

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
 Name: Exxon Mobil Oil Corporation *
 Address: P. O. Box 4358
 City/State/Zip: Houston, TX 77210-4358
 Purchaser: _____
 Operator Contact Person: Beverly Roppolo
 Phone: (281) 654-1943
 Contractor: Name: Key Energy
 License: N. A.
 Wellsite Geologist: N. A.
 Designate Type of Completion: REFRAC
 _____ New Well _____ Re-Entry Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Mobil Oil Corporation
 Well Name: U.S.A. #1 UNIT, WELL #3
 Original Comp. Date: 2-16-96 Original Total Depth: 2769'
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____
 5-2-02 1-17-96 5-10-02
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

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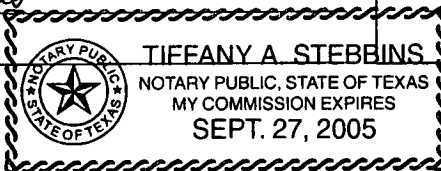
API No. 15 - 055-21453-00-01
 County: Finney
NE NE NW Sec. 33 Twp. 24 S. R. 34 East West
170 FNL feet from S (circle one) Line of Section
2300 FWL feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: U.S.A. #1 UNIT Well #: 3
 Field Name: Hugoton
 Producing Formation: Chase
 Elevation: Ground: 2952 Kelly Bushing: 2962
 Total Depth: 2769 Plug Back Total Depth: 2711
 Amount of Surface Pipe Set and Cemented at 949 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N. A. Feet
 If Alternate II completion, cement circulated from N. A.
 feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KGR 2-1-08
 (Data must be collected from the Reserve Pit)
 Chloride content N. A. ppm Fluid volume N. A. bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
 Title: Contract Completions Admin Date: 7/9/03
 Subscribed and sworn to before me this 10 day of July,
18 2003.
 Notary Public: Tiffany A. Stebbins
 Date Commission Expires: 9-27-05



KCC Office Use ONLY

_____ Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: Exxon Mobil Oil Corporation * Lease Name: U.S.A. #1 UNIT Well #: 3
 Sec. 33 Twp. 24 S. R. 34 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> <tr> <td>U. KRIDER</td> <td>2484</td> <td>2494</td> </tr> <tr> <td>L. KRIDER</td> <td>2503</td> <td>2513</td> </tr> <tr> <td>WINFIELD</td> <td>2541</td> <td>2551</td> </tr> <tr> <td>TOWANDA</td> <td>2608</td> <td>2623</td> </tr> <tr> <td>FT. RILEY</td> <td>2658</td> <td>2673</td> </tr> </table>	Name	Top	Datum	U. KRIDER	2484	2494	L. KRIDER	2503	2513	WINFIELD	2541	2551	TOWANDA	2608	2623	FT. RILEY	2658	2673
Name	Top	Datum																	
U. KRIDER	2484	2494																	
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WINFIELD	2541	2551																	
TOWANDA	2608	2623																	
FT. RILEY	2658	2673																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	949'	CLASS C	475	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2758'	CLASS C	145, 75	3%D79, 2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2484' - 2673'	FRAC'D WELL WITH 966,400 scf OF 80Q N2 FOAM @ 80BPM	

TUBING RECORD Size _____ Set At _____ Packer At _____	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 2-12-96	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

<h2 style="margin: 0;">Schlumberger</h2> <p style="margin: 5px 0;">Job Date: 05-06-2002</p>	Customer: Exxon Mobil
	District: Ulysses
	Representative: Richard Lewis
	DS Supervisor: Dave Brawley
	Well: USA 1-3

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %
05:06:2002:13:42:18	46	0.0	920	0.0	0.0
05:06:2002:13:42:38	82	0.0	9425	21.7	0.0
05:06:2002:13:42:58	201	2.3	12436	32.1	0.0
05:06:2002:13:43:18	302	8.3	12797	38.4	0.0
05:06:2002:13:43:38	375	8.1	13007	38.9	0.0
05:06:2002:13:43:58	435	8.1	13047	38.8	0.0
05:06:2002:13:44:16	Stage at Perfs: Pad				
05:06:2002:13:44:16	508	8.1	13217	39.4	0.0
05:06:2002:13:44:18	522	8.1	13227	39.3	0.0
05:06:2002:13:44:38	659	10.9	11586	37.9	85.6
05:06:2002:13:44:58	948	15.4	26674	77.9	79.0
05:06:2002:13:45:18	1392	16.3	26844	79.6	79.2
05:06:2002:13:45:38	1730	15.6	27034	79.4	79.8
05:06:2002:13:45:58	1790	15.9	27054	79.8	79.6
05:06:2002:13:46:18	1785	15.9	27044	79.9	79.9
05:06:2002:13:46:38	1813	15.9	27194	80.1	80.0
05:06:2002:13:46:58	1790	16.0	27184	80.2	80.0
05:06:2002:13:47:18	1726	16.0	27234	80.2	80.0
05:06:2002:13:47:38	1689	16.0	27244	80.3	80.1
05:06:2002:13:47:58	1675	16.0	27224	80.2	80.1
05:06:2002:13:48:18	1666	16.0	27194	80.2	80.1
05:06:2002:13:48:38	1666	15.9	27194	80.2	80.0
05:06:2002:13:48:58	1662	16.0	27194	80.2	80.0
05:06:2002:13:49:18	1666	16.0	27194	80.2	80.0
05:06:2002:13:49:38	1662	15.9	27234	80.3	80.0
05:06:2002:13:49:58	1657	16.0	27224	80.3	80.0
05:06:2002:13:50:18	1657	16.0	27214	80.3	80.0
05:06:2002:13:50:38	1653	16.0	27214	80.2	80.0
05:06:2002:13:50:58	1657	16.0	27214	80.2	80.0
05:06:2002:13:51:18	1653	16.0	27204	80.2	80.0
05:06:2002:13:51:38	1643	16.0	27224	80.2	80.0
05:06:2002:13:51:58	1643	16.0	27214	80.2	80.0
05:06:2002:13:52:18	1630	16.0	27224	80.2	80.0
05:06:2002:13:52:38	1611	16.0	27254	80.3	80.0
05:06:2002:13:52:58	1616	16.0	26914	79.6	80.0
05:06:2002:13:53:18	1625	16.0	27314	80.6	80.0
05:06:2002:13:53:38	1625	16.0	27284	80.4	79.9
05:06:2002:13:53:58	1620	16.0	27264	80.4	80.0
05:06:2002:13:54:18	1620	16.0	27254	80.3	80.0
05:06:2002:13:54:38	1620	16.0	27274	80.5	80.1
05:06:2002:13:54:58	1620	16.0	27304	80.4	80.0
05:06:2002:13:55:18	1620	16.0	27284	80.4	80.0
05:06:2002:13:55:38	1616	16.0	27324	80.4	80.1
05:06:2002:13:55:58	1620	16.0	27284	80.4	80.1
05:06:2002:13:56:18	1616	16.0	27314	80.6	80.1
05:06:2002:13:56:38	1620	16.0	27324	80.5	80.1
05:06:2002:13:56:58	1616	16.0	27374	80.5	80.1
05:06:2002:13:57:18	1616	16.0	27364	80.6	80.1
05:06:2002:13:57:38	1616	16.0	27344	80.5	80.1
05:06:2002:13:57:58	1620	16.0	27324	80.5	80.1
05:06:2002:13:58:18	1616	16.0	27334	80.5	80.1
05:06:2002:13:58:38	1616	16.0	27334	80.5	80.1
05:06:2002:13:58:58	1616	16.0	27334	80.5	80.1
05:06:2002:13:59:18	1616	16.0	27334	80.5	80.1
05:06:2002:13:59:38	1616	16.0	27244	80.3	80.1
05:06:2002:13:59:58	1616	16.0	27284	80.4	80.1
05:06:2002:14:00:18	1616	16.0	27284	80.4	80.0

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Well: USA 1-3

Job Date: 05-06-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %
05:06:2002:14:00:58	1616	16.0	27284	80.4	80.0
05:06:2002:14:01:18	1616	16.0	27284	80.4	80.0
05:06:2002:14:01:38	1620	16.2	27284	80.4	80.0
05:06:2002:14:01:58	1620	16.0	27284	80.4	80.0
05:06:2002:14:02:18	1625	16.2	27284	80.4	80.0
05:06:2002:14:02:38	1630	16.2	27284	80.4	80.0
05:06:2002:14:02:58	1630	16.0	27284	80.4	80.0
05:06:2002:14:03:18	1639	16.2	27284	80.2	80.0
05:06:2002:14:03:38	1639	16.0	27284	80.4	80.0
05:06:2002:14:03:58	1639	15.9	27284	80.4	80.0
05:06:2002:14:04:18	1634	16.0	27284	80.4	80.1
05:06:2002:14:04:38	1630	16.0	27284	80.4	80.1
05:06:2002:14:04:58	1630	16.0	27284	80.2	80.1
05:06:2002:14:05:18	1630	16.0	27284	80.2	80.1
05:06:2002:14:05:38	1625	16.0	27274	80.4	80.1
05:06:2002:14:05:58	1625	15.9	27274	80.4	80.1
05:06:2002:14:06:18	1625	15.9	27254	80.3	80.1
05:06:2002:14:06:38	1620	15.9	27244	80.3	80.1
05:06:2002:14:06:58	1625	16.0	27254	80.3	80.1
05:06:2002:14:07:18	1625	16.0	27254	80.3	80.1
05:06:2002:14:07:38	1620	16.0	27264	80.2	80.1
05:06:2002:14:07:58	1630	16.0	27244	80.2	80.1
05:06:2002:14:08:18	1625	16.0	27244	80.2	80.1
05:06:2002:14:08:38	1630	16.0	27264	80.2	80.1
05:06:2002:14:08:58	1630	16.0	27264	80.3	80.1
05:06:2002:14:09:18	1630	15.9	27264	80.3	80.1
05:06:2002:14:09:38	1630	16.0	27284	80.2	80.1
05:06:2002:14:09:58	1630	16.0	27284	80.3	80.1
05:06:2002:14:10:18	1630	16.0	27294	80.4	80.1
05:06:2002:14:10:38	1630	15.9	27304	80.4	80.1
05:06:2002:14:10:58	1630	16.0	27284	80.3	80.1
05:06:2002:14:11:18	1634	16.0	27294	80.2	80.1
05:06:2002:14:11:38	1630	15.9	27274	80.4	80.1
05:06:2002:14:11:58	1630	15.9	27274	80.4	80.1
05:06:2002:14:12:18	1630	16.0	27274	80.4	80.1
05:06:2002:14:12:38	1634	16.0	27284	80.2	80.1
05:06:2002:14:12:58	1630	15.9	27284	80.4	80.1
05:06:2002:14:13:18	1630	16.0	27284	80.4	80.1
05:06:2002:14:13:38	1630	15.9	27284	80.4	80.1
05:06:2002:14:13:58	1630	16.0	27284	80.3	80.1
05:06:2002:14:14:18	1630	16.0	27284	80.3	80.1
05:06:2002:14:14:38	1634	16.0	27294	80.3	80.1
05:06:2002:14:14:58	1630	15.9	27284	80.4	80.1
05:06:2002:14:15:18	1634	15.9	27304	80.3	80.1
05:06:2002:14:15:38	1630	16.0	27294	80.4	80.1
05:06:2002:14:15:58	1634	16.0	27294	80.4	80.1
05:06:2002:14:16:18	1634	15.9	27284	80.3	80.1
05:06:2002:14:16:38	1634	16.0	27264	80.2	80.1
05:06:2002:14:16:58	1634	16.0	27274	80.2	80.1
05:06:2002:14:17:18	1593	16.0	27264	80.3	80.1
05:06:2002:14:17:38	1543	16.0	27234	80.4	80.1
05:06:2002:14:17:58	1497	16.0	27244	80.3	80.1
05:06:2002:14:18:13	Started Flush Automatically				
05:06:2002:14:18:13	1433	15.3	27274	80.3	80.1
05:06:2002:14:18:18	1387	0.0	27254	64.3	80.1
05:06:2002:14:18:38	1350	0.0	27274	64.3	80.1
05:06:2002:14:18:58	1369	0.0	27294	64.4	80.1
05:06:2002:14:19:11	Stage at Perfs: Flush				
05:06:2002:14:19:11	1355	0.0	26374	63.9	95.5
05:06:2002:14:19:18	1241	0.0	0	0.0	99.2
05:06:2002:14:19:38	1231	0.0	0	0.0	99.2

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