

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor: Name: Evans Energy Development, Inc.
License: 8509
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/3/08</u>	<u>10/6/08</u>	<u>10/31/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24634-00-00
County: Anderson
SW SE SE NW Sec. 22 Twp. 20 S. R. 20 East West
2475 feet from S / (circle one) Line of Section
2065 feet from E / (circle one) Line of Section

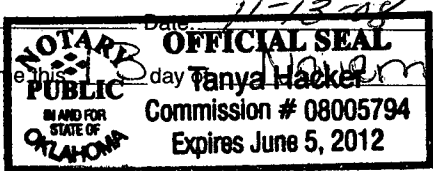
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 31-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 967 Kelly Bushing: n/a
Total Depth: 758' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25.2 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25.2' w/ 6 ^{sx cmt.} Alt 2 - Dig - 11/2/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Title: Agent
Subscribed and sworn to before me this 11-13-08 day of November,
20 08.
Notary Public: [Signature]
Date Commission Expires: June 5, 2012



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 17 2008

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 31-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25.2'	Portland	6	
Completion	5 5/8"	2 7/8"		748'	Portland	106	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

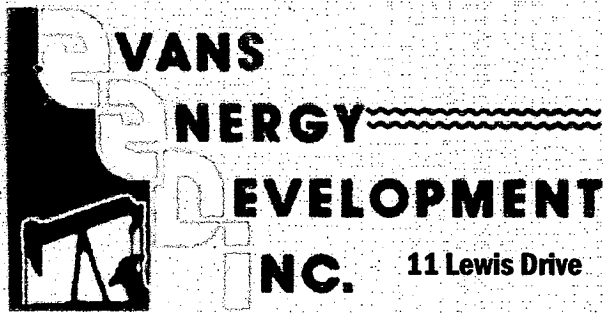
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	666' - 674' (17 perfs)	Acid spot 15% HCL 100 gal.	
2	704.5' - 710.5' (13 perfs)	40 sx sand - 135 bbls H2O	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>748'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 10/31/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. none	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Kemprich #31-T
API #15-003-24,634
October 3 - October 6, 2008

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
99	shale	117
32	lime	149
66	shale	215
10	lime	225
6	shale	231
13	lime	244
9	shale	253
2	lime	255
9	shale	264
2	lime	266
10	shale	276
6	lime	282
2	shale	284
8	lime	292
10	shale	302
17	lime	319 base of the Kansas City
182	shale	501
18	lime	519
6	sand	525 light brown, light oil show
5	grey sand	530 no show
33	shale	563
5	lime	568
17	shale	585
4	lime	589
18	shale	607
14	lime	621
11	shale	632
21	lime	653
53	shale	706
6	sand	712 oil show
46	shale	758 TD

Drilled a 9 7/8" hole to 25'
Drilled a 5 5/8" hole to 758'

Set 25.2' of 7" casing cemented with 6 sacks of cement.

Set 748' of 2 7/8" 8 round upset threaded and coupled pipe with 3 centralizers, 1 float shoe, and 1 clamp.

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 17 2008

CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 19773

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/6/08	7806	Kempnich # 31-7	22	20	20	AN
CUSTOMER <u>Tailwater Inc.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>6421 Avondale Dr</u>			<u>506</u>	<u>Fred</u>		
CITY <u>Oklahoma City</u>			148 <u>164</u>	<u>Ken</u>		
STATE <u>OK</u>			<u>369</u>	<u>Gary</u>		
ZIP CODE <u>73116</u>			<u>237</u>	<u>Arlen</u>		
JOB TYPE <u>Long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>760'</u>	CASING SIZE & WEIGHT <u>2 7/8 EUE</u>			
CASING DEPTH <u>748'</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2" Plug</u>			
DISPLACEMENT <u>4.35 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 BPM</u>			

REMARKS: Check casing depth w/ wireline. Mix + Pump 100% Premium Gels Flush. Mix + Pump 119 sks 50/50 Poz Mix Cement 2% Gel 5% Salt 5# Kol Seal 1/4# Pheno seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" rubber plug to casing TD w/ 3 BBL Fresh water. Pressure to 700# PSI. Shut in casing.

Evans Energy Dev Inc. (Kenny)

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 of 6	PUMP CHARGE Cement Pump	164	925.00
5406	1/6 of 25	MILEAGE Pump Truck	164	15.21
5407A	4.998 Ton	Ton Mileage	237	149.24
5502C	1 1/2 hrs	80 BBL vac Truck	369	150.00
1124	106 sks	50/50 Poz Mix Cement		10,335.00
1118B	300#	Premium Gel		51.00
111	250#	Granulated Salt		82.50
1110A	595#	Kol Seal		249.90
1107A	30#	Pheno Seal		34.50
4402	1	2 1/2" Rubber Plug		23.00
		Sub Total		2714.50
		Tax @ 6.3%		100.26

Revin 3737

AUTHORIZATION

Chris

TITLE

226477

SALES TAX
ESTIMATED
TOTAL
DATE

2814.81