

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

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Designate Type of Completion: REFRAC
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Mobil Oil Corporation

Well Name: FLETCHER-PETRO UNIT, WELL #3

Original Comp. Date: 7-12-91 Original Total Depth: 2821'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr.?) Docket No. _____

<u>1-11-02</u>	<u>4-1-91</u>	<u>1-18-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 067-21149 - 00 - 01

County: GRANT

SE NWNW Sec. 19 Twp. 27 S. R. 36 East West

4036 FSL feet from (S) N (circle one) Line of Section

4240 FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SW

Lease Name: FLETCHER-PETRO UNIT Well #: 3

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 3053 Kelly Bushing: 3064

Total Depth: 2821 Plug Back Total Depth: 2780

Amount of Surface Pipe Set and Cemented at 752 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.

feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KGR 2-1-08
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo

Title: Contract Completions Admin Date: 7-9-03

Subscribed and sworn to before me this 10 day of July

10 2003

Notary Public: Tiffany A. Stebbins

Date Commission Expires: 9-27-05

KCC Office Use ONLY

____ Letter of Confidentiality Attached

If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ M/C Distribution



TIFFANY A. STEBBINS
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
SEPT. 27, 2005

Operator Name: Exxon Mobil Oil Corporation * Lease Name: FLETCHER-PETRO UNIT Well #: 3
 Sec. 19 Twp. 27 R. 36 East West County: GRANT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HERRINGTON</td> <td>2396</td> <td>2408</td> </tr> <tr> <td>KRIDER</td> <td>2422</td> <td>2460</td> </tr> <tr> <td>WINFIELD</td> <td>2478</td> <td>2508</td> </tr> <tr> <td>TOWANDA</td> <td>2543</td> <td>2562</td> </tr> <tr> <td>FT. RILEY</td> <td>2586</td> <td>2622</td> </tr> </table>	Name	Top	Datum	HERRINGTON	2396	2408	KRIDER	2422	2460	WINFIELD	2478	2508	TOWANDA	2543	2562	FT. RILEY	2586	2622
Name	Top	Datum																	
HERRINGTON	2396	2408																	
KRIDER	2422	2460																	
WINFIELD	2478	2508																	
TOWANDA	2543	2562																	
FT. RILEY	2586	2622																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	752'	CL C LITE	199	65:35:6, 3% cc
					CL C	133	2% cc
PRODUCTION	7.875	5.500	14#	2820'	CL H	260,240	65:35:6, 50:50 L

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2396' - 2622'	FRAC'D WELL WITH 1,099,589 scf OF	
		80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enh. 7-29-91	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Schlumberger	Customer: Exxon Mobil
	District: ULYSSES
Job Date: 01-14-2002	Representative: Mr. Richard Lewis
	DS Supervisor: Jason Small
	Well: Fletcher-Petro #3

Time mm:dd:yyyy:hh:mm:ss	TR PRESS psi	AN PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	INJ RATE bbl/min
01:14:2002:13:59:25	2765	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:13:59:45	3040	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:00:05	3003	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:00:25	2980	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:00:45	2907	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:01:05	2847	-3668	0.0	0.0	4973	0.0	0.0
01:14:2002:14:01:25	2921	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:01:45	3099	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:02:05	3177	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:02:25	3104	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:02:45	3094	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:03:05	3090	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:03:25	426	-3663	0.0	0.0	0	0.0	0.0
01:14:2002:14:03:45	545	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:04:05	591	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:04:25	613	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:04:45	623	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:05:05	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:05:25	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:05:45	623	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:06:05	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:06:25	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:06:45	623	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:07:05	623	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:07:25	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:07:45	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:08:05	623	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:08:25	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:08:45	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:09:05	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:09:25	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:09:45	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:10:05	623	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:10:25	623	-3663	0.0	0.0	0	0.0	0.0
01:14:2002:14:10:45	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:11:05	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:11:25	623	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:11:45	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:12:05	623	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:12:25	618	-3672	0.0	0.0	0	0.0	0.0
01:14:2002:14:12:45	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:13:05	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:13:25	623	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:13:45	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:14:05	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:14:25	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:14:45	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:15:05	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:15:25	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:15:45	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:16:05	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:16:25	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:16:45	618	-3668	0.0	0.0	0	0.0	0.1
01:14:2002:14:17:05	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:17:25	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:17:45	613	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:18:05	618	-3663	0.0	0.0	0	0.0	0.0
01:14:2002:14:18:25	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:18:45	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:19:05	618	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:19:25	613	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:19:45	5	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:20:05	0	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:20:25	5	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:20:45	5	-3668	0.0	0.0	0	0.0	0.0
01:14:2002:14:21:05	101	-3668	0.1	0.0	8654	0.0	0.0
01:14:2002:14:21:11	Started Pad						
01:14:2002:14:21:11	169	-3663	1.0	0.0	9215	0.0	1.3
01:14:2002:14:21:25	266	-3668	5.3	0.8	12917	2.7	35.6
01:14:2002:14:21:45	380	-3668	7.6	3.0	13357	7.1	39.1
01:14:2002:14:22:05	453	-3668	8.3	5.7	13457	11.6	39.9

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Time mm:dd/yyyy:hh:mm:ss	TR PRESS psi	AN PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	INJ RATE bbl/min
01:14:2002:14:22:45	627	-3668	8.0	11.0	13407	20.5	39.5
01:14:2002:14:23:05	769	-3668	9.5	13.8	9735	24.9	30.6
01:14:2002:14:23:25	1062	-3672	12.0	17.4	24883	32.4	70.6
01:14:2002:14:23:45	1282	-3668	15.6	22.0	26614	40.9	78.1
01:14:2002:14:24:05	1337	-3668	16.2	27.4	27144	49.9	80.1
01:14:2002:14:24:25	1360	-3668	16.0	32.8	27314	59.0	80.4
01:14:2002:14:24:45	1382	-3668	15.9	38.1	26944	68.0	79.6
01:14:2002:14:25:05	1414	-3668	15.9	43.5	26964	77.0	79.6
01:14:2002:14:25:25	1414	-3672	16.0	48.8	27164	86.0	80.0
01:14:2002:14:25:45	1419	-3668	15.9	54.1	27354	95.1	80.5
01:14:2002:14:26:05	1419	-3668	15.9	59.5	27204	104.2	80.2
01:14:2002:14:26:25	1424	-3668	16.0	64.8	27154	113.3	79.9
01:14:2002:14:26:45	1419	-3668	15.9	70.1	27134	122.3	80.1
01:14:2002:14:27:05	1414	-3668	16.0	75.4	27144	131.4	79.9
01:14:2002:14:27:25	1419	-3663	15.9	80.8	27144	140.4	80.0
01:14:2002:14:27:45	1410	-3668	16.0	86.1	27174	149.5	80.0
01:14:2002:14:28:05	1414	-3668	16.0	91.4	27194	158.5	80.0
01:14:2002:14:28:25	1405	-3668	16.0	96.7	27234	167.6	80.0
01:14:2002:14:28:45	1401	-3668	15.9	102.0	27134	176.6	80.0
01:14:2002:14:29:05	1401	-3668	15.9	107.4	27104	185.7	79.9
01:14:2002:14:29:25	1401	-3668	15.9	112.7	27094	194.7	80.0
01:14:2002:14:29:45	1396	-3668	15.9	118.0	27094	203.7	80.0
01:14:2002:14:30:05	1387	-3663	16.0	123.3	27124	212.8	79.9
01:14:2002:14:30:25	1382	-3668	15.9	128.7	27134	221.8	80.0
01:14:2002:14:30:45	1378	-3668	15.9	134.0	27134	230.9	80.0
01:14:2002:14:31:05	1378	-3668	16.0	139.3	27124	239.9	79.9
01:14:2002:14:31:25	1378	-3668	15.9	144.6	27134	248.9	80.0
01:14:2002:14:31:45	1364	-3668	15.9	149.9	27144	258.0	80.0
01:14:2002:14:32:05	1382	-3668	15.9	155.3	27144	267.0	80.1
01:14:2002:14:32:25	1378	-3668	15.9	160.6	27164	276.1	80.0
01:14:2002:14:32:45	1378	-3668	15.9	165.9	27144	285.1	80.1
01:14:2002:14:33:05	1373	-3668	15.9	171.2	27164	294.2	80.1
01:14:2002:14:33:25	1382	-3668	16.0	176.6	27154	303.2	80.0
01:14:2002:14:33:45	1382	-3668	16.0	181.9	27164	312.3	80.0
01:14:2002:14:34:05	1382	-3668	16.0	187.2	27164	321.4	80.0
01:14:2002:14:34:25	1378	-3668	16.0	192.5	27164	330.4	80.0
01:14:2002:14:34:45	1373	-3668	16.0	197.9	27154	339.5	79.9
01:14:2002:14:35:05	1382	-3668	15.9	203.2	27124	348.5	80.0
01:14:2002:14:35:25	1378	-3668	16.0	208.5	27134	357.6	79.9
01:14:2002:14:35:45	1382	-3668	15.9	213.8	27134	366.6	80.0
01:14:2002:14:36:05	1378	-3668	16.0	219.2	27134	375.7	79.9
01:14:2002:14:36:25	1382	-3668	16.0	224.5	27144	384.7	80.1
01:14:2002:14:36:45	1382	-3668	16.0	229.8	27164	393.8	80.1
01:14:2002:14:37:05	1387	-3668	15.9	235.1	27184	402.8	80.1
01:14:2002:14:37:25	1387	-3668	16.0	240.5	27184	411.9	80.0
01:14:2002:14:37:45	1387	-3668	16.0	245.8	27204	420.9	80.1
01:14:2002:14:38:05	1387	-3668	16.0	251.1	27204	430.0	80.2
01:14:2002:14:38:25	1392	-3668	16.0	256.4	27204	439.1	80.2
01:14:2002:14:38:45	1387	-3668	16.0	261.8	27204	448.1	80.1
01:14:2002:14:39:05	1396	-3668	15.9	267.1	27214	457.2	80.2
01:14:2002:14:39:25	1396	-3668	16.0	272.4	27214	466.3	80.1
01:14:2002:14:39:45	1392	-3668	15.9	277.7	27214	475.3	80.2
01:14:2002:14:40:05	1396	-3668	16.0	283.1	27214	484.4	80.1
01:14:2002:14:40:25	1396	-3668	16.0	288.4	27224	493.5	80.1
01:14:2002:14:40:45	1401	-3672	15.9	293.7	27604	502.6	81.6
01:14:2002:14:41:05	1396	-3668	15.9	299.0	28295	512.3	84.2
01:14:2002:14:41:25	1401	-3668	16.0	304.4	27244	521.4	80.2
01:14:2002:14:41:45	1401	-3668	15.9	309.7	27254	530.5	80.3
01:14:2002:14:42:05	1401	-3668	16.0	315.0	27214	539.5	80.2
01:14:2002:14:42:25	1396	-3668	15.9	320.4	27204	548.6	80.2
01:14:2002:14:42:45	1396	-3668	16.0	325.7	27204	557.7	80.2
01:14:2002:14:43:05	1401	-3668	16.0	331.0	27204	566.7	80.2
01:14:2002:14:43:25	1401	-3668	16.0	336.4	27214	575.8	80.2
01:14:2002:14:43:45	1401	-3668	16.0	341.7	27224	584.9	80.2
01:14:2002:14:44:05	1396	-3663	16.0	347.0	27234	594.0	80.2
01:14:2002:14:44:25	1401	-3668	16.0	352.3	27204	603.1	80.2
01:14:2002:14:44:45	1401	-3668	15.9	357.7	27214	612.1	80.2
01:14:2002:14:45:05	1401	-3668	16.0	363.0	27214	621.2	80.1
01:14:2002:14:45:25	1401	-3668	15.9	368.3	27234	630.3	80.2
01:14:2002:14:45:45	1401	-3668	16.0	373.7	27244	639.4	80.2
01:14:2002:14:46:05	1401	-3668	15.9	379.0	27204	648.4	80.2
01:14:2002:14:46:25	1405	-3668	15.9	384.3	27224	657.5	80.2
01:14:2002:14:46:45	1401	-3668	16.0	389.6	27224	666.6	80.3
01:14:2002:14:47:05	1396	-3668	16.0	395.0	27284	675.7	80.2
01:14:2002:14:47:25	1396	-3668	16.0	400.3	27264	684.8	80.3
01:14:2002:14:47:45	1392	-3668	16.0	405.6	27264	693.9	80.3
01:14:2002:14:48:05	1392	-3668	16.0	411.0	27224	702.9	80.2
01:14:2002:14:48:25	1392	-3668	16.0	416.3	27204	712.0	80.2

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Time mm.dd.yyyy:hh:mm:ss	TR PRESS psi	AN PRESS psi	SLUR RATE bbl/min	TOT SLUR bbl	N2 RATE scf/min	TOT N2 Mscf	INJ RATE bbl/min
01:14:2002:14:48:45	1392	-3668	16.0	421.6	27194	721.1	80.1
01:14:2002:14:49:05	1387	-3668	16.0	427.0	32197	730.5	98.7
01:14:2002:14:49:25	1392	-3668	16.0	432.3	30966	740.3	80.1
01:14:2002:14:49:45	1392	-3668	16.0	437.6	27454	750.0	80.6
01:14:2002:14:50:05	1392	-3668	16.0	443.0	30036	759.7	87.9
01:14:2002:14:50:25	1392	-3668	16.0	448.3	31346	770.1	89.8
01:14:2002:14:50:45	1392	-3668	16.0	453.6	30326	780.4	87.8
01:14:2002:14:51:05	1392	-3668	16.0	459.0	29595	790.4	86.4
01:14:2002:14:51:25	1387	-3668	16.0	464.3	28955	800.6	84.9
01:14:2002:14:51:45	1387	-3668	16.0	469.6	28955	810.7	85.0
01:14:2002:14:52:05	1387	-3668	16.0	475.0	29966	820.7	86.9
01:14:2002:14:52:25	1382	-3668	16.0	480.3	29765	830.8	86.6
01:14:2002:14:52:45	1387	-3668	16.0	485.6	28325	841.0	84.1
01:14:2002:14:53:05	1387	-3663	16.0	491.0	38230	851.4	107.7
01:14:2002:14:53:25	1387	-3668	16.0	496.3	30576	861.8	87.8
01:14:2002:14:53:45	1387	-3668	16.0	501.6	31386	872.6	88.5
01:14:2002:14:54:05	1387	-3663	16.0	507.0	31226	882.8	89.5
01:14:2002:14:54:25	1392	-3668	16.0	512.3	30326	893.2	86.8
01:14:2002:14:54:45	1387	-3668	16.0	517.6	30636	903.3	88.2
01:14:2002:14:55:05	1387	-3668	16.0	523.0	31146	913.7	90.0
01:14:2002:14:55:25	1392	-3668	15.9	528.3	28495	924.3	85.0
01:14:2002:14:55:45	1382	-3668	16.0	533.6	30426	934.9	88.1
01:14:2002:14:56:05	1382	-3668	15.9	539.0	31546	945.1	90.9
01:14:2002:14:56:25	1387	-3668	16.0	544.3	30926	955.7	88.8
01:14:2002:14:56:45	1382	-3668	16.0	549.6	30126	965.8	86.9
01:14:2002:14:56:47	Started Flush Automatically						
01:14:2002:14:56:47	1382	-3668	14.4	550.2	30386	966.8	87.7
01:14:2002:14:57:05	1282	-3668	0.0	550.3	29515	975.8	71.8
01:14:2002:14:57:25	1277	-3668	0.0	550.3	32137	986.2	78.5
01:14:2002:14:57:37	Stage at Perfs: Flush						
01:14:2002:14:57:37	1277	-3668	0.0	550.3	30236	992.6	74.4
01:14:2002:14:57:45	1277	-3668	0.0	550.3	30556	996.7	71.6
01:14:2002:14:58:05	1135	-3668	0.0	550.3	1411	998.7	2.2
01:14:2002:14:58:25	1135	-3672	0.0	550.3	2761	999.3	4.8
01:14:2002:14:58:45	1135	-3668	0.0	550.3	2471	999.4	5.7
01:14:2002:14:59:05	1126	-3668	0.0	550.3	0	999.4	0.3
01:14:2002:14:59:25	1131	-3668	0.0	550.3	610	999.4	2.2
01:14:2002:14:59:45	1131	-3668	0.0	550.3	3382	999.4	6.5
01:14:2002:15:00:05	627	-3668	0.0	550.3	2401	999.4	2.9
01:14:2002:15:00:25	-5	-3668	0.0	550.3	1461	999.4	4.3
01:14:2002:15:00:45	-5	-3668	0.0	550.3	1381	999.4	6.4
01:14:2002:15:01:05	-5	-3668	0.0	550.3	2871	999.4	6.6
01:14:2002:15:01:25	-5	-3668	0.0	550.3	2361	999.4	2.3
01:14:2002:15:01:46	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:02:06	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:02:26	0	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:02:46	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:03:06	0	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:03:26	0	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:03:46	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:04:06	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:04:26	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:04:46	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:05:06	0	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:05:26	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:05:46	0	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:06:06	0	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:06:26	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:06:46	0	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:07:06	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:07:26	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:07:46	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:08:06	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:08:26	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:08:46	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:09:06	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:09:26	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:09:46	-5	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:10:06	0	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:10:26	0	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:10:46	-3639	-3668	0.0	550.3	0	999.4	0.0
01:14:2002:15:11:06	-3639	-3668	0.0	550.3	0	999.4	0.0

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