

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back ☐ Plug Back Total Depth
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Enhr.?) ☐ Docket No. _____

<u>10/10/08</u>	<u>10/13/08</u>	<u>10/29/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24631-00-00
County: Anderson
SE SW SE NW Sec. 22 Twp. 20 S. R. 20 ☒ East ☐ West
2475 feet from S / N (circle one) Line of Section
1685 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 28-T

Field Name: Garnett Shoestring
Producing Formation: Bartlesville

Elevation: Ground: 971 Kelly Bushing: n/a

Total Depth: 760' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 24.8 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0
feet depth to 24.8' w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugs and well logs. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin

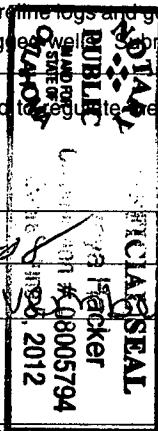
Title: Agent Date: 11-13-08

Subscribed and sworn to before me this 13 day of November

20 08

Notary Public: [Signature]

Date Commission Expires: June 5, 2012



KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 28-T
 Sec. 22 Twp. 20 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Bartlesville
Driller's Log Attached

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		24.8'	Portland	6	
Completion	5 5/8"	2 7/8"		749.7'	Portland	99	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	655.5' - 662.5' (15 perfs)	Acid spot 15% HCL 100 gal.	
2	694' - 699' (13 perfs)	35 sx sand - 140 bbls H2O	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	749.7'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
10/29/08	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10	0	none	n/a

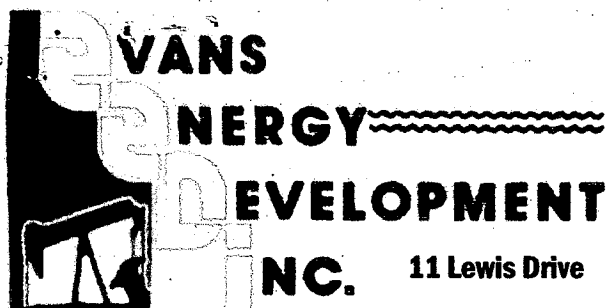
Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kemprich #28-T

API #15-003-24,631

October 10 - October 13, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
85	shale	101
28	lime	129
10	shale	139
1	coal	140
6	shale	146
5	lime	151
46	shale	197
12	lime	209
7	shale	216
34	lime	250 with a few shale seams
6	shale	256
20	lime	276
3	shale	279 making water
24	lime	303
179	shale	482 light oil show
2	lime	484
6	shale	490
7	lime	497
10	shale	507 OK sand, very little bleeding
6	oil sand	513
5	silty shale	518
4	shale	522
1	coal	523
5	shale	528
10	oil sand	538 good sand, good bleeding
8	shale	546
2	coal	548
3	shale	551
6	lime	557
17	shale	574
2	lime	576
20	shale	596
8	lime	604
16	shale	620

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1	lime	621
4	shale	625
3	lime	628
10	shale	638
7	lime	645
10	shale	655
6	oil sand	661 bleeding well
19	shale	680
2	lime	682
11	shale	693
1	lime & shells	694
5	oil sand	699 brown, bleeding
7	silty shale	706
54	shale	760 TD

Drilled a 9 7/8" Hole to 25'

Drilled a 5 5/8" hole to 760'.

Set 24.8' of new 7" coupled with plain end cemented with 6 sacks of cement.

Set 749.7' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSERVATION DIVISION
WICHITA, KS

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19783

LOCATION Ottawa 125

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/13/08	7806	Kempnich # 28-7	22	20	20	AN
CUSTOMER Tailwater Inc						
MAILING ADDRESS 6421 Avondale Dr			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	Fred		
CITY			495	Casey		
STATE		ZIP CODE	370	Ken		
OK		73116	510	Arlen		

JOB TYPE <u>Long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>760'</u>	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>
CASING DEPTH <u>750'</u>	DRILL PIPE _____	TUBING _____	OTHER _____
SLURRY WEIGHT _____	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING <u>2 1/2" Plug</u>
DISPLACEMENT <u>4.3533</u>	DISPLACEMENT PSI _____	MIX PSI _____	RATE <u>5 BPM</u>

REMARKS: check casing depth w/ wire line. Mix & Pump 100# Premium Gel Flush. Mix & Pump 104 SKS 50/50 Poz Mix Cement 2% Gel 5% Salt 5# Kpl Seal 1/4" Pheno seal per sack. Cement to surface. Flush Pump & lines clean. Displace 2 1/2" Rubber Plug to casing TD w/ 4.35 BBLs Fresh water. Pressure to 700^{psi}. Shut in casing.

Evans Energy Dev. Inc. (Travis)

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 2	PUMP CHARGE Cement Pump	495	925 ⁰⁰
5406	½ of 25 mi	MILEAGE Pump Truck	495	45 ⁶²
5407	½ minimum	Ton Mileage		157 ⁵⁸
5502c	2 hrs	80 BBL Vac Truck		200 ⁰⁰
1124	99 SKS	50/50 Por Mix Cement		965 ²⁵
1118B	287 #	Premium Coal		48 ⁷⁹
1111	233 #	Granulated Salt		76 ⁸⁹
1110A	555 #	Kpl Seal		233 ¹⁰
1107A	28 #	Pheno Seal		32 ²⁰
4402	1	2½" Rubber Plug		23 ⁰⁰
		Sub Total		2707 ³⁶
		Tax @ 6.3%		93.79
			Sales Tax	
			ESTIMATED TOTAL	2801.15

Ravin 3737

AUTHORIZATION

TITLE

DATE _____