307						BREAK CIRC W/RIG
	1309						CIRC TO PIT
	1325						THRU CIRC HOOK LINES TO PT
	1330				3000		PSI TEST LINES
	1332	6.0	219.0		250		PUMP 696SX P+LITE AT 12.3#
	1411						SHUT DOWN DROP PLUG AND WASH UP
	1415	6.0	48.0		250		PUMP DISPLACEMENT
	1421	6.0	48.0		700		30 BBLs IN CEMENT TO PIT
	1422	2.0	48.0		600		35 BBLs IN SLOW RATE
	1427	2.0	48.0		850-1250		LAND PLUG
	1428		48.0		1250-0		RELEASE FLOAT----- HELD
	1430						JOB OVER
							CIRCULATED 188BLS CEMENT TO PIT

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