KANSAS COMPORATION COMMISSION ORIGINAL Form ACO-1 September 1999

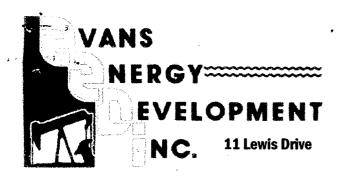
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461	API No. 15 - 003-24633-00-00
Name: lailwater, inc.	County: Anderson
Address: 6421 Avondale, Ste. 212	SW NE SE NW Sec. 22 Twp. 20 S. R. 20 East West
City/State/Zip: Oklahoma City, OK 73116	1715 feet from S / N (circle one) Line of Section
Purchaser: CMT	2065 feet from E / W (circle one) Line of Section
Operator Contact Person: Christian L. Martin	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 810-0900	
Contractor: Name: Evans Energy Development, Inc.	(circle one) NE SE (NV) SW Kempnich Well #:
License: 8509	Garnett Shoestring
Wellsite Geologist:	Producing Formation: Bartlesville
•	963 N/a Elevation: Ground: Kelly Bushing: Kelly Bushing:
Designate Type of Completion: New Well Re-Entry Workover	Total Depth: 768' Plug Back Total Depth: n/a
	Amount of Surface Pipe Set and Cemented at 25.4 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 0
Operator:	feet depth to 25.4' w/6 sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
10/4/08 10/6/08 10/29/08	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING bmit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulga statutes and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements
Signature: Macy B Martin	KCC Office Use ONLY
Fitle: Agent Date: 11-13-08-5	13 Latter of Cardida Malita Bassing
12 1 98	Letter of Confidentiality Received If Denied, Yes Date:
Subscribed and sworn to before me this 1 day of 1000 act	, , , , , , , , , , , , , , , , , , , ,
<u>ං </u>	Wireline Log Received NECEIVED Geologist Report Received KANSAS CORPORATION COMMIS
20	FI
a = 0a12	UIC Distribution NOV 1 7 2008
Date Commission Expires: JUNE D, 2010	CONSERVATION DIVISION WICHITA, KS

Operator Name: Tailwater, Inc. Kempnich County: Anderson INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes ₩ No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes **✓** No Bartlesville Cores Taken ☐ Yes Electric Log Run **Driller's Log Attached** (Submit Copy) List All E. Logs Run: Gamma Ray/Neutron CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc. Type and Percent Size Hole Size Casing Weight Setting # Sacks Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Depth Cement Used Additives Surface **Portland** 9 7/8" 25.4 6 Completion 2 7/8" 50/50 POZ 5 5/8" 758.7 Portland 108 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate Protect Casing Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record **Shots Per Foot** Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth Acid spot 15% HCL 100 gal. 670' - 676' (13 perfs) 708' - 714' (13 perfs) 40 sx sand - 141 bbls H2O Set At Liner Run **TUBING RECORD** Packer At 2 7/8" ₽ No 758.7 Yes Date of First, Resumerd Production, SWD or Enhr. **Producing Method** 10/29/08 **✓** Pumping Gas Lift Other (Explain) Flowing Gas-Oil Ratio **Estimated Production** Oil Bbls. Gas Mcf Water Bbls. Gravity Per 24 Hours 0 n/a 10 none Disposition of Gas METHOD OF COMPLETION Production Interval Dually Comp. ☐ Vented ☐ Sold ☐ Used on Lease Open Hole Commingled (If vented, Submit ACO-18.) Other (Specify)

Assumentation of the model of the fig.



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Tailwater, Inc. Kempnich #30-T API #15-003-24,633 October 4 - October 6, 2008

Thickness of Strata	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
3	clay & gravel	21
101	shale	122
29	lime	151
8	shale	159
1	coal	160
6	shale	166
5	lime	171
46	shale	217
13	lime	230
5	shale	235
28	lime	263
2	shale	265
4	lime	269
6	shale	275
19	lime	294
3	shale	297
. 8	lime	305
2	shale	307
15	lime	322 base of the Kansas City
165	shale	487
3	lime	490
4	shale	494
16	lime	510
13	shale	523
11	oil sand	534 good sand
1	coal	535
8	shale	543
10	oil sand	553 good sand
11	shale	564
6	lime	570
2	shale	572
5	lime	577
10	shale	587
8	lime	595 RECEIVED
16	shale	611 KANSAS CORPORATION COMMISSION
14	lime	625 643 NOV 1 7 2008
18	shale	0.10
2	lime	645 CONSERVATION DIVISION WICHITA, KS

9	shale	654
12	lime	66 6
4	shale	670
4	oil sand	674 dark brown, good bleeding
1	lime	675
35	shale ·	710
5	oil sand	715 brown, light bleeding
4	silty shale	719
49	shale	768 TD

Drilled a 9 7/8" Hole to 25' Drilled a 5 5/8" hole to 768'.

Set 25.4' of 7" coupled with plain end cemented with 6 sacks of cement.

Set 758.7' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

RECEIVED KANSAS CORPORATION COMMISSION



LOCATION OHOUR KS
FOREMAN Fred Waden

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

620-431-9210	or 800-467-8676	· ·		CEMEN	T			
DATE	CUSTOMER#		NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
10/8/08	7806	Kempr	iich#	30-T	22	20	20	AN
CUSTOMER	water	T			TRUCK#	DRIVER	TRUCK#	DB0/EB
MAILING ADDRE	SS	<u>vac</u>		┥·			TRUCK#	DRIVER
643	. A	- 4 h		1	506	Fred		
CITY	1 Avond	STATE	ZIP CODE	-	764	Ken		
OKlahom	_	OK	73116		369 237	Arlen		1
				_ _ HOLE DEPTH		CASING SIZE & V	WEIGHT 7	E FUE
CASING DEPTH		DRILL PIPE				OAGING GILL & F	OTHER	<u>a</u>
SLURRY WEIGH					k	CEMENT LEFT in	CASING 2 &	"Plue
DISPLACEMENT	4.4 B BL					RATE 48P		0
		4			Mixy		# Pres	
Gel	Flush.				sks 50/		nix Con	4.V
2%	Cyl 5%	Salt 5			Pheno Se			
Flus	houmo	+ 1340 5			splace :		bber 11	,, G
4	cas.hc	TO W/	4.4 €	BBL F	resh w	ater.	Pressu	
to	70040	54 8 h.		Casing				
				0		1	C	
						Fud	Made	
_ Eva	ns Ener	as Day	. Inc	(Trayle)			
		73						, , , , , , , , , , , , , , , , , , ,
ACCOUNT CODE	QUANITY	or UNITS	DI	ESCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
540 (104	6	PUMP CHAR	SE Cen	ant Pump	164		9250
5406	16 of 6	25	MILEAGE		Truck	164		15-21
5407A	<u>ح</u> .	082	Ton	Mileag		-237		152 46
5502C		Shrs		BL Vac		369		150=
								,,,,,
						· · · · · · · · · · · · · · · · · · ·		
1124	10	08 5Ks	50/50	Por Mix	Change of	RECE	O MISSION	105300
11188	3	0.2*	7/	im Gel	KAN			5151
1111	2	54#		ulated		NOV 1/2	JU8	83 82
1110 A		2054	Ko/ 5		347/			08-
1107 A		30#	Phano			CONSERVATION I	S SION	254 19
4402		1	25.	Rubber	01	Mount		3459
	···		<u> </u>	ru o j er	7		· · · · · · · · · · · · · · · · · · ·	2300
					5.67	:-L.		27.260
	·				UUD /	• 100		274260
					Toxo	6.3%	·	101.99

AUTHORIZTION Chu:

Ravin 3737

TITLE 226488

TOTAL 2844. 50

SALES TAX