

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10/8/08 10/9/08 10/29/08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24632-00-00
County: Anderson
NW SE SE NW Sec. 22 Twp. 20 S. R. 20 East West
2095 feet from S / (circle one) Line of Section
2065 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE SW
Lease Name: Kempnich Well #: 29-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 965 Kelly Bushing: n/a
Total Depth: 760' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25.9 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25.9' w/ 6 11/2-DLG-12/09 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 11-13-08

Subscribed and sworn to before me this _____ day of _____
20 08.
Notary Public: [Signature]
Date Commission Expires: June 5, 2012



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 17 2008

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 29-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.9'	Portland	6	
Completion	5 5/8"	2 7/8"		764.9'	Portland	107	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	635' - 639' (9 perfs)	Acid spot 15% HCL 100 gal.	
2	672' - 682' (21 perfs)	40 sx sand - 140 bbls H2O	
2	683' - 686' (7 perfs)		

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>764.9'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/29/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. none	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



VANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Kempnich #29-T

API #15-003-24,632

October 8 - October 9, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
83	shale	88
37	lime	125
63	shale	188
9	lime	197
5	shale	202
31	lime	233
15	shale	248
14	lime	262
8	shale	270
20	lime	290
169	shale	459
3	lime	462
2	shale	464
4	lime	468
3	shale	471
5	lime	476
2	brown lime	478 light odor
3	lime	481
7	shale	488
4	grey sand	492 no oil
3	shale	495
10	grey sand	505 no oil
14	shale	519
5	sand	524 light oil show
7	shale	531
5	lime	536
9	shale	545
4	lime	549
6	shale	555
7	lime	562
15	shale	577
12	lime	589
19	shale	608
2	lime	610
14	shale	624
4	lime	628

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CONSERVATION DIVISION
 WICHITA, KS

7	shale	635
4	broken sand	639 30% dark brown sand, 70% silty shale poor bleeding
33	shale	672
1	lime & shells	673
5	oil sand	678 brown oil bleeding
4	silty shale	682 few thin bleeding seams
4	oil sand	686 brown, bleeding well
3	silty shale	689
1	sandy lime	690 black
70	shale	760 TD

Drilled a 9 7/8" Hole to 26'
Drilled a 5 5/8" hole to 780'.

Set 25.9' of 7" coupled with plain end cemented with 6 sacks of cement.

Set 764.9' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSERVATION
M. F.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19765
LOCATION Ditawa
FOREMAN Alan Madej

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
10-10-08	7806	Kempnich #29-T	22	20	20	AN	
CUSTOMER Tail Water			TRUCK #	DRIVER	TRUCK #	DRIVER	
MAILING ADDRESS 6421 Avondale Dr Ste 212			516	Alan M			
CITY Oklahoma City			495	Casey			
STATE OK			370	Ken H			
ZIP CODE 73116			500	Chuck L			
JOB TYPE	long string	HOLE SIZE	5 5/8	HOLE DEPTH	760	CASING SIZE & WEIGHT	2 1/8
CASING DEPTH	750	DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	YES
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	5 bpm

REMARKS: Checked casing depth. Mixed & pumped 100# gel to flush hole followed by 120 gx 50 150 poz, 5# Koloseal, 5% salt, 2% gel, 1/4" Phenoseal. Circulated cement. Flushed pump. Pumped plug to casing TD well held 800 PSI. Closed valve.

Alan Madej

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	925.00
5406	25	MILEAGE	495	91.25
5402	750	casing footage	495	
3407A	1/2 min	ton mileage	510	157.50
5502C	1 1/2	80 vac	370	150.00
1107A	30 #	Phenoseal		34.50
1110A	600 #	Koloseal		252.00
1111	252 #	salt		83.16
1118B	302 #	gel		51.34
1124	1075x	50 150 poz		1043.25
4402	1	2 1/2 plug		23.00
			Sub	2811.00

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NOV 17 2008
CONSERVATION DIVISION
WICHITA, KS

Revin 3737

AUTHORIZATION *Handwritten signature*

TITLE 226554

SALES TAX 101.13
ESTIMATED TOTAL 2912.13
DATE 10/17/08