

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32461  
Name: Tailwater, Inc.  
Address: 6421 Avondale, Ste. 212  
City/State/Zip: Oklahoma City, OK 73116  
Purchaser: CMT  
Operator Contact Person: Christian L. Martin  
Phone: (405) 810-0900  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/4/08</u>	<u>10/6/08</u>	<u>10/29/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24633-00-00  
County: Anderson  
SW NE SE NW Sec. 22 Twp. 20 S. R. 20  East  West  
1715 feet from S /  N (circle one) Line of Section  
2065 feet from E /  W (circle one) Line of Section

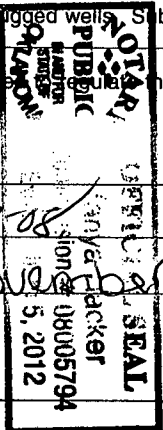
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Kempnich Well #: 30-T  
Field Name: Garnett Shoestring  
Producing Formation: Bartlesville  
Elevation: Ground: 963 Kelly Bushing: n/a  
Total Depth: 768' Plug Back Total Depth: n/a  
Amount of Surface Pipe Set and Cemented at 25.4 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 25.4' w/ 6 ATZ-Dg-11/2/09 6 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated by the Kansas Corporation Commission in the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin  
Title: Agent Date: 11-13-08  
Subscribed and sworn to before me this 13 day of November,  
2008.  
Notary Public: [Signature]  
Date Commission Expires: June 5, 2012



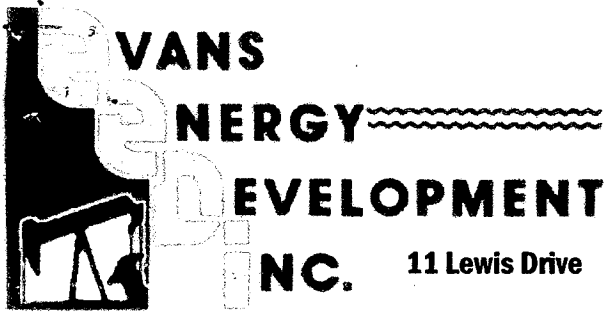
**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
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NOV 17 2008

CONSERVATION DIVISION  
WICHITA, KS





11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling**  
**Water Wells**  
**Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

Kemprich #30-T

API #15-003-24,633

October 4 - October 6, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
3	clay & gravel	21
101	shale	122
29	lime	151
8	shale	159
1	coal	160
6	shale	166
5	lime	171
46	shale	217
13	lime	230
5	shale	235
28	lime	263
2	shale	265
4	lime	269
6	shale	275
19	lime	294
3	shale	297
8	lime	305
2	shale	307
15	lime	322 base of the Kansas City
165	shale	487
3	lime	490
4	shale	494
16	lime	510
13	shale	523
11	oil sand	534 good sand
1	coal	535
8	shale	543
10	oil sand	553 good sand
11	shale	564
6	lime	570
2	shale	572
5	lime	577
10	shale	587
8	lime	595
16	shale	611
14	lime	625
18	shale	643
2	lime	645

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9	shale	654
12	lime	666
4	shale	670
4	oil sand	674 dark brown, good bleeding
1	lime	675
35	shale	710
5	oil sand	715 brown, light bleeding
4	silty shale	719
49	shale	768 TD

Drilled a 9 7/8" Hole to 25'  
Drilled a 5 5/8" hole to 768'.

Set 25.4' of 7" coupled with plain end cemented with 6 sacks of cement.

Set 758.7' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe and 1 clamp

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CONSERVATION DIVISION  
WICHITA, KS



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 19743  
LOCATION Ottawa KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/8/08	7806	Kempnich # 30-T	22	20	20	AN
CUSTOMER Tailwater Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6421 Avondale Dr.			506	Fred		
CITY STATE ZIP CODE Oklahoma City OK 73116			764	Ken		
			369	Gary		
			237	Arlen		

JOB TYPE Long string HOLE SIZE 5 5/8 HOLE DEPTH 760' CASING SIZE & WEIGHT 2 3/8 EUE  
CASING DEPTH 758' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
DISPLACEMENT 4.4 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 BPM

REMARKS: check casing depth w/ wireline. Mix & Pump 100# Premium  
Gel Flush. Mix Pump 121 sks 50/50 Por Mix Cement  
2% Gel 5% Salt 5# Kal Seal 1/4# Pheno Seal per sack  
Flush pump + lines clean. Displace 2 1/2" Rubber plug  
to casing TD w/ 4.4 BBL Fresh water. Pressure  
to 700 PSI Shut in Casing

*Fred Maden*

Evans Energy Data Inc (Trails)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 6	PUMP CHARGE Cement Pump	164	925.00
5406	1/2 of 25	MILEAGE Pump Truck	164	15.21
5407A	5.082	Ton Mileage	287	152.46
5502C	1 1/2 hrs	80 BBL Vac Truck	369	150.00
1124	108 # SKS	50/50 Por Mix Cement		10.53.00
1118B	303 #	Premium Gel		51.51
1111	254 #	Granulated Salt		88.82
1110A	605 #	Kal Seal		254.10
1107A	30 #	Pheno Seal		34.50
4407	1	2 1/2" Rubber Plug		23.00
		Sub Total		2742.10
		Tax @ 6.3%		101.99
		SALES TAX		
		ESTIMATED TOTAL		2844.09

Ravh 3737

AUTHORIZATION Chris

TITLE 226488

DATE