

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.

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Wellsite Geologist: N. A.
Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: USA WHITE "B" UNIT, WELL #3

Original Comp. Date: 7-21-96 Original Total Depth: 2953

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>2-12-01</u>	<u>7-1-96</u>	<u>2-16-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 093-21490-00-01

County: KEARNY

NWSE SE Sec. 3 Twp. 26 S. R. 35 East West

1250 FSL feet from S / N (circle one) Line of Section

1250 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: USA WHITE "B" UNIT Well #: 3

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 3004 Kelly Bushing: 3013

Total Depth: 2953 Plug Back Total Depth: 2890

Amount of Surface Pipe Set and Cemented at 871 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.

feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KGR 2-1-08
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo

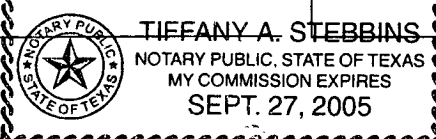
Title: Contract Completions Admin Date: 7-9-03

Subscribed and sworn to before me this 10 day of July

2003

Notary Public: Tiffany A. Stebbins

Date Commission Expires: 9-27-05



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Exxon Mobil Oil Corporation * Lease Name: USA WHITE "B" UNIT Well #: 3
 Sec. 3 Twp. 26 S. R. 35 East West County: KEARNY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KRIDER</td> <td>2554</td> <td>2574</td> </tr> <tr> <td>TOWANDA</td> <td>2675</td> <td>2685</td> </tr> <tr> <td>U. FT. RILEY</td> <td>2713</td> <td>2728</td> </tr> </table>	Name	Top	Datum	KRIDER	2554	2574	TOWANDA	2675	2685	U. FT. RILEY	2713	2728
Name	Top	Datum											
KRIDER	2554	2574											
TOWANDA	2675	2685											
U. FT. RILEY	2713	2728											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	871	CLASS C	450	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2943	CLASS C	140, 75	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

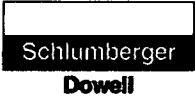
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 SPF	2554' - 2685'	FRAC'D WELL WITH	
2 SPF	2713' - 2728'	80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 7-22-96	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

 Schlumberger Dowell	Customer: Exxon Mobil
	District: ULYSSES
	Representative: Richard Lewis
	DS Supervisor: Dave Brawley
Job Date: 02-12-2001	Well: Usa White B-3

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl	TOT INJ bbl
17:42:46	0	0.0	0	0.0	0.0	0.0
17:43:02	Started Pad					
17:43:02	169	0.0	88934	0.0	0.0	0.0
17:43:16	0	19.5	89114	18.8	0.0	0.0
17:43:20	Stage at Perfs: Pad					
17:43:20	5	23.4	89134	233.6	5.2	48.9
17:43:46	5	23.6	89158	233.9	6.7	64.5
17:44:16	169	9.2	12831	39.9	13.2	128.6
17:44:46	421	7.9	13667	40.2	17.4	148.7
17:45:16	732	7.8	13687	40.1	21.3	168.7
17:45:46	1039	15.3	26294	76.8	26.3	206.9
17:46:16	1469	15.9	27178	80.0	34.2	246.6
17:46:46	1698	16.0	27154	80.1	42.2	286.6
17:47:16	1698	16.0	27178	80.1	50.2	326.7
17:47:46	1685	15.9	27294	80.3	58.2	366.7
17:48:16	1698	15.9	27326	80.3	66.1	406.9
17:48:46	1707	15.9	27274	80.2	74.1	447.0
17:49:16	1721	15.9	27322	80.3	82.0	487.1
17:49:46	1726	15.9	27374	80.4	90.0	527.3
17:50:16	1730	15.9	27418	80.5	97.9	567.6
17:50:46	1730	15.9	27214	80.1	105.8	607.8
17:51:16	1726	16.0	27234	80.2	113.8	647.9
17:51:46	1707	16.0	27330	80.4	121.9	688.1
17:52:16	1703	16.0	27374	80.6	129.9	728.4
17:52:46	1685	16.0	27382	80.6	137.9	768.7
17:53:16	1671	16.0	27310	80.4	145.9	808.9
17:53:46	1662	16.0	27182	80.2	153.9	849.1
17:54:16	1657	16.0	27114	80.0	161.9	889.1
17:54:46	1653	16.0	27254	80.3	169.9	929.2
17:55:16	1643	16.0	32337	68.2	177.9	969.2
17:55:46	1643	16.0	27162	80.1	185.9	1009.4
17:56:16	1634	16.0	27122	80.0	193.9	1049.4
17:56:46	1630	16.0	27230	80.2	201.9	1089.4
17:57:16	1630	16.0	27366	80.5	209.9	1129.6
17:57:46	1625	16.0	27342	80.5	217.9	1169.8
17:58:16	1625	16.0	27334	80.5	225.9	1210.1
17:58:46	1625	16.0	27330	80.4	233.9	1250.3
17:59:16	1625	16.0	27318	80.4	241.9	1290.5
17:59:46	1625	16.0	27314	80.4	249.9	1330.8
18:00:16	1625	16.0	27274	80.4	257.9	1370.9
18:00:46	1625	16.0	27254	80.3	265.9	1411.1
18:01:16	1625	16.0	27246	80.3	273.9	1451.3
18:01:46	1625	16.0	27242	80.3	281.9	1491.4
18:02:16	1625	16.0	27254	80.3	289.9	1531.5
18:02:46	1625	16.0	27254	80.3	297.9	1571.6
18:03:16	1625	16.0	27302	80.4	305.9	1611.8
18:03:46	1630	16.0	27314	80.4	314.0	1652.0
18:04:16	1630	16.0	27322	80.5	322.0	1692.3
18:04:46	1634	16.0	27322	80.5	330.0	1732.5
18:05:16	1634	16.0	27342	80.5	338.0	1772.8
18:05:46	1634	16.0	27334	80.5	346.0	1813.0
18:06:16	1634	16.0	27362	80.6	354.1	1853.3
18:06:46	1625	16.0	27334	80.5	362.1	1893.6
18:07:16	1611	16.1	27346	80.5	370.1	1933.8
18:07:46	1598	16.0	27222	80.2	378.1	1974.0
18:08:16	1598	16.0	27198	80.2	386.1	2014.1
18:08:46	1598	16.0	27234	80.2	394.2	2054.2
18:09:16	1598	16.0	27274	80.4	402.2	2094.4

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Well: Usa White B-3

Job Date: 02-12-2001

Time hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	TOT SLUR bbl	TOT INJ bbl
18:09:46	1598	16.0	27282	80.4	410.2	2134.6
18:10:16	1598	16.0	27282	80.4	418.2	2174.7
18:10:46	1598	16.0	27258	80.3	426.2	2214.9
18:11:16	1598	16.1	27262	80.4	434.2	2255.1
18:11:46	1598	16.1	27262	80.3	442.3	2295.2
18:12:16	1602	16.0	27254	80.3	450.3	2335.4
18:12:46	1602	16.0	27266	80.3	458.3	2375.6
18:13:16	1602	16.0	27258	80.3	466.3	2415.7
18:13:46	1602	16.1	27254	80.3	474.3	2455.9
18:14:16	1598	16.0	27254	80.3	482.4	2496.1
18:14:46	1598	16.0	27254	80.3	490.4	2536.2
18:15:16	1598	16.0	27262	80.3	498.4	2576.4
18:15:46	1593	16.0	27254	80.3	506.4	2616.5
18:16:16	1593	16.0	27222	80.2	514.4	2656.7
18:16:46	1593	16.0	27214	80.2	522.4	2696.8
18:17:16	1588	16.0	27262	80.3	530.5	2736.9
18:17:46	1588	16.0	27274	80.4	538.5	2777.1
18:18:00	Started Flush Automatically					
18:18:00	1575	16.0	27278	80.4	546.5	2817.3
18:18:16	1547	1.8	27298	74.5	550.0	2836.0
18:18:46	1451	0.0	27298	64.4	550.0	2853.3
18:19:00	Stage at Perfs: Flush					
18:19:00	1433	0.0	27302	64.4	550.0	2885.5
18:19:16	1424	0.0	32525	64.3	550.0	2900.5
18:19:21	Shutdown - ISIP					
18:19:21	1218	0.0	116833	275.4	550.0	2938.1

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