

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5123
Name: Pickrell Drilling Company, Inc.
Address: 100 S. Main, Suite 505
City/State/Zip: Wichita, Kansas 67202-3738
Purchaser: None
Operator Contact Person: Larry J. Richardson
Phone: (316) 262-8427
Contractor: Name: Company Tools
License: 5123
Wellsite Geologist: Robert Stolzle

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KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-19-03 11-29-03 11-29-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-135-24,251 - 00-00
County: Ness
SE NE NE Sec. 4 Twp. 18 S. R. 26 East West
950' feet from S (N) (circle one) Line of Section
330' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Mauch "A" Well #: 1
Field Name: None
Producing Formation: None
Elevation: Ground: 2461 Kelly Bushing: 2466
Total Depth: 4520' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 266' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 266'
feet depth to surface w/ 185sx' sx cmt.

Drilling Fluid Management Plan P+A KGR 2/4/08
(Data must be collected from the Reserve Pit)
Chloride content 16,000 ppm Fluid volume 1060 bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: Cheyenne Oil Service
Lease Name: Snodgrass License No.: 7146
Quarter SE Sec. 17 Twp. 17 S. R. 23 East West
County: Ness Docket No.: CB-28,310 (C-21762)

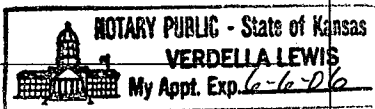
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: C.W. Sebitts - President Date: 12-09-03

Subscribed and sworn to before me this 9th day of December,

XX2003
Notary Public: [Signature]
Date Commission Expires: 6-06-06



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Pickrell Drilling Co. Inc. Lease Name: Mauch "A" Well #: 1
 Sec. 4 Twp. 18S S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td style="text-align: center;">1830 (+ 636)</td> <td></td> </tr> <tr> <td>Heebner</td> <td style="text-align: center;">3753 (-1287)</td> <td></td> </tr> <tr> <td>Lansing</td> <td style="text-align: center;">3806 (-1340)</td> <td></td> </tr> <tr> <td>Stark</td> <td style="text-align: center;">4056 (-1590)</td> <td></td> </tr> <tr> <td>B/Kansas City</td> <td style="text-align: center;">4123 (-1657)</td> <td></td> </tr> <tr> <td>Marmaton</td> <td style="text-align: center;">4148 (-1682)</td> <td></td> </tr> <tr> <td>Altamont</td> <td style="text-align: center;">4214 (-1748)</td> <td></td> </tr> <tr> <td>Fort Scott</td> <td style="text-align: center;">4316 (-1850)</td> <td></td> </tr> <tr> <td>Cherokee Shale</td> <td style="text-align: center;">4333 (-1875)</td> <td></td> </tr> <tr> <td>Mississippi</td> <td style="text-align: center;">4421 (-1955)</td> <td></td> </tr> <tr> <td>Mississippi Por</td> <td style="text-align: center;">4427 (-1961)</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	1830 (+ 636)		Heebner	3753 (-1287)		Lansing	3806 (-1340)		Stark	4056 (-1590)		B/Kansas City	4123 (-1657)		Marmaton	4148 (-1682)		Altamont	4214 (-1748)		Fort Scott	4316 (-1850)		Cherokee Shale	4333 (-1875)		Mississippi	4421 (-1955)		Mississippi Por	4427 (-1961)	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	24#	266' KB	70-30 poz	185sx	2% gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
P&A <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		60-40 poz	230sx	6% gel w/1/4# FC/sx

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
N/A				

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	N/A <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

ALLIED CEMENTING CO., INC. 12872

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Wess City

DATE <u>11-29-03</u>	SEC. <u>4</u>	TWP. <u>18</u>	RANGE <u>26 W</u>	CALLED OUT <u>1:00 pm</u>	ON LOCATION <u>3:00 pm</u>	JOB START <u>5:15 pm</u>	JOB FINISH <u>7:30 pm</u>
LEASE <u>March</u>	WELL # <u>A-1</u>	LOCATION <u>Beeler - 1/2 west - 1/2 north</u>	COUNTY <u>Wess</u>		STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR <input type="radio"/> NEW (Circle one)		LOCATION <u>East into</u>					

CONTRACTOR Picknell Delg #10

TYPE OF JOB Primary plug

HOLE SIZE 7 7/8 T.D. 4520

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Picknell Delg

CEMENT

AMOUNT ORDERED 24.5 yd 60/40 60 gel

4 1/4 lb No seal

COMMON	<u>147 yd</u>	@	<u>7.15</u>	<u>1051.05</u>
POZMIX	<u>98 yd</u>	@	<u>3.80</u>	<u>372.40</u>
GEL	<u>13 yd</u>	@	<u>10.00</u>	<u>130.00</u>
CHLORIDE		@		
<u>FO SEAL 61 #</u>		@	<u>1.40</u>	<u>85.40</u>
		@		
		@		
		@		
HANDLING	<u>260 yd</u>	@	<u>1.15</u>	<u>299.00</u>
MILEAGE	<u>260 yd OS</u>		<u>21</u>	<u>273.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Jack

224 HELPER Jim

BULK TRUCK

36 DRIVER Don

BULK TRUCK

_____ DRIVER _____

RECEIVED

TOTAL 2210.85

DEC 10 2003

KCC WICHITA

SERVICE

REMARKS:

1st Plug @ 1860' with 50 yd cement

2nd plug @ 1175' with 80 yd cement

3rd plug @ 550' with 40 yd cement

4th plug @ 290' with 20 yd cement

5th plug @ 40' with 10 yd cement

17" hole _____ 15 yd cement

DEPTH OF JOB	<u>1860'</u>			
PUMP TRUCK CHARGE				<u>520.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>21</u>	@	<u>3.50</u>	<u>73.50</u>
PLUG <u>1-8 5/8 wood</u>		@	<u>23.00</u>	<u>23.00</u>
		@		
		@		

TOTAL 616.50

CHARGE TO: Picknell Delg

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

TOTAL

