

*Amended*

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 31933  
Name: M E Klein & Associates, Inc.  
Address: P.O. Box 721436  
City/State/Zip: Norman, OK  
Purchaser: Plains Marketing - Oil; Western Gas - Gas  
Operator Contact Person: Mark Klein  
Phone: (405) 321-7171  
Contractor: Name: Duke Drilling  
License: 5929

API No. 15 - 077-21525 -00-00  
County: Harper  
C N2 SW4 Sec. 20 Twp. 33 S. R. 6  East  West  
1980 feet from S N (circle one) Line of Section  
1320 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Truby Well #: 1  
Field Name: Stohrville Extension

Producing Formation: Mississippi Chert  
Elevation: Ground: 1315 Kelly Bushing: 1323  
Total Depth: 4600 Plug Back Total Depth: 4558  
Amount of Surface Pipe Set and Cemented at 293 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *ALT I RGR 2/11/08*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

Wellsite Geologist: Tim Hellman  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
9/13/05 9/20/05 10/20/05  
Spud Date or Date Reached TD Completion Date or Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Klein  
Title: President Date: 11/12/07

Subscribed and sworn to before me this 12<sup>th</sup> day of November  
2007  
Notary Public: Tara L Picek  
Date Commission Expires: Nov, 30, 2009

State of Oklahoma  
TARA L PICEK  
Commission #01019601  
Expires: Nov. 30, 2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**NOV 21 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: M E Klein & Associates, Inc. Lease Name: Truby Well #: 1  
 Sec. 20 Twp. 33 S. R. 6  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Heebner 3208 -1885 BKC 4072 -2749 Mississippi Chert 4456 -3133 <div style="text-align: center; border: 1px solid black; padding: 5px;"> <b>RECEIVED</b>                      KANSAS CORPORATION COMMISSION  <b>NOV 21 2007</b>                      CONSERVATION DIVISION                      WICHITA, KS                 </div>
--	--

**Dual Induction / Compensated Density/Neutron**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	293'	60/40 Poz	200	2% gel 3% cc
Production	7 7/8"	4 1/2"	10.50#	4,597'	Class A	125	10% gyp 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4462'-4476'	1500 gal 15% HCL	
		15,000# 20/40 sand; 20,000 gal wtr	

<b>TUBING RECORD</b>		Size <u>2 3/8"</u>	Set At <u>4,520</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>November 1, 2007</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>4</b>	Gas Mcf <b>25</b>	Water Bbls. <b>240</b>	Gas-Oil Ratio <b>6,250</b>	Gravity <b>38</b>

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*    Other (Specify) \_\_\_\_\_

RECEIVED

10/31/2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31933  
Name: M E Klein & Associates, Inc.  
Address: P.O. Box 721436  
City/State/Zip: Norman, OK  
Purchaser: none  
Operator Contact Person: Mark Klein  
Phone: (405) 321-7171  
Contractor: Name: Duke Drilling  
License: 5929  
Wellsite Geologist: Tim Hellman

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

9/13/05 9/20/05 10/20/05  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21525-00-00  
County: Harper  
C N2 SW/4 Sec. 20 Twp. 33 S. R. 6  East  West  
1980 feet from (S) / N (circle one) Line of Section  
1320 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Truby Well #: 1  
Field Name: Stohrville Extension

Producing Formation: Mississippi Chert  
Elevation: Ground: 1315 Kelly Bushing: 1323  
Total Depth: 4600 Plug Back Total Depth: 4558'  
Amount of Surface Pipe Set and Cemented at 293 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) *alt I KGR 2/11/08*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mark Klein  
Title: Pres. Date: 10/27/05  
Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_.  
Notary Public: \_\_\_\_\_  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**  
No Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: M E Klein & Associates, Inc. Lease Name: Truby Well #: \_\_\_\_\_  
 Sec. 20 Twp. 33 S. R. 6  East  West County: Harper

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Dual Induction / Compensated Density/Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3208</td> <td>-1885</td> </tr> <tr> <td>BKC</td> <td>4072</td> <td>-2749</td> </tr> <tr> <td>Mississippi Chert</td> <td>4456</td> <td>-3133</td> </tr> </table>	Name	Top	Datum	Heebner	3208	-1885	BKC	4072	-2749	Mississippi Chert	4456	-3133
Name	Top	Datum											
Heebner	3208	-1885											
BKC	4072	-2749											
Mississippi Chert	4456	-3133											

**RECEIVED**  
**OCT 31 2005**  
**KCC WICHITA**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	293'	60/40 poz	200	2% gel 3%cc
Production	7 7/8"	4 1/2"	10.5#	4,597'	Class A	125	10% gyp 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4462'-4476'	1500 gal 15% HCl	

TUBING RECORD	Size <b>2 3/8"</b>	Set At <b>4520'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>10/19/05</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>4</b>	Gas Mcf <b>0</b>	Water Bbls. <b>105</b>	Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled \_\_\_\_\_  
 (If vented, Submit ACO-18.)     
  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 16384

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge, KS

DATE <u>9-19-05</u>	SEC. <u>19</u>	TWP. <u>33.05</u>	RANGE <u>6w</u>	CALLED OUT <u>05:30 AM</u>	ON LOCATION <u>07:30 AM</u>	JOB START <u>07:55 AM</u>	JOB FINISH <u>9:40 AM</u>
LEASE <u>Trudy</u>	WELL # <u>1</u>	LOCATION <u>Anthony, KS 1/2 E, N/C into</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke #2  
 TYPE OF JOB Production Csmg.  
 HOLE SIZE 7 7/8 T.D. 4600  
 CASING SIZE 4K DEPTH 4597  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1100 MINIMUM 150  
 MEAS. LINE SHOE JOINT 38.46  
 CEMENT LEFT IN CSG. 38.46  
 PERFS.  
 DISPLACEMENT 74 Bbls 2% KCL water

OWNER M. E. Klein

**CEMENT**  
 AMOUNT ORDERED 25sx 60:40:4 / 125sx "A"  
10% gyp + 10% salt + 5# Kolseal + .5% fl-160  
160 / 500gal mud Clean / 7gal Clapno

COMMON	<u>140</u>	<u>A</u>	@	<u>8.70</u>	<u>1218.00</u>
POZMIX	<u>10</u>		@	<u>4.70</u>	<u>47.00</u>
GEL	<u>1</u>		@	<u>14.00</u>	<u>14.00</u>
CHLORIDE			@		
ASC			@		
<del>Clapno</del> - 7gal			@	<u>22.90</u>	<u>160.30</u>
<u>Mud Clean 500 gal</u>			@	<u>1.00</u>	<u>500.00</u>
<u>Gyp Seal 12</u>			@	<u>19.15</u>	<u>229.80</u>
<u>Salt 14</u>			@	<u>7.90</u>	<u>110.60</u>
<u>Kol Seal 6.25 #</u>			@	<u>.60</u>	<u>375.00</u>
<u>FL-160 59 #</u>			@	<u>8.20</u>	<u>513.30</u>
HANDLING	<u>191</u>		@	<u>1.60</u>	<u>305.60</u>
MILEAGE	<u>45 x 191 x .06</u>				<u>515.70</u>
					<b>TOTAL</b> <u>3989.30</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER D. FELIO  
 # 368 HELPER L. Drieling  
 BULK TRUCK DRIVER S. Kramer  
 # 363  
 BULK TRUCK DRIVER

**REMARKS:**

Pipe on Bottom, Break Circ., Pump 500 gal mud Clean, Pump 15sx 60:40:4 in rat hole, Pump 10sx 60:40:4 scavenger cement, Pump 125sx "A" + 10% gyp + 10% salt + 5# Kolseal + .5% fl-160, stop pump, wash pump & lines, Release Plug, Start Disp. & start Rip. Pipe until 40 Bbls Disp. seal lift PST at 48 Bbls slow rate, at 67 Bbl slow rate again to 3 BPM, Pump Plug to 1100 PSI, Release PST float held, total Disp 74 Bbls 2% KCL water

**SERVICE**

DEPTH OF JOB	<u>4597'</u>		
PUMP TRUCK CHARGE			<u>1435.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45</u>	@	<u>5.00 225.00</u>
Head Rent		@	<u>75.00 75.00</u>
		@	
		@	
			<b>TOTAL</b> <u>1735.00</u>

CHARGE TO: M. E. Klein  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

4 1/2"

MANIFOLD	@	
1- Guide shoe	@	<u>125.00 125.00</u>
1- AFU Float Collar	@	<u>245.00 245.00</u>
1- TRP	@	<u>48.00 48.00</u>
5- Centralizers	@	<u>45.00 225.00</u>
<b>TOTAL</b> <u>643.00</u>		

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~3989.30~~  
 DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

**ANY APPLICABLE TAX  
 WILL BE CHARGED  
 UPON INVOICING**

SIGNATURE Mark Klein

x Mark Klein  
 PRINTED NAME

**RECEIVED**  
**OCT 31 2005**

**KCC WICHITA**

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

4 1/2

# ALLIED CEMENTING CO., INC. 20915

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge

DATE <u>9-12-05</u>	SEC. <u>19</u>	TWP. <u>33S</u>	RANGE <u>06W</u>	CALLED OUT <u>6:30 P.M.</u>	ON LOCATION <u>8:30 P.M.</u>	JOB START <u>10:00 P.M.</u>	JOB FINISH <u>10:30 P.M.</u>
LEASE <u>Trudy</u>		WELL # <u>1</u>	LOCATION <u>Anthony 1/2 E</u>	COUNTY <u>Harpert</u>	STATE <u>Ks</u>		
OLD OR <u>NEW</u> (Circle one)			<u>N/E into</u>				

CONTRACTOR Duke #2  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 293  
 CASING SIZE 8 5/8 DEPTH 290  
 TUBING SIZE 4 1/2 DEPTH 293  
 DRILL PIPE DEPTH \_\_\_\_\_  
 TOOL 200 PSI DEPTH \_\_\_\_\_  
 PRES. MAX 200 PSI MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 15 FT  
 CEMENT LEFT IN CSG. 15 FT  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT Fresh Water 17 BBLs

OWNER M. E. Klein  
 CEMENT  
 AMOUNT ORDERED 2005x 60:40:12 + 3% GC

COMMON	<u>120 A</u>	@	<u>8.70</u>	<u>1044.00</u>
POZMIX	<u>80</u>	@	<u>4.70</u>	<u>376.00</u>
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>7</u>	@	<u>38.00</u>	<u>266.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210</u>	@	<u>1.60</u>	<u>336.00</u>
MILEAGE	<u>45 x 210 x .06</u>			<u>567.00</u>
TOTAL				<u>2631.00</u>

**REMARKS:**

Drpe on Bottom Break Pipe  
Pump 2005x 60:40:12 + 3% GC  
Release Plug Displace w/  
Fresh Water 17 BBLs, shut  
in wash up Rig Down  
Cement did pipe.

**SERVICE**

DEPTH OF JOB	<u>290</u>			
PUMP TRUCK CHARGE			<u>670.00</u>	
EXTRA FOOTAGE		@		
MILEAGE	<u>45</u>	@	<u>5.00</u> <u>225.00</u>	
MANIFOLD	<u>Head Root</u>	@	<u>75.00</u> <u>75.00</u>	
		@		
		@		
TOTAL				<u>9.70.00</u>

CHARGE TO: M. E. Klein  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-Wooden Plug</u>	@	<u>55.00</u>	<u>55.00</u>	
	@			
	@			
	@			
	@			
TOTAL				<u>55.00</u>

**RECEIVED**  
**OCT 31 2005**  
**KCC WICHITA**  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

**ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING**

SIGNATURE John J. [Signature]

TAX \_\_\_\_\_  
 TOTAL CHARGE [Blacked out]  
 DISCOUNT [Blacked out] IF PAID IN 30 DAYS  
 X John J. [Signature]  
 PRINTED NAME \_\_\_\_\_