

RECEIVED
JUL 12 2004
KCC WICHITA

KANSAS CORPORATION COMMISSION
Oil & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32457
Name: ABERCROMBIE ENERGY, LLC
Address: 150 N. MAIN, SUITE 801
City/State/Zip: WICHITA, KS 67202
Purchaser: N/A
Operator Contact Person: DON BEAUCHAMP
Phone: (316) 262-1841
Contractor: Name: ABERCROMBIE RTD, INC.
License: 30684
Wellsite Geologist: Wesley D. Hansen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06-09-04 06-24-04 6.25.04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 129-21736-0000
County: MORTON
E/2 SE NE Sec. 2 Twp. 31 S. R. 41 East West
3300 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Steckel Farms Well #: 1-2
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 3351' Kelly Bushing: 3356'
Total Depth: 5616' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1510 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P & A KGR 2/8/08
(Data must be collected from the Reserve Pit)

Chloride content 2,000 ppm Fluid volume 120 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp
Title: Vice Pres. of Exploration Date: 07-12-04

Subscribed and sworn to before me this 12th day of July,
2004.

Notary Public: Richard K. Ammerman

Date Commission Expires: March 1, 2008

KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBORAH K. AMMERMAN
Notary Public - State of Kansas
My Appt. Expires 3-1-2008

Operator Name: ABERCROMBIE ENERGY, LLC Lease Name: STECKEL FARMS Well #: 1-2
 Sec. 2 Twp. 31 S. R. 41 East West County: MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

- Microresistivity Log
- Dual Compensated Porosity Log
- Dual Induction Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1510'	A-Common	360	3% cc 1/4# celloflake
					Common	150	2% cc 1/4# celloflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ABERCROMBIE RTD, INC.

150 N. MAIN, SUITE 801
WICHITA, KANSAS 67202
(316)262-1841

STECKEL FARMS #1-2

E/2 SE NE
Section 2-31S-41W
Morton County, KS

OPERATOR: Abercrombie Energy, LLC
CONTRACTOR: Abercrombie RTD, Inc.
RIG #:8
JOB #: 2004808

Abercrombie Energy, LLC
150 N. Main, Suite 801
Wichita, KS 67202-1383
316-262-1841

ELEVATION: 3351' GL
3356' KB

API #15-129-12736-0000

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STRUCTURAL COMPARISON

Abercrombie's Steckel Farms #1-2

Sec. 2-31S-41W

Morton County, KS

3356' KB

SAMPLE TOPS:	DEPTH	DATUM	LOG TOPS:	DEPTH	DATUM
			Herington	2192'	+1164
			Krider	2207'	+1149
			Winfield	2250'	+1106
			Wabaunsee	2913'	+446
Heebner	3640'	-284	Heebner	3638'	-282
Upper Lansing	3688'	-332	Upper Lansing	3676'	-320
Lower Lansing	3754'	-398	Lower Lansing	3753'	-397
Marmaton	4328'	-972	Marmaton	4332'	-976
Upper Cherokee	4522'	-1166	Upper Cherokee	4509'	-1153
Atoka	4850'	-1494	Atoka	4849'	-1493
Morrow Shale	4977'	-1621	Morrow Shale	4974'	-1618
Upper Morrow Sand	None		Upper Morr. Sd.	None	
Middle Morrow Sand	5100'	-1744	Middle Morr. Sd.	5100'	-1744
Lower Morrow Marker	5275'	-1919	Lower Morr. Mkr.	5258'	-1902
Upper Keyes Sand	5329'	-1973	Upper Keyes Sd.	5319'	-1963
Lower Keyes Sand	5409'	-2053	Lower Keyes Sd.	5408'	-2052
Miss. Chester	5428'	-2072	Miss. Chester	5429'	-2073
Miss. St. Gen.	5486'	-2130	Miss. St. Gen.	5480'	-2124
Miss. St. Louis	5533'	-2177	Miss. St. Louis	5523'	-2167
RTD	5616'	-2260	LTD	5617'	-2261



INVOICE NO.
Date 6-10-04
Customer ID

Subject to Correction

FIELD ORDER

7625

CHARGE

CHARGE	Lease	STEckel	Well #	1-2	Legal	2-315-41W	
	County	MORTON	State	KS	Station	LIBERAL	
	Depth	1510	Formation		Shoe Joint	41	
	Casing	8 5/8	Casing Depth	1510	TD	1515	Job Type
Customer Representative			STEVE CRAIG		Treater		Shawn FREDERICH
AF# Number		(ABERCROMBIE #8)		PO Number			
Materials Received by			X Steven Craig				

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150 sh	Common	✓			
D201	360 sh	A-Can Blend (common)	✓			
C310	1299 lb	CALCIUM CHLORIDE	✓			
C194	120 lb	CELLULOSE	✓			
F145	1 eq	TOP RUBBER PLUG 8 5/8	✓			
F233	1 eq	FLAPPER INSERT 8 5/8	✓			
F103	3 eq	CENTRALIZER 8 5/8	✓			
F123	1 eq	BASKET 8 5/8	✓			
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R201	1 ea	CMT HEAD RENTAL				
E107	510 sh	CMT SERVICE charge				
E101	80 mi	P.V. Mileage				
E100	80 mi	UNITS 1 MILES 1 way				
E104	1920 TM	TONS 24 MILES 26				
R204	1 ea	EA. 4 hrs PUMP CHARGE				
Discounted total					9,906.16	
PLUS TAX						



TREATMENT REPORT

Customer ID			Date		
Customer ABERCROMBIE			6-10-04		
Lease STECHER			Lease No.	Well #	
				1-2	
Field Order # 7625	Station LIBERAL	Casing 8 5/8	Depth 1510	County MORTON	State KS
Type Job 8 5/8 SURFACE NW			Formation	Legal Description 2-315-41W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 360 SH A-CON		RATE	PRESS	ISIP
Depth 1510	Depth	From	To	Base-Prod 150 SH Common		Max		5 Min.
Volume 93.5	Volume	From	To	Pad		Min		10 Min.
Max Press 1500	Max Press	From	To	Frac		Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush WATER		Gas Volume		Total Load

Customer Representative STEVE CRAIG	Station Manager DICK MORRIS	Treater SHAWN FREDERICK
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Service Units	108	28	38	44	70	71			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1945					ON LOCATION / RIG Doing Wiper Run
1950					PRE-JOB SAFETY MEETING
1955					RIG up P.T.
2020					D.P in hole / Cir 30 min
2255					Pull D.P.
0030					JUL 12 2004
0050					D.P. OUT OF HOLE / RIG up LASERS
0230					KCC WICHITA
0233					START IN WY CASING / F.E.
0245					CASING ON BOTTOM / Hook up P.C.
0250	300		190	6	BREAK Cir 4 RIG
0324	100		39	5	Hook lines to P.T.
0330					Pump 360 SH A-CON @ 11.5 #
0335	100		93.5	6	Pump 150 SH Common @ 14.8 #
0350	400		(95 in)	5	Shut Down / Drop Plug
0355	400		(84 in)	2	Pump Disp
0400	1000			2	Cont To P.T / 20 133/s
0401					SLOW RATE
0430					LAND PLUG
					RELEASE FLOAT - HELD
					JOB Complete



TREATMENT REPORT

Customer ID			Date		
Customer <i>Abercrombie Energy</i>			<i>6-29-04</i>		
Lease <i>Stocketl</i>			Lease No.	Well # <i>1-2</i>	
Field Order # <i>8500</i>	Station <i>Liberal</i>	Casing	Depth	County <i>Morton</i>	State <i>Ks.</i>
Type Job <i>PTA New well</i>			Formation	Legal Description <i>2-315-41W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>Cmt.</i>	Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	<i>275 sk. 1.60/40 Poz</i>		Max		5 Min.
Volume	Volume	From	To	<i>Pre Pad 14.8 #/gal 1,22ft³</i>		Min		10 Min.
Max Press	Max Press	From	To	<i>Pad 600 gal</i>		Avg		15 Min.
Well Connection	Annulus Vol.	From	To	Frac		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Steve Craig</i>	Station Manager <i>Dirk Morris</i>	Treater <i>Bobby Drake</i>
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Service Units					Service Log
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	
<i>2:34</i>					<i>On location - Safety Meeting</i>
<i>1:00</i>	<i>100</i>		<i>10</i>	<i>4.7</i>	<i>1st plug 2820' w/ 100sk. H2O Ahead</i>
<i>1:03</i>	<i>100</i>		<i>22</i>	<i>4.7</i>	<i>Mix Cmt. @ 14.8 #/gal</i>
<i>1:29</i>	<i>50</i>		<i>28</i>	<i>4.7</i>	<i>Disp.</i>
					<i>2nd plug 1530' w/ 50sk.</i>
<i>1:57</i>	<i>100</i>		<i>10</i>	<i>4.5</i>	<i>H2O Ahead</i>
<i>2:00</i>	<i>100</i>		<i>11</i>	<i>4.5</i>	<i>Mix Cmt. @ 14.8 #/gal</i>
<i>2:03</i>	<i>50</i>		<i>11</i>	<i>4.5</i>	<i>Disp.</i>
					<i>3rd plug 550' w/ 50sk.</i>
<i>2:38</i>	<i>100</i>		<i>5</i>	<i>4.5</i>	<i>H2O Ahead</i>
<i>2:39</i>	<i>100</i>		<i>11</i>	<i>4.5</i>	<i>Mix Cmt. @ 14.8 #/gal</i>
<i>2:42</i>	<i>50</i>		<i>3</i>	<i>4.5</i>	<i>Disp.</i>
					<i>4th plug 40' w/ 10sk.</i>
<i>3:15</i>	<i>0</i>		<i>3</i>		<i>Mix Cmt. @ 14.8 #/gal</i>
<i>3:35</i>	<i>0</i>		<i>4</i>		<i>Rat Hole w/ 15sk.</i>
<i>3:39</i>	<i>0</i>		<i>3</i>		<i>Mouse Hole w/ 10sk.</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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INVOICE NO.

FIELD ORDER 8500

Subject to Correction

Date <i>6-25-04</i>	Lease <i>Steckel</i>	Well # <i>1-2</i>	Legal <i>2-315-41W</i>
Customer ID	County <i>Morton</i>	State <i>Ks.</i>	Station <i>Liberal</i>

C H A R G E

<i>Abercrombie Energy</i>		Depth	Formation	Shoe Joint
Casing	Casing Depth	TD	Job Type <i>PTA New Well</i>	
Customer Representative <i>Steve Craige</i>		Treater <i>Bobby Drake</i>		

AFE Number	PO Number	Materials Received by <i>X Steven Craig</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
<i>D203</i>	<i>225 sk.</i>	<i>600/40 Poz (common), Liberal</i>				
<i>C320</i>	<i>848 lb.</i>	<i>Cement Gel, Liberal</i>				
<i>E100</i>	<i>80 mi.</i>	<i>Heavy Vehicle Mileage</i>				
<i>E107</i>	<i>225 sk.</i>	<i>Cement Service Charge</i>				
<i>E104</i>	<i>848 tm.</i>	<i>Bulk Delivery</i>				
<i>R306</i>	<i>1 ea.</i>	<i>Cement Pumper, 2501'-3000'</i>				
<i>E101</i>	<i>80 mi.</i>	<i>Pickup Mileage</i>				
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		<i>Discounted Price</i>	<i>4278.22</i>			

10244 NE Hiway 61 - P.O. Box 8613 - Pratt, KS 67124-8613 - Phone (620) 672-1201 - Fax (620) 672-5383 TOTAL