WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ODICINAL

·	URIGINAL
Operator: License # 04824	API NO. 15- 15-081-21475-0000
Name: PIONEER NATURAL RESOURCES USA, INC.	County HASKELL
Address ATTN: ANGIE HERNANDEZ - ROOM 1323	<u>NWNWNF_Sec11Twp29SS.R34W</u> E[X]
City/State/Zip IRVING, TX 75039	2765 ' FNL Feet from S/N)circle one) Line of Section
Purchaser: PIONEER NATURAL RESOURCES USA, INC.	1250 ' FEL Feet from E/JV (circle one) Line of Section
Operator Contact Person: ANGIE HERNANDEZ	Footages Calculated from Nearest Outside Section Corner:
Phone (972) 444-9001	(circle one) NE SE NW SW
Contractor: Name: VAL DRILLING RECEIVED	Lease Name WRIGHT Well # 4-11R
License: 5822 nc. T @ 6 2003	Field Name HUGOTON
Wellsite Geologist:	Producing Formation CHASE
Designate Type of Completion	Elevation: Ground 2958.53' Kelley Bushing 2963'
X New Well Re-Entry Workover	Total Depth 2915' Plug Back Total Depth 2882'
Oil SWD SIOW Temp. Abd	Amount of Surface Pipe Set and Cemented at 767 Feet
_X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date Original Total Depth	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1000 ppm Fluid volume 3000 bbls
Plug Back Plug Back Total Depth	Dewatering method used DRY OUT/EVAPORATION/BACKFILL
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No	Lease NameLicense No.
3/26/03 3/31/03 4/28/03	
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	County Docket No
Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with	Ith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. iod of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL in all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature Une Illuarda	
Title SR. ENGINEERING TECH Date 10/	/2/03 KCC Office Use ONLY
Subscribed and sworn to before me this day of OCTOBER	Letter of Confidentiality Attached
20 <u>03</u> . day or <u>october</u>	If Denied, Yes Date: Wireline Log Received
	EAN LAGE Control of Texas C
	mmission Expires UIC Distribution

March 23, 2006

Date Commission Expires

Side Two

A State of the sta

Operator Name PIONE	<u>er natural r</u>	RESOURCES USA, II	<u>IC.</u>	Lease Nam	e WRIGH	T	Well #	4-11R
Sec. <u>11</u> Twp. <u>29</u> S	S.R. 34W	☐ East 💢 We	st .	County <u></u>	IASKELL		7	
INSTRUCTIONS: Shortested, time tool open a temperature, fluid reco	and closed, flowi very, and flow	ng and shut-in pressurates if gas to surfa	ires, w ice du	hether shut-in ring test. Atta	pressure reac	hed static level. h	vdrostatic o	ressures, bottom hole
Drill Stem Tests Taken (Attach Additional Sh	eets.)	Yes X No		☑ Log		Formation (Top), [Depth and D	atums Sample
Samples Sent to Geolog	ical Survey	☐ Yes 💢 No		Name		Тор	Da	ıtum
Cores Taken		☐ Yes 💢 No						
Electric Log Run		∏ Yes ☐ No		CHASE		2508'	MD)
(Submit Copy.)				KRIDER		2563'	MD)
List All E.Logs Run:	1.00			FT. RILEY		2726'	MD)
SONIC CEMENT BOND COMPENSATED NEUTRO ARRAY INDUCTION SE	ON COMPENSATI		LOG	COUNCIL G	ROVE	2841'	MD	•
		CASING RECOR		<u> </u>				
	Repor	t all strings set-conduc		X New Usermed		n, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"		24#	767.22'	LT. PREM+	370	2%CaC12
PRODUCTION	7-7/8"	5-1/2"	15	5.5#	2915'	15/85 POZMX	560	2%CaC12
		455/7/01/4						
Purpose	Depth	Type of Cement		#Sacks Used	EZE RECORL			
Perforate Protect Casing	Top Bottom	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Type and Pe	rcent Additiv	ves
Plug Back TD	-							
Plug Off Zone				<u> </u>				
Shots Per Foot		RECORD - Bridge Plu age of Each Interval P				re, Shot, Cement S d Kind of Material U	•	ord Depth
1	2508' - 271	2' (116' w/ 122	Holes	3)	ACDZ 499	I GAL 15% HCLF	e. FLSH	2873
3	2725' - 273	8' (13' w/ 39 Ho	les)		GAL 20# 1	NF G. FRAC 975	00 GAL W	FG20
					+ 150000	# 16/30 OTTAWA	SAND	
			-				· · · · · · · · · · · · · · · · · · ·	
TUBING RECORD	Size 2-3/8"	Set At 2915 '		Packer At N/A	Liner Run	☐ Yes 🛛	No	
Date of First, Resumed	Production, SV	VD or Enhr. Pro	_	Method				
4/28/03 Estimated Production	10	Bht. To			Pumping G		er (Explain)	
Per 24 Hours	Oil	Bbis. Gas 490		Mcf Wat	er Bbls. 0	Gas-Oil F	katio •	Gravity
Disposition of Gas:	METHOD (OF COMPLETION				Production Interv	/al	
☐ Vented 🔯 Sold	Used on L	ease	Hole	∇ Perforation	Dually C	omp. Commin	gled	2508' - 2738'
(If vented, submit A	ACO-18.)	Othe	r (Spe	cify)				

Halliburton Energy Services,

Wire Transfer In

Account Number:

ABA Routing Number:

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: March 31, 2003

Maydice Number: 91863266

DIRECT CORRESPONDENCE TO !ONEER NATURAL RESOLUTION NAT RES WRIGHT 4-11R, HASKELL

P.O. Box 1598

Liberal, KS 67905-1598

Tel: (620)624-3879 Fax: (620)624-9745 APR 08

OCT 0 6 2003

Ship to: SATANTA, KS 67870 HASKELL

) Job Date:

Cust. PO No.: MIDCONTINENT OF PROPERTY OF THE PROPERTY OF TH March 31, 2003 NA

net due 45 days

21026775 2364833

Sales Order No.: Manual Ticket No.:

Shipping Point:

LIBERAL Hwy 54 W. Ship Pt.

Rig Name:

Ultimate Destination Country: US

Customer Account No.: 304606

Contract No.: Contract from: Contract to:

TO:

PIONEER NATURAL RES U S A INC

ATTN: ACCOUNTS PAYABLE RECEIVED

5205 N O'CONNOR BLVD IRVING TX 75039-3746

Unit Base Gross Net Material Description QTY UOM Amount Amount Amount Discount Amount 7523 PSL - CMT PRODUCTION CASING -1.00 JOB JP035 1 "ZI-MILEAGE FROM NEAREST HES B 40.000 MI 5.03 201.20 120.72-80.48 000-117 Number of Units 1 unit 86955 ZI FUEL SURCHG-HEAVY TRKS >1 1 40.000 MI 0.24 9.60 9.60 FUEL SURCHG-HEAVY TRKS >1 1/2 A. 1. 6 TON/PER MI Number of Units 1 unit 2 MILEAGE FOR CEMENTING CREW, ZI 40.000 MI 2.96 118.40 71.04 47.36 000-119 Number of Units 1 unit 86954 ZI FUEL SURCHG-CARS/PICKUPS < 1 40.000 MI 0.08 3.20 3.20 FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/MI Number of Units 1 unit 16091 ZI - PUMPING CHARGE 1.000 EA 2,470.00 2,470.00 1,482.00 988.00 001-016 **DEPTH** 2,800 FEET/METRES (FT/M) FT 132 PORTABLE DAS,/DAY/JOB,ZI 1.000 JOB 916.00 916.00 549.60-366.40 045-050 NUMBER OF DAYS 1 Days

PAGE 1 OF 4

HALLIBURTON

Continuation

Remit To: P.O. Box 203143, Houston, TX 77216-3143

ORIGINAL

1117(oice Date: March 31, 2003	invoice Date: March 31, 2003					Invoice Number: 91863266					
Materia	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount				
142	AXIAL FLOW MIXER, W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.00	0 EA	,	633.00	633.00	379.80-	253.20				
74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1.000	D EA Days	733.00		733.00	439.80-	293.20				
*10000314	PLUG,CMTG,TOP AL,5 1/2 13-23# 402.1505 / PLUG - CMTG - TOP ALUM - 5-1/2 13-23# / & 5-3/4 19.5-22.5#	1.000	EA		126.50	126.50	75.90-	50.60				
10000158	5 CHEM-KCL POTASSIUM CHLORIDE - 70.15302 / CHEMICAL - KCL POTASSIUM CHLORIDE - / 50 LB SACK OR BAG	250.000	LB		0.62	155.00	93.00-	62.00				
*10000472	3 SHOE - GUIDE - 5-1/2 8RD 12A825.205 / SHOE - GUIDE - 5- 1/2 8RD	1.000	EA		214.70	214.70	98.76-	115.94				
*100076173	FLOAT-IFV,5 1/2,8RD,LG,8RD & B VALVE ASSEMBLY, INSERT FLOAT, 5-1/2 / 14-23 LBS/FT, 8RD, LG 8RD AND BUTTRESS	1.000	EA		264.60	264.60	121.72-	142.88				
*100013930	FILUP ASSY,1.250 ID,4 1/2,5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1.000	EA		64.00	64.00	29.44-	34.56				
*100004476	CTRZR ASSY,5 1/2 CSG X 7 7/8 H 806.60022 / CENTRALIZER ASSY - API - 5-1/2 CSG X / 7-7/8 HOLE - HINGED - W/WELDED / IMPERIAL BOWS	12.000	EA		76.23	914.76	420.79-	493.97				
*100004639	COLLAR-STOP-5 1/2"-W/DOGS XXXXXXX 806.72730 / CLAMP - LIMIT - 5-1/2 - FRICTION - / W/DOGS	1.000	EA		40.70	40.70	18.72-	21.98				
1	KIT,HALL WELD-A KIT, HALLIBURTON WELD-A	1.000	EA		36.86	36.86	16.96-	19.90				

HALLIBURTON

Continuation

ORIGINAL

Remit To: P.O. Box 203143, Houston, TX 77216-3143

		Invoice Number: 91863266					
Description	QTY	UO	Base M Amount	Unit Amount	Gross Amount	Discount	Net Amount
ZI-DERRICK CHARGE 000-121	1.00	EA		549.00	549.00	329.40	219.60
SBM Modified Hall Light Cmt Pr 504-112	330.000	SK		22.13	7,302.90	4,381.74	2,921.16
Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	180.000	SK		22.10	3,978.00	2,386.80	1,591.20
Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	12.000	SK		119.47	1,433.64	860.18-	573.46
Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	128.000	LB		2.72	348.16	208.90-	139.26
Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	4,200.000	LB		0.79	3,318.00	1,990.80-	1,327.20
Chemical - Halad-9 (50 lb) 0.15556 / CHEMICAL - HALAD-9 - 0# SACK	85.000	LB		14.25	1,211.25	726.75-	484.50
CHEM,D-AIR 3000 Chemical - D-Air 3000	43.000	LB		5.60	240.80	144.48-	96.32
IANDLE&DUMP SVC CHRG, CMT&ADDI 00-207 IUMBER OF EACH				2.82	1,864.02	1,118.41-	745.61
I MILEAGE,CMT MTLS DEL/RET MI 00-306 / MILEAGE,CMTG MTLS 0EL/RET PER/TON MI.MIN UMBER OF TONS				1.72	941.53	564.92-	376.61
I FUEL SURCHG-CMT & CMT ADDIT UEL SURCHG-CMT & CMT DDITIVES/PER TNM				0.08	43.79		43.79
	ZI-DERRICK CHARGE 000-121 SBM Modified Hall Light Cmt Pr 504-112 Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK Chem- Gilsonite (Bulk) 608-292 516.00337 / CHEMICAL - GILSONITE - BULK Chemical - Halad-9 (50 lb) 0.15556 / CHEMICAL - HALAD-9 - 00# SACK CHEM,D-AIR 3000 Chemical - D-Air 3000 Chemical - D-Air 3000 CHEMICAL - HALAD-9 - 00# SACK CHEM,D-AIR 3000 CHEMICAL	ZI-DERRICK CHARGE 000-121 SBM Modified Hall Light Cmt Pr 504-112 Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE 3/8 - 25 LB SACK Chem- Gilsonite (Bulk) 608-292 516.00337 / CHEMICAL - GILSONITE - BULK Chemical - Halad-9 (50 lb) 0.15556 / CHEMICAL - HALAD-9 - 0/# SACK CHEM,D-AIR 3000 CHEMICAL - HALAD-9 - 0/# CACL DAIR SOURCE CHEM,D-AIR 3000 CHEMICAL - HALAD-9 - 0/# SACK CHEM,D-AIR 3000 CHEMICAL - HALAD-9 - 0/# SACK	ZI-DERRICK CHARGE 000-121 SBM Modified Hall Light Cmt Pr 504-112 Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG Chemical - Flocele (25 lb sk) XXXXXXXX 890.50071 / FLOCELE 3/8 - 25 LB SACK Chem- Gilsonite (Bulk) 108-292 516.00337 / CHEMICAL - SILSONITE - BULK Chemical - Halad-9 (50 lb) 0.15556 / CHEMICAL - HALAD-9 - 0/# SACK CHEM,D-AIR 3000 CHEMICAL - HALAD-9 - 0/# SACK CHEM,D-AIR 3000 CHEMICAL - D-Air 3000 CHANDLE&DUMP SVC CHRG, CMT&ADDI CO-207 UMBER OF EACH I MILEAGE,CMT MTLS DEL/RET MI 10-306 / MILEAGE,CMTG MTLS EL/RET PER/TON MI.MIN UMBER OF TONS I FUEL SURCHG-CMT & CMT ADDIT JEL SURCHG-CMT & CMT ADDIT JEL SURCHG-CMT & CMT TNM 1547.400 TNM	Description	Description	Description	Description

HALLIBURTON Halliburton Energy Services, Inc.

Continuation

ORIGINAL

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Invoi	ce Date: March 31, 20	003					Number: 918	63266	
Material	Description		QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
								·	•
	Total Sales Tax - State Sales Tax - County Sales Tax - City/Loc						28,132.61	16,630.63-	- 11,501.98 424.69 8.80 80.13
	INVOICE TOTAL				***************************************				12,015.60
									US Dollars
	A								

Payment Terms:

If customer does not have an approved open account with Halliburton; all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

SALES ORDER

ORIGINAL

Halliburton Energy Services, Inc.

Sales Order Number: 2364833

Sales Order Date: March 28, 2003

SOLD TO:

PIONEER NATURAL RES U S A INC

A/P DEPT

5205 N O'CONNOR BLVD ST 1400

PION NAT RES WRIGHT 4-11R, HASKELL

IRVING TX 75039-3746

SATANTA KS 67870

USA

SHIP TO:

WRIGHT

USA

Ticket Type:

Services

Well/Rig Name:

PION NAT RES WRIGHT 4-11R, HASKELL

Company Code:

1100

Customer P.O. No.:

NA

Shipping Point:

Liberal, KS, USA

Sales Office:

Mid-Continent BD

Well Type:

Gas

Development

Well Category: Service Location:

0037

Payment Terms:

net due 45 days

Rig Name:

Material	Description	ΩТΥ	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - BOM	1.00	JOB					
1	"ZI-MILEAGE FROM NEAREST HES BASE,/UNIT"	40.000	MI		5.03	201.20	120.72-	80.48
	Number of Units	1	unit					
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	40.000	МІ		0.24	9.60		9.60
	FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI	40.000	MI		2.96	118.40	71.04-	47.36
	000-119			!		ļ		
	Number of Units	1	unit					
86954	ZI FUEL SURCHG-CARS/PICKUPS < 1 1/2TON	40.000	МІ		0.08	3.20		3.20
	FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/MI Number of Units	1	unit					
16091	ZI - PUMPING CHARGE	1.000	EA		2,470.00	2,470.00	1,482.00-	988.00
	001-016							
1	DEPTH	2,800	F	į				i

Halliburton Energy Services, Inc.

ORIGINAL

Sales Order Number: 2364833 Sales Order Date

Sales Order Date: March 28, 2003

			IVIAICII	28, 2003				
Material	= 00011701011	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	FEET/METRES (FT/M)	FT						
132	PORTABLE DAS,/DAY/JOB,ZI	1.000	JOB		916.00	916.00	549.60	- 366.40
	045-050							
	NUMBER OF DAYS	1	Days					
142	AXIAL FLOW MIXER, W/O ADC,/JOB,ZI	1.000	EA		633.00	633.00	379.80-	253.20
	046-070 NUMBER OF JOBS	1	Job				j	
74038	ZI PLUG CONTAINER RENTAL-1ST	1.000		733.00	733.00	733.00	439.80-	293.20
	DAYS OR FRACTION (MIN1)	1	Days					
100003142	PLUG,CMTG,TOP AL,5 1/2 13-23# & 5 3/4	1.000			126.50	126.50	75.90-	50.60
	402.1505 / PLUG - CMTG - TOP ALUM - 5-1/2 13-23# / & 5-3/4 19.5-22.5#							
100001585	CHEM-KCL POTASSIUM CHLORIDE - 50#	250.000	LB		0.62	155.00	93.00-	62.00
	70.15302 / CHEMICAL - KCL POTASSIUM CHLORIDE - / 50 LB SACK OR BAG							
100004723		1.000	EA		214.70	214.70	98.76-	115.94
	12A825.205 / SHOE - GUIDE - 5-1/2 8RD							
J	FLOAT-IFV,5 1/2,8RD,LG,8RD & BUTRS	1.000	EA		264.60	264.60	121.72-	142.88
- 1	VALVE ASSEMBLY, INSERT FLOAT, 5-1/2 / 14-23 LBS/FT, 8RD, LG 8RD AND BUTTRESS							
	FILUP ASSY,1.250 ID,4 1/2,5 IN INSR	1.000	EA		64.00	64.00	29.44-	34.56
	27815.19113 / FILLUP ASSY - 1.250 ID - 4- 1/2 - / 5 IN. INSERT FLOAT VALVE							
	CTRZR ASSY,5 1/2 CSG X 7 7/8 HOLE,HINGED	12.000	EA		76.23	914.76	420.79-	493.97
	306.60022 / CENTRALIZER ASSY - API - 5-1/2							ł
	CSG X / 7-7/8 HOLE - HINGED - W/WELDED / MPERIAL BOWS							Ì
	WILLIAM DOWS							

TALLIBURIUIV

Halliburton Energy Services, Inc.

ORIGINAL

Sales Order Number: 2364833 Sales Order Date: March 28, 2003

						uci Date.		
Materia	l Description	ΩТΥ	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
10000463	COLLAR-STOP-5 1/2"-W/DOGS	1.000	EA		40.70	40.70	18.72	21.98
	XXXXXXX 806.72730 / CLAMP - LIMIT - 5- 1/2 - FRICTION - / W/DOGS					·		
10000504	5 KIT,HALL WELD-A	1.000	EA	ı	36.86	36.86	16.96	19.90
	KIT, HALLIBURTON WELD-A							
66994	SBM Modified Hall Light Cmt Prem Plus 504-112	330.000	SK		22.13	7,302.90	4,381.74-	2,921.16
100012203	Cement- Class C / Premium Plus (Bulk) 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	180.000	SK		22.10	3,978.00	2,386.80-	1,591.20
100005053	Chemical - Calcium Chloride Hi Test Plt 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94-97% CACL 2 - 80# BAG	12.000	SK		119.47	1,433.64	860.18-	573.46
100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25	128.000	LB		2.72	348.16	208.90-	139.26
100003700	LB SACK Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	4,200.000	LB		0.79	3,318.00	1,990.80-	1,327.20
	Chemical - Halad-9 (50 lb)	85.000	LB		14.25	1,211.25	726.75-	484.50
	70.15556 / CHEMICAL - HALAD-9 - 50# SACK							
	CHEM,D-AIR 3000	43.000	LB		5.60	240.80	144.48-	96.32
	Chemical - D-Air 3000							
	HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI 500-207	661.000	CF		2.82	1,864.02	1,118.41-	745.61

LAFFIDARION

Halliburton Energy Services, Inc.

ORIGINAL

		·
Sales Order Number: 2364833	Sales Order Date:	March 28, 2003

	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	NUMBER OF EACH	1	each					
76400	ZI MILEAGE,CMT MTLS DEL/RET MIN	547.400	мі		1.72	941.53	564.92-	376.61
	500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN							
	NUMBER OF TONS	1.00	ton					
	ZI FUEL SURCHG-CMT & CMT ADDITIVES	547.400	TNM		0.08	43.79		43.79
	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	1.00	ton					
3	ZI-DERRICK CHARGE	1.000	EA		549.00	549.00	329.40-	219.60
	000-121							
	SALES ORDER AMOUNT Sales Tax - State					28,132.61	16,630.63-	11,501.98
	Sales Tax - County							424.69 8.80
	Sales Tax - City/Loc							80.13
8	SALES ORDER TOTAL							12,015.60 US Dollars
	Total Weight: 55,639.04 LB							
	·							

INVOICE INSTRUCTIONS;				
Operator Name:	Halliburto	n Approval: X_	 	
Customer Agent:		Signature: X		

Sales Order Number: 2364833

Sales Order Date: March 28, 2003

Material	Description	QTY	UON	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	NUMBER OF EACH	1	eagh					7 tiriount
76400	ZI MILEAGE,CMT MTLS DEL/RET MIN	547.400	MI		1.72		564.92	376.61
	500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON				j			
	NUMBER OF TONS	1.00	ton					
87605	ZI FUEL SURCHG-CMT & CMT ADDITIVES	547.500	TNM		0.08	43.79		43.79
	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	1.00	ton					
	SALES ORDER AMOUNT					27,583.61	16,301.23-	11,282.38
	Sales Tax - State Sales Tax - County							424.69
	Sales Tax - City/Loc							8.80 80.13
	SALES ORDER TOTAL	j						11,796.00
								US Dollars
	Total Weight: 55,639.04 LB				10.11			
	Derrick Chang		Tob		84920	549.00	0	549.00
			7					12342.00
			İ					

Operator Name:	Halliburton
Customer Agent:	Customer S

INVOICE INSTRUCTIONS:

Halliburton Approval: X_ Customer Signature: X_

tion few

REGION . C	BURT	ON:	IOB SU	MMAR	Y		SALES ORDER	R NUMBER 364833	TICKET		31/03
Central Ope	rations		Mid Contit	nent/USA			MC/Ks		COUNT		
MCLI0101	.10632	<u>.</u>	H.E.S EMPLOYEE NO Danny Mc			 	PSL DEPARTM		TR	TIGIN	IAI
LIBERAL			PIONEER	NATURAL	RE	SOURCES	CUSTOMER R		CK	1 6	20 252 40
112,345.00			02 Gas				API/UWI #	HADDO	ON	1-04	<u>20-353-42</u>
Satanta,Ks			Cement Cement				5AP BOMB NU	MBER	Ceme	nt Productio	on Casing
LEASE NAME WRIGHT		Well No		AVAI		 	HES FACILITY	CLOSEST TO W		- Toudout	on Gasing
HES EMP NAME / EMP # /	(EXPOSURE HOURS)	HRS	111-233-3)444	HRS		Liberal				
Mclane, D 10632 King, K 105942	2	7.0			I				HRS		
Kelley, C 259395	<u> </u>	7.0 5.5			+						
ingland, J 10614		5.5					· · · · · · ·				
H.E.S. UNIT #S/(R/T MILL) 4209		R/T MILES	-	R /	T MILES			R/T	MILES		R
10251		40									
10243558 54225 10		20									
Form. Name		Type:									
Form. Thickness Packer Type		From Set At	То	Date	Call	ed Out 3/30/2003	On Locati	on .	Job Starte		b Complet
Bottom Hole Te Retainer Depth	mp.	Pressu	ire		ı		3/30/2	i	3/30/2	2003	3/31/200
Type and	Tools and A	Total [Accessorie:	eptn S	<u> [Time</u>		1700	1900 *** Well-1	Data: Cara	2330	41/16/2015	0200
Insert	1 Size 5 1/2	Qty H	Make	-		IVEW/OSEG	vveigni	Size Gra	de Fro	m lo	Max. A
Float Shoe				Casing Liner		New	15.5	5 1/2	0	2922	.64
Centralizers Top Plug	5 1/2 5 1/2	12	0	Liner Tubing							
HEAD Limit clamp	5 1/2 5 1/2	1	W	Drill Pip	e e				- -		
Weld-A		1-	С	Open F Perfora				7 7/8"			Shots
Guide Shoe BTM PLUG	5 1/2	1	0	Perfora	tions						
Viud Type	Materia	S	表现 化压制电阻器	Perfora Hours)n ka	ocation (**)	Operating	Hours***		echation of	
Disp. Fluid		Density Density	Lb/Gal Lb/Gal	3/30	$\neg \vdash$	Hours 5.0	Date 3/30	Hours 0.5		nent Produc	
Prop. Type Prop. Type	Size Size		Lb	3/31	\bot	2.0	3/31	1.5	J <u> </u>		
Acid Type Acid Type	Gal.		%		土		·	· .			
Surfactant	Gal. Gal.		%		- -] =		
NE Agent	Gal. Gal/l	b	n —		1				1 =		
Selling Agent	Gal/L	_bi	n		╁	 -					
Breaker	Gal/L Gal/L	-b -b	n	.Total\;∷	18.54.	7.0	CAALIG SCOOL		1 =		
Blocking Agent Perfpac Balls		Gal/Lb_ Qty.			CEL		otal	2.0	J		
ther		CRIV		Ordered		kan kan	Hydraulic Avail	Horsepov		Used	
Other				Treating		8	Average R	ates in Bi	PM		-
ther							<u>Disp.</u> Cement I	eft in Pip	Ove	rall	
				Feet 2			Reason		Sł	HOE JOINT	
tage Sacks	Cement E		Caralle (Care)	Cem	ent [)ata					
1 25	MHLC C		% TOTAL GEL -	Additives					W	/Rq. Yield	d Lbs/Ga
	MHLC C	_prik 8.	% IUIAL GEL -	10# GILSON	ITE -	2% CC - 1/4# F	I OCELE			.91 5.36 .48 2.10	
4	IN FLOS C	Bulk 5	# GILSONITE - 2	.% CC5% F	IALA	D-9 - 1/4# FLOC	ELE -	.25%	D-A 6.	30 1.42	
The first of the street of the	ব্লিয়া যে বেশা যা সংখ্যা কথা	The state of	A STORY STATE OF THE CONTRACT OF THE	To a Magnet of the part of the last							
rculating	Tellmaki sebesik			Sumn	nary	eflush: B	BI	5.00	a angari		SA WYSTER
eakdown st Returns-\		MAXIMU Lost Retu	M		Loa	ad & Bkdn: Ga	al-RRI 💳	3.00	Type: Pad:[Bbl -Gal	h water
nt Rtrn#Bbl		_Actual TO)C		_ Exc _ Cal	cess /Return B lc. TOC:	:BI		Calc.l	Disp Bbl al Disp.	69
ut in: Instant	· · · · · · · · · · · · · · · · · · ·	Frac. Gra _5 Min	dient 15 Mi	in	Tre		al-BBI	183.5	Disp:	Bbl	69
ac Ring #1		Frac	-		Tot	al Volume Bl	BĮ –	257.50			
THE INFORM	ATION STA	TED HER	FIN IS COPE	PCT -	<u></u> _	Frac Ring # 3	5)	i yayayılı.	Frac Rin	g#4	
CUSTOMER	REPRESEN	TATIVE			7	m to	4111				
							NATURE				

HALLIBURTON JOB LOG 2364833 03/31/03 BDA / STATE OUNTY Central Operations Mid Contitnent/USA MC/Ks GRANT MBU ID / EMPL # H.E.S EMPLOYEE NAME PSL DEPARTMENT MCLI0101 106322 Danny McLane Cement CUSTOMER REP / PHONE
STEVE HADDOCK LIBERAL PIONEER NATURAL RESOURCES 1-620-353-4220 \$12,345.00 02 Gas VELL LOCATION DEPARTMENT JOB PURPOSE CODE Satanta,Ks Cement Cement Production Casing IES FACILITY 11 - 29S - 34W WRIGHT 4-11 Liberal Ks HES EMP NAME/EMP # (EXPOSURE HOURS) HRS Mclane, D 106322 King, K 105942 Kelley, C 259395 5.5 ingland, J 106141 5.5 Job Description / Remarks Chart Time No. Rate Volume Rate Press.(PSI) (BPM) (BBLXGAL) N2 CSG. Tbg 1700 Called for job 1900 On location do job site assessment. Rig laying down drill pipe. Bring pump truck on location 1910 Hold safety meeting with driver 1920 Set up pump truck 2000 Drill pipe out of hole and rig down kelly 2030 Bulk trucks on location. Hold safety meeting with drivers 2046 Hold safety meeting and rig up casing crew 2147 Start running 5 1/2 casing and float equipment 2308 Casing on bottom 2311 Hook up plug container and circulating hose 2317 Start circulating with rig pump 2325 Got mud returns and rig casing crew 2337 2.0 5.5 Plug rat and mouse holes 2350 Through circulating with rig pump 2352 Hook up to Halliburton Job procedure for 5 1/2 long string 2353 0/4500 Pressure test lines 2354 6.0 5.0 0/190 Start fresh water spacer 2355 6.0 24.0 190/275 Start scavenger cement @ 10 #/gal 2359 6.0 108.5 150 Start lead cement @ 12.6 #/gal 0019 3-6 45.5 120/300 Start tail cement @ 14.5 #/gal 0030 Through mixing cement 0033 Shut down & release top plug & wash up pumps & lines 0037 6.0 69.0 0/75 Start dispicement with 1% KCL 0041 75/200 Displacement caught cement 0051 1000/680 Slow down rate 0057 1000/1600 Plug landed and pressure up casing 0058 1600/0 Release pressure and float held Circulated cement to pit Thank you for calling Halliburton **Danny and Crew**

• ,

HALLIBURTON

Work Order Contract

ORIGINAL

Order Number

Halliburton Energy Services, Inc.

70012 SAP			nouston, rexas	77050		
TO: HALL	BURTON ENERGY SERVICES	S, INC YOU ARE	HEREBY REQUESTE	D TO FURNIS	H EOLIDMEN	NT AND SERVICE PERSONNEL TO
DEL	IVER AND OPERATE THE SA	ME AS AN INDEP	ENDENT CONTRACTO	R TO CUSTO	WED LISTED	BEEOW AND DELIVER AND SELL
PRO	DOG TO, COLL FIED WIND	ENIALS FOR THE	PURPOSE OF SERVICE	CING:	MEK FISTED	BELOW AND DELIVER AND SELL
	Farm or Lease		unty		State	Well Permit Number
4-11	WRIGHT		RANT		Ks	i .
Customer		Well Owner			Job Purpose	
PIONEEL	R NATURAL RESOURCES	_IPIONEER NA	TURAL RESOUR	CES	Cement P	roduction Casing
		THIS WORK OR	DED MUCT DE CIONED D			
(hereinafter "H	R REPRESENTATION - Customer warrant	is that the well is in proper	condition to receive the services	, equipment, produc	s, and materials to	D be supplied by Halliburton Energy Services, Inc.
exclusive of tax	ND PAYMENT - The services, equipment, (es. if Customer does not have an approve	products, and/or materials	to be supplied hereunder are pr	iced in accordance	with Halliburton's c	urrent price list. All prices are
	res. If Customer does not have an approve terlels. If Customer has an approved open a avable until paid at the highest lawful contra					
	man agreed to pay attorney rees or 20% of	I THE UNDAM ACCOUNT OF HE	liburton's actual attorneys fees	whichever is meate	remploys an attorn	ney for collection of any
C. RELEASE	AND INDEMNITY - Customer agrees to	RELEASE Halliburton	Group from any and all liabilit	y for any and all da	mades whatson	ver to property of any
	s, costs, expenses, attorney fees and da	amages whatsoever for	personal injury, illness, death	, property damage	and loss resultin	ng from:
	loss of well control; services to control substances or water; surface damage	a wild well whether under	ound or shove the surface: mor			
					o damage, includin	g loss of oil, gas, other mineral
	explosion; subsurface pressure; radioa	activity, and pollution and c	ontamination and its cleanup and	control.	ice ilespass of air	y action in the nature thereof; fire;
71:DZ04===-						
CUSTOMER'S RE	LEASE, DEFENSE, INDEMNITY AND HOLD HARI	MLESS obligations will apply	even if the liability and claims are o	aused by the sole, co	ncurrent, active or	
	c, regit or attict namenty of one of mote distinct	rs of the Halbburton Group i	he uncommethings of our consul-			es,
rarn of such defe	ment furnished by any member or members of ct. "Halliburton Group" is defined as Halliburton	n tre namourton Group when In Frency Services Inc. Res.	er in the design, manufacture, mair	ntenance or marketing	thereof or from a fa	filure to
	a ceres s, emproyees, consumants and agents, c	JUSTOMER'S RELEASE DEFEN	RE BUTCHMITT AND NOT BUSINESS	FRA - 1 11		
	ar brokerry agridde or 1022 is 201161.60 DA BUS	Of More members of the Hall	huring Croup Cresiana, as assessed			
	manning herein with worself resonance with the	US OF NOT JOSS MAN 5500 NA	DISTRIBUT SAFORS OF SAME HARRIST			
,	an Mak occounts afteres mor us natural attack t	una contract is not limited by	the amounts of its insurance cove	rage, except where ar	d as may be require	ed by
PPGODIC IOCUI IQI	a tot gie bigatstous of thes Coffit SCI fo De Sillob	rceanie.				
Lustomer shall be	NT LIABILITY - Customer shall at its risk ar ay the repair costs, unless caused by Hallih	nd expense attempt to reco	ver any Halliburton Group equip	ment lost or lodged i	n the well. If the eq	ulpment is recovered and repairable,
ole negligence. !	f a radioactive source becomes tost or lock	hed in the well Customore	half recent all resolution recovered o	r is irreparable, Cus	tomer shall pay the	e replacement cost, unless caused by Halliburton's
ws or regulation	s:concerning retrieval or abandonment and	Shail normit Linkburton to	monitor the second cities to Get	10(11) OF THE	Nuclear Regulator	y Commission regulations and any other applicable
esponsible for da	image to or loss of Halliburton group equipming loading and unloading from such transpor	ment, products, and materi	als while in transit aboard Custor	ner-sumpled france	onsk or liability to I	Halliburton Group. Customer shall be
quest, and durin	ig loading and unloading from such transpor	rt. Customer will also pay f	or the repair or replacement of H	la∰burton aroun emu	ioment damaned h	th is arranged by Halliburton at Customer's y corrosion or abrasion due to well effluents.
d materials fo	WARRANTY - Hallburton warrants only title r thirty (30) days from the date of delive	e to the equipment, produc	s, and materials supplied under	this Contract and the	it same are free fr	om defects in workmanshin
THERWISE BE	r thirty (30) days from the date of delive	ry. THERE ARE NO WAI	RANTIES, EXPRESS OR IMPL	JED, OF MERCHA	NTABILITY, FITNE	ESS OR
tion (whether in	YOND THOSE STATED IN THE IMMEDIA contract, tort, breach of warranty or otherw	isa) arising out of the sole	lease or use or aminomission in	bility and Custome	r's exclusive ren	nedy in any cause of
alliburton or, at i-	falliburton's option, to the allowance to Cust e of the uncertainty of variable well conditio	tomer of credit for the cost	of such items in no event chall	products, or materia	is is expressly limi	nedy in any cause of ted to the replacement of such on their return to
mages. Becaus	e of the uncertainty of variable well condition. THE EFFECTIVENESS OF THE F	ons and the necessity of re	ying on facts and supporting sen	ranibuitori be iligbie i vices filmished by a	or special, incident	MI, indirect, consequential, or punitive
	i wii, research mime (313, JU	B RECOMMENDATION	IN OR OTHER DATA CHE	MICHEN MY		
						be liable for and Clierouses and a
DEMNIFY HALL Of caused b	BURTON GROUP AGAINST ANY DAM	AGES ARISING FROM T	E USE OF SUCH INFORMATI	ON. even if such	s contributed	DE BALDE TOT ATTO COSTOMER SHALL
accuracy o	of data transmitted by electronic	nrocess and Halliba	inty of any member or m	embers of Halli	burton Group.	. Halliburton also does not warrant
rd parties.	,	process, and maining	rton will not be responsi	pie for accident	tal or intention	al interception of such data by
GOVERN	IING LAW - The validity, interpretation and ered.	construction of this Contra	rt chall he determined by the law			
terials are delive	ared.		na na nemiliusa nà fue ISM	o or the jurisdiction v	mere the services	are performed or the equipment or
DISPUTE	RESOLUTION Customer and Halliburton a e rules or the American Arbitration Associa	agree that any dispute that	may arise out of the performance	e of this Contract et	all he recoked by	hinding arbitration bus a new train
rators under th	e rules or the American Arbitration Associa	ition. The arbitration will tal	e place in Houston, TX.	Contract Si	un de resulveu dy l	unitally arbitration by a panel of three
SEVERAL	ILLLIT - IT SINV DIDWISION OF DART Thereof of the	ic Contract chall be held to	has been died and a second as a second	or any reason, such	holding shall not be	e deemed to affect the validity of
tomer and Hall	sions of this Contract which can be given el burton agree that any provision of this Cont	mect, without the invalid pro	vision or part thereof, and to this	end, the provisions	of this Contract ar	re declared to be severable.
			re venet i mane applicable le			

I. MCDIFICATIONS - Customer agrees that illaliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duty authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 4100 Clinton Drive, Houston, TX. 77020. I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

Customer and Haliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest

CUSTOMER Authorized Signatory

DATE:

03/30/03

TIME:

Customer Acceptance of Materiels and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED

ORDER NUMBER

н

2364833

CUSTOMER Authorized Signatory

INVOICE

Halliburton Energy Services, Inc.

RECEIVED

DCT n 6 2003

KAC MICHITA

Wire Transfer Information

Account Number:

ABA Routing Number:

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Invoice Date: March 27, 2003

DIRECT CORRESPONDENCE TQ

P.O. Box 1598

Liberal, KS 67905-1598

US

TO:

Tel: (620)624-3879 Fax: (620)624-9745 PIONEER NATURAL RESOURCES

APR 08 2003

MIDCONTINENT OPERA

PIONEER NATURAL RES U S A INC

ATTN: ACCOUNTS PAYABLE 5205 N O'CONNOR BLVD IRVING TX 75039-3746

Invoice Number: 91855286

Well Name: PION NAT RES WRIGHT 4-11R, HASKELL Ship to: SATANTA, KS 67870 JSA, INC. HASKELL

Job Date:

March 27, 2003 Cust. PO No.: AFE 003634 net due 45 days Payment Terms:

Quote No.: 21026774 Splengrder No.: Manual Ticket No.: 2358797

Shipping Point:

LIBERAL Hwy 54 W. Ship Pt. Rig Name:

Ultimate Destination Country: US Customer Account No.: 304606

Contract No.: Contract from: Contract to:

Material	Description	QTY	UON	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL - CMT SURFACE CASING - BOM JP010	1.00	ЈОВ					
1	"ZI-MILEAGE FROM NEAREST HES B 000-117	40.000	МІ		5.03	201.20	128.77	72.43
	Number of Units	1	unit					
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1 FUEL SURCHG-HEAVY TRKS ⁻² >1 1/2 TON/PER MI	40.000	МІ		0.24	9.60	- jan žijo ',	9.60
	Number of Units	1	unit					
2	MILEAGE FOR CEMENTING CREW,ZI 000-119	40.000	МІ	·	2.96	118.40	75.78-	42.62
	Number of Units	1	unit					
	ZI FUEL SURCHG-CARS/PICKUPS < 1 FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/MI	40.000	МІ		0.08	3.20		3.20
J	Number of Units	1	unit					
	ZI - PUMPING CHARGE 001-016	1.000	EA		2,238.00	2,238.00	1,432.32-	805.68
i	DEPTH FEET/METRES (FT/M)	700 FT						
l l	PORTABLE DAS,/DAY/JOB,ZI 045-050	1.000	ЈОВ		916.00	916.00	586.24-	329.76
	NUMBER OF DAYS	1	Days					

PAGE 1 OF 3

INVOICE

HALLIBURTON
Halliburton Energy Services, Inc.

Continuation

ORIGINAL

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Invo	oice Date: March 27, 2003				Invoice Number: 91855286						
Material	Description	QTY	UO	Base M Amount	Unit Amount	Gross Amount	Discount	Net Amount			
142	AXIAL FLOW MIXER, W/O ADC,/JOB, 046-070 NUMBER OF JOBS	1.00	00 EA		633.00	633.00	405.	12- 227.88			
74038	ZI PLUG CONTAINER RENTAL-IST D DAYS OR FRACTION (MIN1)	1.00	0 EA			733.00	469.1	263.88			
*10000316	PLUG-CMTG-TOP PLASTIC-8-5/8 402.15781 / PLUG - CMTG - TOP PLASTIC - 8-5/8 / 24-49#	1.000	0 EA		215.60	215.60	137.9	8- 77.62			
*10000472	7 SHOE - GUIDE - 8-5/8 8RD 12A825.217 / SHOE - GUIDE - 8- 5/8 8RD	1.000	EA		337.87	337.87	168.94	168.93			
*100004702	VALVE ASSY-INSERT FLOAT-8-5/8 24A- 815.19502 / VALVE ASSY - INSERT FLOAT - 8-5/8 8RD / CSG 24#	1.000	EA		373.92	373.92	186.96	i- 186.96			
*100013933	FILLUP ASSY - 1.500 ID - 7 IN. 815.19405 / FILLUP ASSY - 1.500 ID - 7 IN 8-5/8 / INSERT FLOAT VALVE	1.000	EA		82.78	82.78	41.39	41.39			
*100004521	CENTRALIZER ASSY - 8-5/8 CSG X 40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS	4.000	EA		96.80	387.20	193.60	193.60			
*100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S 806.71460 / BASKET - CEMENT - 8-5/8 CSG - SLIP-ON / - STEEL BOWS - CANVAS	1.000	EA		328.90	328.90	164.45-	164.45			
	CLP,LIM,8 5/8,FRICT,WTH DOGS XXXXXXX 806.72750 / CLAMP - LIMIT - 8-5/8 - FRICTION - / W/DOGS	1.000	EA		47.30	47.30	23.65-	23.65			
	HALLIBURTON WELD-A KIT HALLIBURTON WELD-A KIT	1.000	EA		36.86	36.86	18.43-	18.43			
ľ	SBM Halliburton Light Premium 504-120	210.000	SK		18.16	3,813.60	2,440.70-	1,372.90			

INVOICE

HALLIBURTON

Continuation

ORIGINAL

Remit To: P.O. Box 203143, Houston, TX 77216-3143

Invoi	ce Date: March 27, 2003		Invoice Number: 91855286					
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100005049	Chemical - Flocele (25 lb sk) XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK	93.000	LB		2.72	252.96	161,89	91.07
*100005053	Chemical - Calcium Chloride Hi 509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94- 97% CACL 2 - 80# BAG	8.000	SK		119.47	955.76	611.69-	344.07
*100012205	Cement- Class C / Premium Plus 504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK	160.000	SK		22.10	3,536.00	2,263.04-	1,272.96
1	HANDLE&DUMP SVC CHRG, CMT&ADDI 500-207 NUMBER OF EACH	403.000 1	CF each		2.82	1,136.46	727.33-	409.13
·	ZI MILEAGE,CMT MTLS DEL/RET MI 500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN NUMBER OF TONS	351.600	MI ton		1.72	604.75	387.04-	217.71
87605	ZI FUEL SURCHG-CMT & CMT ADDIT FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	351.600			0.08	28.13		28.13
S	Fotal Sales Tax - State Sales Tax - County Sales Tax - City/Loc NVOICE TOTAL					16,990.49	10,624.44-	6,366.05 209.67 8.75 39.56 6,624.03 US Dollars

Payment Terms:

If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

SALES ORDER

Halliburton Energy Services, Inc.

ORIGINAL

RM

Sales Order Number: 2358797 Sales Order Date: March 25, 2003

SOLD TO:

PIONEER NATURAL RES U S A INC

A/P DEPT

5205 N O'CONNOR BLVD ST 1400

IRVING TX 75039-3746

USA

SHIP TO:

PION NAT RES WRIGHT 4-11R, HASKELL

WRIGHT

SATANTA KS 67870

USA

Ticket Type:

Services

Well/Rig Name: PION NAT RES WRIGHT 4-11R, HASKELL Company Code:

1100

Customer P.O. No.:

AFE 003634

Shipping Point:

Liberal, KS, USA

Sales Office:

Mid-Continent BD

Well Type:

Gas

Well Category: Service Location: Development

Payment Terms:

0037

net due 45 days

Rig Name:

Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7521	PSL - CMT SURFACE CASING - BOM	1.00	јов					
	JP010							
1	"ZI-MILEAGE FROM NEAREST HES BASE,/UNIT"	40.000	МІ		5.03	201.20	128.77-	72.43
	000-117 Number of Units	1	unit	,				
86955	ZI FUEL SURCHG-HEAVY TRKS >1 1/2 TON	40.000	мі	es de	0.24	9.60		9.60
	FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI Number of Units	1	unit			·		
2	MILEAGE FOR CEMENTING CREW,ZI	40.000	MI		2.96	118.40	75.78-	42.62
	000-119 Number of Units	1	unit					
1	ZI FUEL SURCHG-CARS/PICKUPS < 1 1/2TON	40.000	МІ		0.08	3.20		3.20
	FUEL SURCHG-CARS/PICKUPS < 1 1/2TON/PER/MI Number of Units	1	unit					
16091	ZI - PUMPING CHARGE	1.000	EA		2,238.00	2,238.00	1,432.32-	805.68
1	001-016 DEPTH	700						

HALLIBURIUN

Halliburton Energy Services, Inc.

ORIGINAL

Sales Order Number: 2358797 Sales Order Date: March 25, 2003

						doi Date.		20, 2003
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
132	FEET/METRES (FT/M) PORTABLE DAS,/DAY/JOB,ZI	FT 1.000	ЈОВ		916.00	916.00	596.04	
	1	1.500	JOB		910.00	910.00	586.24-	329.7
	NUMBER OF DAYS	1	Days					
142	AXIAL FLOW MIXER,W/O ADC,/JOB,ZI	1.000	EA		633.00	633.00	405.12-	227.88
	NUMBER OF JOBS	1	Job					
74038	ZI PLUG CONTAINER RENTAL-IST DAY	1.000	EA	733.00	733.00	733.00	469.12-	263.88
	DAYS OR FRACTION (MIN1)	1	Days					
100003163	PLUG-CMTG-TOP PLASTIC-8-5/8	1.000	EA		215.60	215.60	137.98-	77.62
	402.15781 / PLUG - CMTG - TOP PLASTIC - 8- 5/8 / 24-49#							
14241	SBM Halliburton Light Premium Plus	210.000	SK		18.16	3,813.60	2,440.70-	1,372.90
	504-120		ł					
00005049	Chemical - Flocele (25 lb sk)	93.000	LB		2.72	252.96	161.89-	91.07
	XXXXXXX 890.50071 / FLOCELE - 3/8 - 25 LB SACK							
	Chemical - Calcium Chloride Hi Test Plt	8.000	SK		119.47	955.76	611.69-	344.07
	509-406890.50812 / CALCIUM CHLORIDE - HI TEST PELLET - / 94-97% CACL 2 - 80# BAG							
	Cement- Class C / Premium Plus (Bulk)	160.000	SK		22.10	3,536.00	2,263.04-	1,272.96
	504-050516.00265 / CEMENT - CLASS C - PREMIUM - BULK							
(HANDLE&DUMP SVC CHRG, CMT&ADDITIVES,ZI	403.000	CF		2.82	1,136.46	727.33-	409.13
	100-207 NUMBER OF EACH	1	each					

HALLIBURTUN

Halliburton Energy Services, Inc.

ORIGINAL

Sales Order Number: 2358797 Sales Order Date: March 25, 2003

						Dute.	Date: Walch 25,		
Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount	
76400	ZI MILEAGE,CMT MTLS DEL/RET MIN	351.600	МІ		1.72	604.75	387.04-	217.71	
	500-306 / MILEAGE,CMTG MTLS DEL/RET PER/TON MI.MIN								
	NUMBER OF TONS	1.00	ton						
100004727	SHOE - GUIDE - 8-5/8 8RD	1.000	EA		337.87	337.87	168.94-	168.93	
	12A825.217 / SHOE - GUIDE - 8-5/8 8RD				·				
100004702	VALVE ASSY-INSERT FLOAT-8-5/8	1.000	EA		373.92	373.92	186.96-	186.96	
	24A- 815.19502 / VALVE ASSY - INSERT FLOAT - 8-5/8 8RD / CSG 24#			:					
100013933	FILLUP ASSY - 1.500 ID - 7 IN.	1.000	EA		82.78	82.78	41.39-	41.39	
	815.19405 / FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 / INSERT FLOAT VALVE								
1	CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4	4.000	EA		96.80	387.20	193.60-	193.60	
	40806.61048 / CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 / HOLE - HINGED - W/WELDED STANDARD / BOWS								
100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S	1.000	EA		328.90	328.90	164.45-	164.45	
	806.71460 / BASKET - CEMENT - 8-5/8 CSG - SLIP-ON / - STEEL BOWS - CANVAS	,							
100004642	CLP,LIM,8 5/8,FRICT,WTH DOGS	1.000	EA		47.30	47.30	23.65-	23.65	
	XXXXXXX								
100005045	HALLIBURTON WELD-A KIT	1.000	EA		36.86	36.86	18.43-	18.43	
l	HALLIBURTON WELD-A KIT								
1	ZI FUEL SURCHG-CMT & CMT ADDITIVES	351.600 T	NM		0.08	28.13		28.13	
	FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM NUMBER OF TONS	1.00	ton						

LAFFIRCH I CIX

Sales Order Number: 2358797

Halliburton Energy Services, Inc.

ORIGINAL

Sales Order Date: March 25, 2003

Material	Description	QTY	иом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	CALEC OPPER AMOUNT							
]	SALES ORDER AMOUNT Sales Tax - State					16,990.49	10,624.44-	1
	Sales Tax - State Sales Tax - County							209.67
	Sales Tax - City/Loc					ĺ		8.75
								39.56
	SALES ORDER TOTAL				-			6,624.03
								US Dollars
i	Total Weight: 35,690.18 LB							
	70tur Weight. 33,030.18 EB							
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NVOICE INSTI	RUCTIONS:							
Operator		Hallib	urton /	Approval: X				
Custome	Agent:	Custo	mer S	ignature: $X_{}$				
								1

MALLIBUKIUN

Halliburton Energy Services, Inc.

ORIGINAL

Sales Order Number: 2358797 Sales Order Date: March 25, 2003

Material	Description	QTY	лом	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
	SALES ORDER AMOUNT Sales Tax - State Sales Tax - County Sales Tax - City/Loc					16,990.49	10,624.44-	6,366.05 209.67 9.66 39.56
	SALES ORDER TOTAL							6,624.94 US Dollars
	Total Weight: 35,690.18 LB							
	Wright 4- APE 0036 662494 BCA 3-27-03 M	12						

INVOICE INSTRUCTIONS:

Operator Name: Customer Agent: Halliburton Approval: X_

Customer Signature: X_

HALLIBURTON JOB SUMMARY						2358797 03/26/03							
Central Operations . Mid Contitu					ISDA / STATE					1 A B G	n		
MBU ID / EMPL # H.E.S EMPLOYEE NAM MICKEY CO				HRAN			PSL DEPARTM	PSL DEPARTMENT Cement			JRIGINAL		
LIBERAL COMPANY PIONEER NATURAL RESOURCES					CUSTOMER RI	CUSTOMER REP / PHONE DAVID HIGGINS 1-620-356-3026							
FICKET AMOUNT \$6,624.94	-	API/UWI #				<u> </u>		1-020-	330-3020				
\$6,624.94 02 GAS WELL LOCATION DEPARTMENT SANTANA, KS ZI							5AP BOMB NU 7521	MBER	С	ement Surf	ace Cas	ing 🦠	
EASE NAME WRIGHT	Well No.	. SEC / TWP / R		,			HES FACILITY		WELL SI	TE)	at manag y prime to a co		
HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	111-23	3 - 3444		HRS		JLIBERA	IL, NO	HRS		······································		
Clemens, A 198516	6.0											<u></u>	
Cochran, M 217398 Ferguson, R 106154	6.0				H				╂╼┨				
I.E.S. UNIT#S / (R / T MILES) R	/T MILES			0.43									
421269	40		·	1	MILES			R/	MILES			R/T	
10251403 10240236 / 10240245	20				_								
orm. Name Form. Thickness F	Type: rom	То			Call	ed Out	IOn Locat	ion	Llob	Started	Lloh	Completed	
Packer Type Bottom Hole Temp.	Set At Press	ire		Date		3/26/2003	3/26/	2003		3/27/2003	3	127/2003	
Retainer Depth	Total i	Depth		Time		1630	1900			0100		230	
Type and Size	Qty	Make				New/Used	Weight	Size G	rade	From	То	Max. Alic	
Float Collar INSERT Float Shoe	1 HE	S		Casing Liner		NEW	24#	8 5/8	-	0	771		
Centralizers Top Plug	4			Liner Tubing								 	
IEAD	1			Drill Pip	е							<u> </u>	
imit clamp Veld-A	1	 -		Open F Perfora			-	12 1/	4			Shots/F	
Guide Shoe TM PLUG	1			Perfora Perfora	tione				_				
Materials	nsity	#IJ/02/9 \$479	b/Gail	Hours (On'Lo	ocation****** Hours	Operating Date	Hours∗ Hour	221				
	ensity		b/Gal	3/26		6.0	3/27	1.5	<u> </u>	Cement S	urface C	asing	
rop. TypeSize		Lb			士							·	
cid Type Gal.		% <u> </u>			1		<u></u>		-	-			
urfactant Gal. E Agent Gal.		in			4				\exists				
uid Loss Gal/Lt		In		_	士								
elling Agent Gal/Lt ic. Red.		.ln	<u> </u>									·	
reaker Gal/Lt	\equiv	in		Total m	· · ·	6.0	Total	1.5	_				
ocking Agenterfpac Balls	_Gal/Lb _Qty.						Hydraulic	Horsen	ower.	<u> </u>			
therther				Orderec	<u> </u>		Avail. Average		and the second second	Used			
ther				Treating	<u> </u>		Disp.			Overall			
ther				Feet 4	15	-	Cement Reason	Leπ in F	(ipe	SHOE.	JOINT		
	iaren e	Marie and the State of the Stat	in sast Frikssags De Nobelland Leith	Cen	nent l	Data	howse main	g j trene gjalger		inne eederee soo	ROMENIUM EN	100 a debeude al afrogres	
tage Sacks Cement But 1 210 HLC PP C	JIK/SKS [2% CC - 1/4		Additives		<u> </u>	The second broke who has the			W/Rq.	Yield	Lbs/Gal	
2 160 PREM PLUS C		2% CC - 1/4 2% CC - 1/4								11.22 6.36	2.04 1.35	12.30 14.80	
3 4								**				14.00	
Carried Control to the Control to th		erenener og en tretande	a - Compt description - Descript	- 650 33513						<u> </u>			
culating	Pishiari			Sum	- 1	eflush:	RRI I	20.0	(15.3%) O	Type:	FRF	SH	
eakdown st Returns-\	MAXIMI Lost Re					oad & Bkdn: cess /Returi	Gal - BBI			Pad:Bbl -C	3al		
nt Rtrn#Bbl	Actual T Frac. G	OC			Ca	alc. TOC:				_Calc.Disp _Actual Dis	p	46	
ut In: Instant	5 Min.		15 Min_		Ce	ement Slurry		114.		Disp:Bbl			
ac Ring #1	Frac	Ring # 2				tal Volume IFrac Ring		180.0		ac Ring # 4			
THE INFORMATION STAT	TED HE				<u></u>	/	114	<u></u>	<u>.: (F f</u>	ac ring # 4	<u> </u>	<u> </u>	
CUSTOMER REPRESENT	TATIVE						/ h		_				
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HAL REGION	LIBL	JRT	0			LOG				2358797		03/26/03	- 7	
Central Operations Mid Contitnent/USA						BDA / STATE MC/KS		COUNTY GRANT						
MBU ID / EMPL # H.E.S EMPLOYEE NAME						PSL DEPARTMENT Cement								
LOCATION	CATION COMPANY C						CUSTOMER REP / PHONE							
						DAVID HIGGI APIXWI#	NS	1-620-356	<u>-3026</u>					
\$6,624.94 WELL LOCATION				DEPART	MENT	02 G	ξA	<u>s</u>		IOD GUDDOOL OOD				
SANTANA	A,KS			ZI						JOB PURPOSE CODE Cer	neni	Surface Casing		
LEASE NAME WRIGHT		Well 4	No. -11	SEC/1V	VP/RNG 295 - 3	34W				HES FACILITY (CLOSEST TO WELL'S				
HES EMP NAME/EMP # (EXPOSURE HOURS)	}	IRS HES	S EMP NAME/E			HF	RS HES EMP	NAME/EMP # (EXPOSUR			S EMP NAME/EMP # (EXPOSURE HOURS)	HRS	
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-alliburton

Work Order Contract

Order Number

Halliburton Energy Services, Inc. Houston, Texas 77056

7001	2	SA	P

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING

FRODO	PRODUCTS, SUFFEIES AND MATERIALS FOR THE PORT COE OF CERVICING.									
Well No.	Farm or Lease	County	State	Well Permit Number						
4-11	WRIGHT	GRANT	Ks							
Customer		Well Owner	Job Purpose							
PIONEER I	NATURAL RESOURC	PIONEER NATURAL RESOUR	CES Cement Su	ırface Casing						

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED.

The well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. A. CUSTOMER REPRESENTATION - Customer warrants that t

- PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Haliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Haliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materiels. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Haliburton employs an attorney for collection of any account. Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.
- RELEASE AND INDEMNITY Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water: surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity, and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the flability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict Rability of one or more members of the Hallburton Group, the unseaworthiness of any vessel or any defect in the data products, supplies materials or equipment furnished by any member or members of the Mailiburton Croup whether in the design, manufacture, maintenance or marketon thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal inkury. Miness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer screes to name Halilburton Group as named additional insureds on all of the general Hability policy(s). Customer agrees that its Hability under this Contract is not limited by the amounts of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

- EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39,15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Haliburton to monitor the recovery or abandonment efforts at at no risk or liability to Haliburton Group. Customer shall be responsible for damage to or loss of Haliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Haliburton at Customer request, and during leading and unloading from such transport. Customer will also pay for the repair or replacement of Haliburton group equipment damaged by corrosion or abrasion due to well effluents.
- LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use or any equipment, products, or materials is expressly limited to the replacement of such on their return to Haliburton or, at Haliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Haliburton be liable for special, incidental, indirect, consequential, or puritive ages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP, Halliburton

personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Haliburton Group shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION. EVEN IT BUCK IS CONTRIBUTED to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

- GOVERNING LAW The validity, Interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered
- DISPUTE RESOLUTION Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules or the American Arbitration Association. The arbitration will take place in Houston, TX.
- SEVERABILITY If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greate extent allowed by applicable law

I. MODIFICATIONS - Cus of Halliburton. Requests for modi	stomer agrees that liabburton shall not be bound by any modificati- fications should be directed to the VIce President - Legal, 4100 C	ons to this Contract, except Jinton Drive, Houston, TX. 7	where such modification is mad 7020.	e in writing by a duly authorized ex	ecutive officer
I HAVE READ AND UNDE	RSTAND THIS WORK ORDER CONTRACT WHICH	CONTAINS RELEAS	E AND INDEMNITY LANG	BUAGE WHICH	
CUSTOMER ACKNOWLE	DGES IS CONSPICUOUS AND AFFORDS FAIR ANI	D ADEQUATE NOTICE	E AND I REPRESENT TH	AT I AM AUTHORIZED	
TO SIGN THE SAME AS C	P /// //			•	
SIGNED:	IN The second	DATE:	~03/26/03	TIME:	
	CUSTOMER Authorized Signatory	•	71		-
Customer Acceptance of	Materiels and Services			Λ	
	EBY ACKNOWLEDGES RECEIPT OF THE VICES DESCRIBED ON THE ATTACHED		11/4	h	
ORDER NUMBER	2358797	CI	JSTOMER Authorized S	Signatory	