

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
This Form Must Be Typed

ORIGINAL

Operator: License # 6039
Name: L. D. Drilling, Inc.
Address: 7 SW 26th Avenue
City/State/Zip: Great Bend, KS 67530
Purchaser: _____
Operator Contact Person: L. D. Davis
Phone: (620) 793-3051
Contractor: Name: Petromaker Drilling, Inc.
License: 33323
Wellsite Geologist: Kim Shoemaker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-28-04 7-3-04 7.3.04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23260-00-00
County: Stafford
SE NW NE Sec. 3 Twp. 22 S. R. 13 East West
990 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kisner Well #: 1
Field Name: Gates

Producing Formation: _____
Elevation: Ground: 1887' Kelly Bushing: 1893'
Total Depth: 3762' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 312 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P+ A KGR 2-8-08*
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

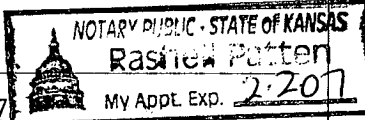
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bessie DeWerriff
Title: Secretary/Treasurer Date: 7-16-04

Subscribed and sworn to before me this 16th day of July

20 04
Notary Public: Rashell Patten
Date Commission Expires: 2-2-07



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: L. D. Drilling, Inc. Lease Name: Kisner Well #: 1
Sec. 3 Twp. 22 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No
List All E. Logs Run:

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Table with 3 columns: Name, Top, Datum. Rows include Anhydrite (745+1148), Heebner (3230-1337), Brown Lime (3360-1467), Lansing (3378-1485), B/KC (3590-1697), Conglomerate (3601-1708), RTD (3762-1869).

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 8 5/8", 24#, 312', 60/40 Poz common, 235, 2% gel, 3% cc. 1/4 cl fl.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)



INVOICE NO.		Subject to Correction		FIELD ORDER		8502	
Date	6-28-04	Lease	Kisner	Well #	1	Legal	3-225-13W
Customer ID		County	Stafford	State	Ks.	Station	Pratt
L.D. Drilling, INC.		Depth		Formation		Shoe Joint	43.21
Casing	8 5/8	Casing Depth	312.57	TD	312	Job Type	8 5/8" P. New Well
Customer Representative				Treater			
Galen Rorch				Bobby Drake			

E Number	PO Number	Materials Received by	X Galen Rorch
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
203	235sk.	60/40 Poz (common)	-			
310	609lb.	Calcium Chloride	-			
194	53 lb.	Cellflake	-			
63	1ea.	Wooden Cement Plug, 8 5/8"				
100	35 mi.	Heavy Vehicle Mileage				
107	235sk.	60/40 Poz Cont. Service Charge				
104	355 tn.	Bulk Delivery				
201	1ea.	Cont. Pump, 301'-500'				
701	35 mi.	Pickup Mileage				
701	1ea.	Cement Head Rental				
Discounted Price			3331.67			

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TREATMENT REPORT

Customer ID		Date	
Customer <i>L.O. Drilling, INC.</i>		<i>6-28-04</i>	
Lease <i>Kisner</i>		Lease No.	Well # <i>1</i>
Order # <i>4502</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth
County <i>Stafford</i>		State <i>Ks.</i>	

Job *8 5/8 S.P. New Well* Formation _____ Legal Description *3-225-13W*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
ing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Cmt.</i>	Acid <i>235 sks 60/40 P02</i>		RATE	PRESS	ISIP
h <i>12.57</i>	Depth	From	To	Pre Pad <i>14.2#/gal 1.25ft³</i>		Max		5 Min.
me <i>9.9</i>	Volume	From	To	Pad <i>20/60e 3% O.C.</i>		Min		10 Min.
Press <i>500</i>	Max Press	From	To	Fluo <i>1/4# Cell Flake</i>		Avg		15 Min.
Connection <i>S.C.</i>	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Depth <i>52.57</i>	Packer Depth	From	To			Gas Volume		Total Load

Former Representative *Galen Roach* Station Manager *Dave Autry* Treater *Bobby Drake*

ice Units	<i>119</i>	<i>80</i>	<i>57</i>	<i>46</i>	<i>76</i>			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>300</i>					<i>On Location - Safety Meeting</i>
<i>310</i>					<i>Run Csg. - 7jts. 8 5/8, 24#</i>
<i>400</i>					<i>Csg. on Bottom</i>
<i>404</i>					<i>Hook up to Csg - Break Circ w/ Rig</i>
<i>416</i>	<i>50</i>		<i>10</i>	<i>4.7</i>	<i>H2O Ahead</i>
<i>419</i>	<i>100</i>		<i>52</i>	<i>4.7</i>	<i>Mix Cmt. @ 14.2#/gal</i>
<i>436</i>					<i>Release Plug</i>
<i>437</i>	<i>150</i>			<i>5.0</i>	<i>start Dispi</i>
<i>438</i>			<i>18.5</i>		<i>Plug Down</i>
					<i>Circulation Thru Job</i>
					<i>Circulated Cement to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>
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					JUL 28 2004
					KCC WICHITA



TREATMENT REPORT

Customer ID		Date	
Customer <i>L.D. Drees, INC</i>		<i>7-3-04</i>	
Lease <i>KISNER</i>		Lease No.	Well # <i>1</i>
Field Order # <i>8577</i>	Station <i>PLAAS, KS</i>	Casing	Depth
Type Job <i>PTA-NW, 1/2</i>		Formation	Legal Description <i>3-22-13</i>
		County <i>STAFFORD</i>	State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		<i>Acid 125% 69/60 102</i>	RATE	PRESS	ISIP
Depth	Depth	From	To	<i>Pre-Pad 6% GEL</i>	Max		5 Min.
Volume	Volume	From	To	<i>Pad 1/4" x CE/PAK</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative *CAMEN* Station Manager *AMUNDY* Treater *COOKLEY*

Service Units	<i>120</i>	<i>26</i>	<i>46</i>	<i>75</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1730</i>		<i>RECEIVED</i>			<i>ON LOCATION</i>
		<i>JUL 28 2004</i>			
<i>1900</i>		<i>KCC WICHITA</i>			<i>1st Pump at 760' w/50% cement</i>
			<i>10</i>	<i>5</i>	<i>BREAK CORE</i>
			<i>14</i>	<i>5</i>	<i>Pump 10 bbl H₂O</i>
			<i>7</i>	<i>5</i>	<i>Pump 50% cement</i>
					<i>Pump 7 bbl H₂O</i>
<i>1930</i>					<i>2nd Pump at 320' w/50% cement</i>
			<i>5</i>	<i>5</i>	<i>BREAK CORE</i>
			<i>14</i>	<i>5</i>	<i>Pump 5 bbl H₂O</i>
			<i>1</i>	<i>5</i>	<i>Pump 50% cement</i>
					<i>Pump 1 bbl H₂O</i>
<i>1945</i>			<i>4</i>	<i>2</i>	<i>3rd Pump at 40' w/10% cement</i>
			<i>5</i>	<i>2</i>	<i>CORE CEMENT TO SURFACE</i>
					<i>Pump RAT HOLE w/15% cement</i>
<i>2000</i>					<i>JOB COMPLETE</i>

Thanks - KEVIN

281/K-19-1N-1/2E-5 into



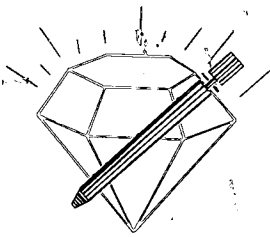
INVOICE NO.		Subject to Correction		FIELD ORDER 8599	
Date	7-3-04	Lease	KISNER	Well #	1
Customer ID		County	STAFFORD	State	KS.
L.D. DRILLING INC.		Depth		Formation	
		Casing		Casing Depth	
		TD		3752	Job Type
		Customer Representative	GALEN	Treater	K. COPLEY
		Station 3-22-13 PRATT, KS.			
		Shoe Joint			
		PTA-NW			

CHARGE

AFE Number	PO Number	Materials Received by	<i>Kate D. [unclear]</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
1203	1255L	60/40 PCL CEMENT	-			
0194	25lb.	CELL FLAKE	-			
0320	432lb.	CEMENT GEL	-			
E100	35mile	HEAVY UEL. INDENTAB				
E101	35mile	HEAVY UEL. INDENTAB				
E104	1897M	BILL DELIVERY				
E107	1255L	CEMENT SEAL. CHARGE				
0400	16A.	PTA PUMP CHARGE				
RECEIVED						
JUL 28 2004						
KCC WICHITA						
				1828.46		
				1898.21		
TOTAL						

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313

0 073710

DRILL-STEM TEST TICKET

21098 314

Company L.D. Drilling, Inc. Lease & Well No. Kisner #1
Contractor Petromark Charge to L.D. Drilling, Inc
Elevation 1893KB Formation Cong. Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. 3 Twp. 22 S Range 13 W County Stafford State KANSAS

Test Approved By _____ Diamond Representative ROGER D. FRIEDLY

Formation Test No. 1 Interval Tested from 3654 ft. to 3659 ft. Total Depth 3659 ft.
Packer Depth 3649 ft. Size 6 3/4 in. 3564 Packer Depth _____ ft. Size _____ in.
Packer Depth 3654 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3642 ft. Recorder Number 81ec Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3656 ft. Recorder Number 13387 Cap. 4,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 6.0 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 10.0 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 5,000 P.P.M. Drill Pipe Length 3539 ft. I.D. 3 1/2 in.
Jars: Make BOWEN Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? No Reversed Out No Anchor Length 95 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: weak 3/4" blow Dec to WSB (Npbb)
2nd Open: Not Run

Recovered 5 ft. of DM with a few oil speckled

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Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample DM with few oil specks</u>	Insurance
	Total

Time Set Packer(s) 4:01 A.M. P.M. Time Started Off Bottom 5:01 A.M. P.M. Maximum Temperature 104
Initial Hydrostatic Pressure (A) 1654 P.S.I.
Initial Flow Period Minutes 30 (B) 15 P.S.I. to (C) 28 P.S.I.
Initial Closed In Period Minutes 30 (D) 104 P.S.I.
Final Flow Period Minutes 0 (E) — P.S.I. to (F) — P.S.I.
Final Closed In Period Minutes 0 (G) — P.S.I.
Final Hydrostatic Pressure (H) 1639 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.