

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202-1775
Purchaser: n/a
Operator Contact Person: Dean Pattison, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Mikeal K. Maune

API No. 15 - 007-22767-00-00
County: Barber
C NW SW Sec. 6 Twp. 33 S. R. 11 East West
1980' FSL feet from (S) N (circle one) Line of Section
660' FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: DRUMM Well #: 1
Field Name: Rhodes

Producing Formation: n/a
Elevation: Ground: 1416' Kelly Bushing: 1425'
Total Depth: 4905' Plug Back Total Depth: n/a

Amount of Surface Pipe Set and Cemented at 232' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Chloride content 10,000 ppm Fluid volume 610 bbls
Dewatering method used no pits

Location of fluid disposal if hauled offsite:
Operator Name: Woolsey Operating Company, LLC
Lease Name: Bloom Trust 1 License No.: 33168
Quarter NW Sec. 25 Twp. 32 S. R. 12 East West
County: Barber Docket No.: (haul off pit)

Designate Type of Completion:
New Workover Oil SWD SLOW Temp. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
9/23/03 10/4/03 10/5/03 P&A
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

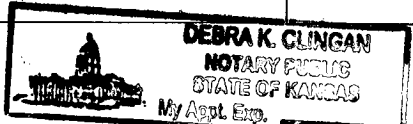
RECEIVED
KANSAS CORPORATION COMMISSION
WICHITA, KANSAS
JUL 29 2004

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: I. Wayne Woolsey
Title: I. Wayne Woolsey, Manager Date: July 26, 2004
Subscribed and sworn to before me this 26th day of July
20 04
Notary Public: Debra K. Clingan
Date Commission Expires: March 15, 2006

KCC Office Use ONLY
Letter of Confidentiality Attached
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution



Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: DRUMM Well #: 1  
 Sec. 6 Twp. 33 S. R. 11  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Neutron Density Dual Induction Sonic	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Lansing</td> <td>3734</td> <td>-2309</td> </tr> <tr> <td>Mississippian</td> <td>4375</td> <td>-2950</td> </tr> <tr> <td>Viola</td> <td>4623</td> <td>-3198</td> </tr> <tr> <td>Simpson</td> <td>4709</td> <td>-3284</td> </tr> <tr> <td>Arbuckle</td> <td>4862</td> <td>-3437</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Lansing	3734	-2309	Mississippian	4375	-2950	Viola	4623	-3198	Simpson	4709	-3284	Arbuckle	4862	-3437
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-1/4"	10-3/4"	32#/ft	232'	60/40 poz	200	6%gel, 1%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

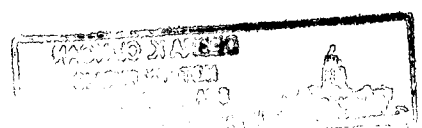
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



# ALLIED CEMENTING CO., INC. 12980

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>9-24-03</u>	SEC. <u>6</u>	TWP. <u>33s</u>	RANGE <u>11W</u>	CALLED OUT <u>1:15 Am</u>	ON LOCATION <u>3:00 Am</u>	JOB START <u>5:15 Am</u>	JOB FINISH <u>5:30 Am</u>
LEASE <u>Drum</u>	WELL # <u>1</u>	LOCATION <u>160 +281 1E, to Woolsey</u>			COUNTY <u>Barber</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)				<u>sign 1 1/2, 1E, 3/4S, to Duke Sign 15 1/2W</u>			

CONTRACTOR <u>Duke #4</u>	OWNER <u>Woolsey Petroleum</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>14 3/8</u>	T.D. <u>232'</u>
CASING SIZE <u>10 3/4</u>	DEPTH <u>232'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>250</u>	MINIMUM <u>—</u>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>21 1/2 Bbls Freshwater</u>	

CEMENT	AMOUNT ORDERED
	<u>200 sx 60:40:2+3%cc</u>

COMMON <u>Class A 120sx @ 7.15</u>	<u>858.00</u>
POZMIX <u>80 sx @ 3.80</u>	<u>304.00</u>
GEL <u>4 sx @ 10.00</u>	<u>40.00</u>
CHLORIDE <u>7 sx @ 30.00</u>	<u>210.00</u>
	@
	@
	@
	@
	@
	@
HANDLING <u>211</u>	@ <u>1.15</u> <u>242.65</u>
MILEAGE <u>211 X .05 X 9</u>	<u>125.00</u>
	<u>Min Charge</u>
	TOTAL <u>1779.65</u>

REMARKS:	SERVICE
<u>Run casing + Break circulation</u>	DEPTH OF JOB <u>232'</u>
<u>(10 3/4 casing w/ 8 3/8 landing joint)</u>	PUMP TRUCK CHARGE <u>0-300</u> <u>520.00</u>
<u>Pump 5 Bbls Freshwater Mix 200 sx</u>	EXTRA FOOTAGE @
<u>60:40:2+3%cc Displace with 21 1/2 Bbls</u>	MILEAGE <u>9</u> @ <u>3.50</u> <u>31.50</u>
<u>Freshwater. shut in casing.</u>	PLUG @
	@
<u>Circulate 2S sx Cement to Pit</u>	@
	@
	TOTAL <u>551.50</u>

CHARGE TO: Woolsey Petroleum

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED

**JUL 29 2004**

CONSERVATION DIVISION

WICHITA, KS

Float EQUIPMENT

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE ~~1779.65~~

DISCOUNT ~~1779.65~~ IF PAID IN 30 DAYS

SIGNATURE Allen F. Dick Allen F. Dick

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME

# ALLIED CEMENTING CO., INC. 11049

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

**RECEIVED** SERVICE POINT: med. lodge  
OCT 16 2003

DATE <u>10-4-03</u>	SEC. <u>6</u>	TWP. <u>33S</u>	RANGE <u>11W</u>	CALLED OUT <u>3:00P.m.</u>	ON LOCATION <u>5:00P.m.</u>	JOB START <u>6:00P.m.</u>	JOB FINISH <u>2:15A.m.</u>
LEASE <u>Drum</u>	WELL# <u>1</u>	LOCATION <u>160+281, 1E-1/2S-1E-3/4S</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>1S-1/2W-2S</u>			

CONTRACTOR Duke Drilling #4  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 4905'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 x hole DEPTH 4862'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX 350 MINIMUM 100  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT mud #30  
 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Larry Dreiling  
#368-265 HELPER Carl Balding  
 BULK TRUCK \_\_\_\_\_  
#359 DRIVER Thad  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER Woolsey Petroleum  
 CEMENT AMOUNT ORDERED 210Sx60:40:6%GOL

COMMON	<u>126 A</u>	@	<u>7.15</u>	<u>900.90</u>
POZMIX	<u>84</u>	@	<u>3.80</u>	<u>319.20</u>
GEL	<u>11</u>	@	<u>10.00</u>	<u>110.00</u>
CHLORIDE		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>221</u>	@	<u>1.15</u>	<u>254.15</u>
MILEAGE	<u>9 x 221 x .05</u>			<u>125.00</u>
	<u>min chag</u>			
TOTAL				<u>1709.25</u>

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KANSAS CORPORATION COMMISSION  
REMARKS: \_\_\_\_\_  
4682' w/ 50SX  
600' w/ 50SX  
260' w/ 75SX  
40' w/ 20SX  
RH w/ 15SX  
 CONSERVATION DIVISION  
 WICHITA, KS  
Cemented w/ 210Sx60:40:6

**RECEIVED**  
SERVICE

DEPTH OF JOB 4862  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 9 @ 3.50 31.50  
 PLUG \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: Woolsey Petroleum  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 661.50

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

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TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE ~~661.50~~  
 DISCOUNT ~~661.50~~ IF PAID IN 30 DAYS

SIGNATURE Gale D Rowh

\* Gale D Rowh

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

PRINTED NAME