

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED
JUL 24 2003
KCC WICHITA

ORIGINAL

API NO. 15- 189-2149400-01

County Stevens

NE - SW Sec. 19 Twp. 33S Rge. 36 X W

1980 Feet from S (M) (circle one) Line of Section

3300 Feet from E (M) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Paden #1 Unit Well # 3

Field Name Hugoton

Producing Formation Chase: Lower Krider, Winfield, & Towanda

Elevation: Ground 3081' KB 3097'

Total Depth 6496' PBD 3280'

Amount of Surface Pipe Set and Cemented at 1759 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____ feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5208

Name: Exxon Mobil Corporation

Address P.O. Box 4358
Attn: Permitting

City/State/Zip Houston, TX 77210-4358

Purchaser: ExxonMobil Gas & Power

Operator Contact Person: Evelyn Boutte'

Phone (281), 654-1921

Contractor: Name: Key Energy Service Inc.

License: _____

Wellsite Geologist: N/A

Designate Type of Completion (Well previously T/A'd)
_____ New Well X Re-Entry _____ Workover

_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
X Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Mobil Oil Corporation

Well Name: Paden #1 Unit #3

Comp. Date 6/25/91 Old Total Depth 6496'

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
X Plug Back 3280' PBD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

02/07/02 02/14/02
Spud Date Date Reached TD Completion Date
W/O

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

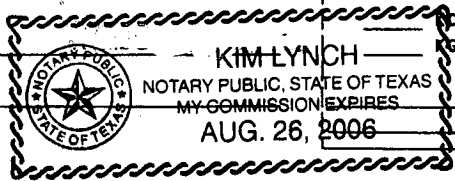
Signature Linda Koch Linda Koch

Title Contract Completions Admin. Date 07/18/2003

Subscribed and sworn to before me this 18th day of July, 2003.

Notary Public Kim Lynch

Date Commission Expires Aug. 26, 2006



K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached

C _____ Wireline Log Received

C _____ Geologist Report Received

Distribution

_____ SWD/Rep _____ NGPA

_____ Plug _____ Other (Specify)

Operator Name **Exxon Mobil Corporation**

Lease Name **Paden #1 Unit** Well # **3**

Sec. **19** Twp. **33S** Rge. **36**
 East
 West

County **Stevens**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24#	1759'	Class C	815	POZ+3% CACL
Prod. Csg.	7.875	5.500	17#	6471'	Class H	1080	POZ+2%ae1+ 2% CA

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	4225-4205	CIBP w/20' cmt		
<input type="checkbox"/> Plug Off Zone	3300-3280	CIBP w/20' cmt		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2 spf	2690-2710; 2745-2753; 2757-2765; 2807-2817	Acidize perms w/1000 gals. 15% HCL. N2 foam frac with 80q form @ 80 bpm.	(perms) 2690 - 2817

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		(none)				
Date of First, Resumed Production, SWD or Inj.			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
June 11, 2003						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		186			.707	

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval **2690-2817**