

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 8061
 Name: Oil Producers, Inc. of Kansas
 Address: P.O. Box 8647
 City/State/Zip: Wichita, KS 67208
 Purchaser: N/A
 Operator Contact Person: Diana Richecky
 Phone: (316) 681-0231
 Contractor: Name: Mallard JV, Inc.
 License: 4958
 Wellsite Geologist: Paul Gerlach
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/17/2004</u>	<u>3/25/2004</u>	<u>N/A</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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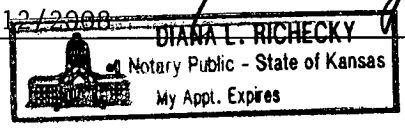
API No. 15 - 057-20568-00-00
 County: Ford
SW - SE - NW Sec. 28 Twp. 28 S. R. 21 East West
2970 feet from (S) N (circle one) Line of Section
3630 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Kirkpatrick Well #: 1-28
 Field Name: Wildcat
 Producing Formation: N/A
 Elevation: Ground: 2400' Kelly Bushing: 2405'
 Total Depth: 5150' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 430 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *P+H KPR 2/8/08*
 Chloride content 39,200 ppm Fluid volume 350 bbls
 Dewatering method used Evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *B. My*
 Title: VICE PRESIDENT Date: 7/2/2004
 Subscribed and sworn to before me this 2nd day of July,
2004
 Notary Public: *Diana L. Richecky*
 Date Commission Expires: 1/12/2008



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Kirkpatrick Well #: 1-28
 Sec. 28 Twp. 28 S. R. 21 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density/Neutron PE Log, Dual Induction Log, Sonic Log, Geological Report	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log Name</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample Datum</td> </tr> <tr> <td>see note #1</td> <td></td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	see note #1		
Log Name	Formation (Top), Depth and Datum	Sample Datum					
see note #1							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface			23#	430	see note #2	see note	see note #2
Plugging			N/A	N/A	see note #2	see note	see note #2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
	N/A				

TUBING RECORD		Size	Set At	Packer At	Liner Run	
N/A					Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
N/A			Flowing	Pumping	Gas Lift	Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

Attachment 1 – Kirkpatrick #1-28

Note #1:

Sample Formation (Top), Depth and Datum

Name	Top	Datum
Stn Corral Anhy	1356'	1049'
Chase	2605'	-200'
Heebner Shale	4240'	-1835'
Lansing	4399'	-1994'
Marmaton	4860'	-2455'
Cherokee	4954'	-2549'
Mississippian	5052'	-2647'
Miss 1 st Porosity	5063-84'	

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Note #2

Surface Type of Cement Type and Percent Additives

350 sacks 60/40 poz 2% gel, 3% cc, 1/4# cellflake

Plugging

135 sacks 60/40 poz 6% cc



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				403146	3/30/04	8241	3/25/04
Service Description							
Cement							
				Lease		Well	
				Kirkpatrick		1-28	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	K. Urban	B. Drake		New Well		Net 30	
ID.	Description		UOM	Quantity	Unit Price	Price	
D203	60/40 POZ (COMMON)		SK	135	\$7.84	\$1,058.40 (T)	
C320	CEMENT GELL		LB	468	\$0.25	\$117.00 (T)	
C194	CELLFLAKE		LB	31	\$2.00	\$62.00 (T)	
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY		MI	50	\$2.00	\$100.00 (T)	
E100	HEAVY VEHICLE MILEAGE - 1 WAY		MI	50	\$3.25	\$162.50 (T)	
E107	CEMENT SERVICE CHARGE		SK	135	\$1.50	\$202.50 (T)	
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN		TM	293	\$1.30	\$380.90 (T)	
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR		EA	1	\$683.00	\$683.00 (T)	

Sub Total: \$2,766.30

Discount: \$553.78

Discount Sub Total: \$2,212.52

Ford County & State Tax Rate: 6.30% Taxes: \$139.39

(T) Taxable Item

Total: \$2,351.91

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date **3-25-04**
Customer ID

Subject to Correction

FIELD ORDER 8241

Lease **Kirkpatrick** Well # **1-28** Legal **28-285-21w**
County **Ford** State **Ks.** Station **Pratt**

CHARGE

Oil Producers Inc. of Ks.

Depth Formation Shoe Joint
Casing Casing Depth TD Job Type **P.T.A. New Well**
Customer Representative **Kirk Urban** Treater **Bobby Drake**

AFE Number PO Number

Materials Received by **X Kirk Urban**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
0203	135sk.	60/40 POZ (Common)	✓			RECEIVED
C320	468lb.	Cement Gel	✓			JUL 06 2004
C194	311b.	CellFlake	✓			KCC WICHITA
E101	50mi.	Pickup Mileage 1-Way				
E100	50mi.	Heavy Vehicle Mileage 1-Way				
E107	135sk.	Cement Service Charge				
E104	293tm	Bulk Delivery				
R400	1ea.	Plug And Abandon				
		Discounted Price		221252		

TREATMENT REPORT



Customer ID		Date	
Customer <i>Oil Producers Inc. of Ks.</i>		<i>3-25-04</i>	
Lease <i>Kirkpatrick</i>	Lease No.	Well # <i>1-28</i>	
Casing	Depth	County <i>Ford</i>	State <i>Ks.</i>

Field Order # *8241* Station *Pratt* Formation _____ Legal Description *28-285-21W*

Type Job *P.T.A. New Well*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
			<i>Cmt.</i>	<i>Acid</i>	<i>135 sks. 60/40 P02</i>			5 Min.
Depth	Depth	From	To	Pre Pad	<i>13.3 #/gal 1.59 FT³</i>	Max		10 Min.
Volume	Volume	From	To	Pad	<i>6% Gel 1/4# Cell/Flake</i>	Min		15 Min.
Max Press	Max Press	From	To	Frac		Avg		HHP Used
Well Connection	Annulus Vol.	From	To	Flush		Gas Volume		Annulus Pressure
Plug Depth	Packer Depth	From	To					Total Load

Customer Representative *Kirk Urban* Station Manager *Dave Austry* Treater *Bobby Drake*

Service Units	<i>105</i>	<i>26</i>	<i>44</i>	<i>75</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:00</i>					<i>On Location - Safety Meeting</i>
					<i>1st Plug 1400' w/ 50 sks.</i>
<i>3:47</i>	<i>150</i>		<i>10</i>	<i>4.8</i>	<i>H2O Ahead</i>
<i>3:50</i>	<i>150</i>		<i>14.2</i>	<i>4.8</i>	<i>Mix Cmt. @ 13.3 #/gal</i>
<i>3:53</i>	<i>100</i>		<i>10</i>	<i>4.8</i>	<i>Disp.</i>
					<i>2nd Plug 450' w/ 50 sks.</i>
<i>4:34</i>	<i>100</i>		<i>10</i>	<i>4.8</i>	<i>H2O Ahead</i>
<i>4:37</i>	<i>100</i>		<i>14.2</i>	<i>4.8</i>	<i>Mix Cmt. @ 13.3 #/gal</i>
<i>4:40</i>			<i>1</i>	<i>4.8</i>	<i>Disp.</i>
					<i>3rd Plug 40' w/ 10 sks.</i>
<i>5:06</i>	<i>50</i>		<i>3</i>	<i>3.0</i>	<i>Mix Cmt.</i>
<i>5:10</i>			<i>7</i>	<i>3.0</i>	<i>Plug Rat & Mouse Hole</i>
					<i>Job Complete</i>

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Thanks, Bobby



SALES OFFICE:
 100 S. Main
 Suite #607
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 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:			6395901	Invoice	Invoice Date	Order	Order Date
OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208				403101	3/24/04	8217	3/17/04
Service Description							
Cement							
				Lease		Well	
				Kirkpatrick		1-28	
AFE	CustomerRep	Treater	Well Type	Purchase Order		Terms	
	L. Urban	K. Gordley	New Well			Net 30	
ID.	Description	UOM	Quantity	Unit Price	Price		
D203	60/40 POZ (COMMON)	SK	350	\$7.84	\$2,744.00 (T)		
C194	CELLFLAKE	LB	98	\$2.00	\$196.00 (T)		
C310	CALCIUM CHLORIDE	LBS	1008	\$0.75	\$756.00 (T)		
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)		
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$72.00	\$72.00 (T)		
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.25	\$162.50		
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.00	\$100.00		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	753	\$1.30	\$978.90		
E107	CEMENT SERVICE CHARGE	SK	350	\$1.50	\$525.00		
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00		
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1	\$704.00	\$704.00		

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Sub Total:	\$6,573.40
Discount:	\$1,906.75
Discount Sub Total:	\$4,666.65
Ford County & State Tax Rate: 6.30%	Taxes: \$172.33
(T) Taxable Item	Total: \$4,838.98

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

MILLER WOODS - 8 1/2 W ON 154 - S SW 70



INVOICE NO.

FIELD ORDER 8217

Subject to Correction

Date 3-17-04 Lease KIRKPATRICK Well # 1-28 Legal 28-28-21
 Customer ID County FORD State KS Station PRATT, KS
 Depth Formation Shoe Joint 43'
 Casing 8 5/8 Casing Depth 437 TD 440 Job Type SURFACE - NW
 Customer Representative LAYTON Treater GORDLEY

CHARGE

AFE Number PO Number

Materials Received by X Julian Usher

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	350SL	60/40 P2 CEMENT		✓		
C194	9816	CELL PLATE		✓		
C310	100816	CENTRUM PROGRADE		✓		
F163	1 EA.	8 5/8 WOOD PLUG		✓		
F303	1 EA.	8 5/8 BUFFLE PLATE		✓		
E100	50 mile	HENRY VEH. MILEAGE				RECEIVED JUL 06 2004 KCC WICHITA
E101	50 mile	PICKUP MILEAGE				
E104	753 DM	BUILD DELIVERY				
E107	350 SL	CEMENT SAW PLATE				
R201	1 EA.	CASING PUMP PLATE				
R201	1 EA.	CEMENT HEAD RENTAL				
				PROVE =	466.65	

TREATMENT REPORT



Customer ID		Date	
Customer <i>Old Prod. Inc. of KS</i>		<i>3-17-04</i>	
Lease <i>KTRIPATRACK</i>	Lease No.	Well # <i>1-28</i>	
Field Order # <i>8217</i>	Station <i>PROD B5</i>	Casing <i>8 5/8</i>	Depth <i>437</i>
County <i>FORD</i>		State <i>KS</i>	
Type Job <i>SURFACE - NW</i>	Formation	Legal Description <i>28-28-21</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>437</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>374</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>LADON</i>	Station Manager <i>ANDREW</i>	Treater <i>GORDON</i>
Service Units	<i>107 77 44 75</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2200</i>					<i>ON LOCATION</i>
<i>2230</i>					<i>DRILL 150' SAND RUN 437' 8 5/8 C.S.G. BYPASS PLATE 1ST COLU KCC WICHITA</i>
<i>2345</i>	<i>200</i>		<i>75</i>	<i>5</i>	<i>WTD CEMENT 350 SL @ 40 PZ 3/4 CC, 44# CF.</i>
					<i>STOP - REVERSE PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP</i>
<i>0015</i>	<i>500</i>		<i>25.2</i>	<i>2</i>	<i>PLUG DOWN</i>
					<i>CORC 50 SL CEMENT TO PIT</i>
<i>6100</i>					<i>JOB COMPLETE T FRANKS - HEV DR</i>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383