

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/9/08</u>	<u>10/10/08</u>	<u>10/29/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24630-00-00
County: Anderson
NE SW SE NW Sec. 22 Twp. 20 S. R. 20 East West
2095 feet from S / N (circle one) Line of Section
1685 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 27-T

Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 967 Kelly Bushing: n/a
Total Depth: 772' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25.3' w/ 6 ^{6" cmt.}
Alt 2-Dlg - 1/2/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

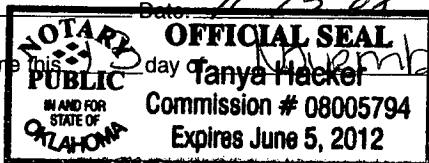
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Christian L. Martin
Title: Agent Date: 11-13-08

Subscribed and sworn to before me this _____ day of _____
20 08



Notary Public: [Signature]
Date Commission Expires: June 5, 2012

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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NOV 17 2008

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 27-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.3'	Portland	6	
Completion	5 5/8"	2 7/8"		762'	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	650' - 656' (13 perfs)	Acid spot 15% HCL 100 gal.		
2	690' - 696' (13 perfs)	35 sx sand - 139 bbls H2O		

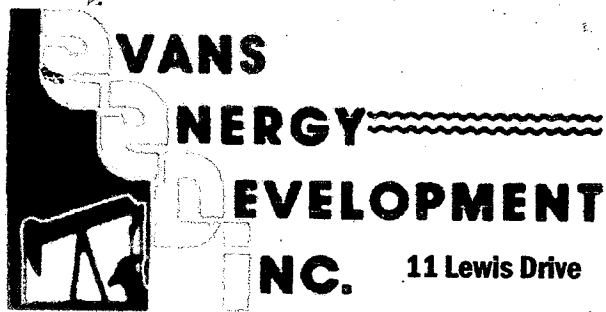
TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>762'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/29/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. none	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Kempnich #27-T
API #15-003-24,630
October 9 - October 10, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
7	soil & clay	7
97	shale	104
25	lime	129
69	shale	198
8	lime	206
6	shale	212
33	lime	245
15	shale	260
15	lime	275
13	shale	288
8	lime	296 base of the Kansas City
181	shale	477
5	lime	482
4	shale	486
2	lime	488
2	brown lime	490 oil, odor
4	lime	494
10	shale	504
8	grey sand	512 light oil show
15	shale	527
2	lime	529
7	grey sand	536 no, oil show
10	shale	546
8	lime	554
16	shale	570
6	lime	576
20	shale	596
9	lime	605
12	shale	617
3	lime	620
2	shale	622
6	lime	628
8	shale	636
11	lime	647
4	shale	651
4	oil sand	655
1	broken sand	656 20% sand, 80% silty shale

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7	shale	663
4	dark grey sand	667 no oil show
21	shale	688
1	lime & shells	689
2	grey sand	691
4	oil sand	695
5	dark grey sand	700 no oil show
3	shale	703
3	dark grey sand	706 no oil show
3	broken sand	709 20% sand, slight bleeding
3	grey sand	712 no oil show
60	silty shale	772 TD

Drilled a 9 7/8" Hole to 25'

Drilled a 5 5/8" hole to 762'.

Set 25.3' of 7" coupled with plain end cemented with 6 sacks of cement.

Set 762' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19764

LOCATION Ottawa

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-10-08	7806	Kempnich #27-T	22	2D	2D	AN	
CUSTOMER Tail water			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 6421 Arendale Ste 212			516	Alan M			
CITY Oklahoma City			495	Casey K			
STATE OK			370	Ken H			
ZIP CODE 73116			510	Chuck L			
JOB TYPE	long string	HOLE SIZE	5 5/8	HOLE DEPTH	770	CASING SIZE & WEIGHT	2 7/8
CASING DEPTH	761	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	yes
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	5 bpm
REMARKS: checked casing depth. Mixed & pumped 100# gel followed by 120 sx 50/150 poz, 5# Kol-seal, 5# salt, 2# gel, 1/4# Phenoseal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PST. Closed valve.							

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	925.00
5406	-	MILEAGE	495	-
5402	761'	casing footage	495	-
5502C	1/2	PRVAC	370	150.00
5407A	1/2 min	ton mileage	510	157.50
1102A	30 #	Phenoseal		34.50
1110A	600 #	Kol-seal		252.00
1111	252 #	Salt		83.16
1118B	202 #	gel		31.34
1124	107.9 #	50/150 poz		1043.25
4402	1	2 1/2" plug		23.00
			Sub	2719.75
			6.9%	101.13
			SALES TAX	101.13
			ESTIMATED TOTAL	2820.88

Ravin 3737

AUTHORIZATION *Alan Mader*

TITLE 226555

DATE 10/17/08