

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (281) 654-1943  
Contractor: Name: Key Energy  
License: N. A.

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Wellsite Geologist: N. A.  
Designate Type of Completion: REFRAC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation

Well Name: CLAGGETT #1 UNIT, WELL #3  
Original Comp. Date: 5-29-96 Original Total Depth: 3011'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

12-8-00 5-4-96 12-15-00  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 189-22032-00-01  
County: Stevens  
NW NWNW Sec. 16 Twp. 35 S. R. 37  East  West  
600 FNL feet from S  (circle one) Line of Section  
600 FWL feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: CLAGGETT #1 UNIT Well #: 3  
Field Name: Hugoton

Producing Formation: Chase  
Elevation: Ground: 3129 Kelly Bushing: 3138  
Total Depth: 3011 Plug Back Total Depth: 2958  
Amount of Surface Pipe Set and Cemented at 739 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N. A. Feet  
If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KGR 2-1-08  
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo  
Title: Contract Completions Admin Date: 7/3/03  
Subscribed and sworn to before me this 3rd day of July

2003  
Notary Public: Kim Lynch  
Date Commission Expires: Aug. 26, 2006

KIM LYNCH - UIC Distribution  
NOTARY PUBLIC, STATE OF TEXAS  
MY COMMISSION EXPIRES  
AUG. 26, 2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received



<div style="border: 1px solid black; padding: 2px; display: inline-block;">Schlumberger</div> <b>Dowell</b> Job Date: 12-12-2000	Customer: Exxon Mobil District: ULYSSES Representative: Richard Lewis DS Supervisor: Dave Brawley Well: Clagget
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Time hh:mm:ss	TR PRESS psi	TOT SLUR bbl	BH INJ RATE bbl/min	BH FOAM QUALITY %	N2 RATE scf/min	SLUR RATE bbl/min	TOT N2 Mscf
13:27:43	0	0.0	0.0	0.0	0	0.0	0.0
13:28:13	290	0.0	0.0	0.0	4796	0.0	0.0
13:28:43	3	0.0	0.0	0.0	4796	0.0	0.0
13:29:13	-6	0.0	0.0	0.0	3534	0.0	0.0
13:29:43	61	0.0	0.0	0.0	0	0.0	0.0
13:29:52	Pressure Test Lines						
13:29:52	3308	0.0	0.0	0.0	0	0.0	0.0
13:30:13	3214	0.0	0.0	0.0	0	0.0	0.0
13:30:43	3064	0.0	0.0	0.0	0	0.0	0.0
13:31:13	2945	0.0	0.0	0.0	0	0.0	0.0
13:31:43	2844	0.0	0.0	0.0	0	0.0	0.0
13:32:13	2762	0.0	0.0	0.0	0	0.0	0.0
13:32:43	2844	0.0	0.0	0.0	0	0.0	0.0
13:33:13	2716	0.0	0.0	0.0	0	0.0	0.0
13:33:43	2539	0.0	0.0	0.0	0	0.0	0.0
13:34:13	2451	0.0	0.0	0.0	0	0.0	0.0
13:34:43	43	0.0	0.0	0.0	0	0.0	0.0
13:35:13	55	0.0	0.0	0.0	0	0.0	0.0
13:35:43	58	0.0	0.0	0.0	0	0.0	0.0
13:36:13	58	0.0	0.0	0.0	0	0.0	0.0
13:36:43	61	0.0	0.0	0.0	0	0.0	0.0
13:37:13	61	0.0	0.0	0.0	0	0.0	0.0
13:37:43	64	0.0	0.0	0.0	0	0.0	0.0
13:38:13	64	0.0	0.0	0.0	0	0.0	0.0
13:38:43	64	0.0	0.0	0.0	0	0.0	0.0
13:39:13	64	0.0	0.0	0.0	0	0.0	0.0
13:39:43	64	0.0	0.0	0.0	0	0.0	0.0
13:40:13	64	0.0	0.0	0.0	0	0.0	0.0
13:40:43	67	0.0	0.0	0.0	0	0.0	0.0
13:41:13	67	0.0	0.0	0.0	0	0.0	0.0
13:41:43	67	0.0	0.0	0.0	0	0.0	0.0
13:42:13	70	0.0	0.0	0.0	0	0.0	0.0
13:42:43	67	0.0	0.0	0.0	0	0.0	0.0
13:43:13	67	0.0	0.0	0.0	0	0.0	0.0
13:43:43	67	0.0	0.0	0.0	0	0.0	0.0
13:44:13	67	0.0	0.0	0.0	0	0.0	0.0
13:44:43	67	0.0	0.0	0.0	0	0.0	0.0
13:45:13	70	0.0	0.0	0.0	0	0.0	0.0
13:45:41	Started Pad						
13:45:41	70	0.0	0.0	0.0	0	0.0	0.0
13:45:43	70	0.0	0.0	0.0	0	0.0	0.0
13:46:13	70	0.0	0.0	0.0	0	0.0	0.0
13:46:43	67	1.1	21.2	0.0	0	21.2	0.0
13:47:13	107	7.8	7.8	0.0	0	7.8	0.0
13:47:43	290	11.7	33.3	0.0	10797	7.8	2.0
13:48:13	412	15.6	36.4	0.0	12128	7.8	8.0
13:48:31	Stage at Perfs: Pad						
13:48:31	494	19.6	23.9	0.0	6824	7.8	12.6
13:48:43	610	21.9	37.7	0.0	12685	7.8	16.2
13:49:13	681	23.5	38.6	0.0	13058	7.8	18.7
13:49:43	790	27.4	23.8	78.6	6784	7.8	25.1
13:50:13	1141	31.5	71.3	79.5	25538	11.1	34.6
13:50:43	1456	39.1	80.3	85.8	27180	16.2	48.1
13:51:13	1672	47.1	80.2	80.1	27198	16.1	61.7
13:51:43	1855	55.2	80.2	79.9	27143	16.1	75.3
13:52:13	1999	63.3	80.1	79.9	27130	16.2	88.9
13:52:43	2097	71.3	80.0	79.9	27076	16.1	102.4
13:53:13	2170	79.4	80.5	79.8	27290	16.1	116.1
13:53:43	2197	87.5	80.6	79.9	27314	16.2	129.7
13:54:13	2045	95.6	80.6	80.0	27310	16.2	143.4
13:54:43	1910	103.6	80.8	79.9	27407	16.2	157.0
13:55:13	1846	111.7	81.0	80.0	27476	16.2	170.8
13:55:43	1804	119.8	81.0	80.0	27505	16.2	184.5
13:56:13	1776	127.9	81.1	80.0	27525	16.2	198.3
13:56:43	1761	136.0	81.1	80.1	27538	16.2	212.0
13:57:13	1749	144.1	81.1	80.1	27538	16.2	225.8
13:57:43	1743	152.1	81.1	80.1	27561	16.1	239.6
13:58:13	1733	160.2	81.2	80.1	27556	16.2	253.4
13:58:43	1724	168.3	81.0	80.1	27500	16.2	267.1
13:59:13	1721	176.4	81.0	80.1	27501	16.2	280.9
13:59:43	1718	184.5	81.1	80.0	27520	16.1	294.6
14:00:13	1715	192.6	81.0	80.1	27501	16.2	308.4

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Well: Clagget

Job Date: 12-12-2000

Time hh:mm:ss	TR PRESS psi	TOT SLUR bbl	BH INJ RATE bbl/min	BH FOAM QUALITY %	N2 RATE scf/min	SLUR RATE bbl/min	TOT N2 Mscf
14:01:13	1706	208.7	81.0	80.1	27501	16.2	335.9
14:01:43	1706	216.8	81.0	80.1	27502	16.1	349.6
14:02:13	1703	224.9	81.1	80.1	27531	16.2	363.4
14:02:43	1697	233.0	81.2	80.1	27576	16.2	377.2
14:03:13	1691	241.0	81.2	80.1	27576	16.1	391.0
14:03:43	1682	249.1	80.3	80.1	27186	16.2	404.7
14:04:13	1682	257.2	80.5	80.0	27297	16.2	418.3
14:04:43	1678	265.3	80.6	79.9	27329	16.2	432.0
14:05:13	1675	273.4	80.6	79.9	27310	16.2	445.7
14:05:43	1672	281.4	80.5	79.9	27298	16.2	459.3
14:06:13	1669	289.5	80.5	79.9	27288	16.2	472.9
14:06:43	1669	297.6	80.5	79.9	27260	16.2	486.6
14:07:13	1666	305.7	80.5	79.9	27255	16.2	500.2
14:07:43	1663	313.8	80.4	79.9	27254	16.1	513.8
14:08:13	1660	321.9	80.4	79.9	27231	16.2	527.5
14:08:43	1657	329.9	80.4	79.9	27228	16.2	541.1
14:09:13	1654	338.0	80.4	79.9	27246	16.1	554.7
14:09:43	1654	346.1	80.5	79.9	27256	16.2	568.3
14:10:13	1651	354.2	80.5	79.9	27264	16.2	581.9
14:10:43	1651	362.3	80.5	79.9	27277	16.2	595.6
14:11:13	1651	370.3	80.5	79.9	27277	16.2	609.2
14:11:43	1648	378.4	80.3	79.9	27215	16.1	622.8
14:12:13	1645	386.5	80.5	79.9	27276	16.1	636.4
14:12:43	1645	394.6	80.6	79.9	27304	16.2	650.1
14:13:13	1642	402.7	80.6	79.9	27315	16.2	663.7
14:13:43	1639	410.7	80.6	79.9	27325	16.2	677.4
14:14:13	1633	418.8	80.6	79.9	27316	16.2	691.1
14:14:43	1630	426.9	80.6	79.9	27318	16.2	704.7
14:15:13	1627	435.0	80.6	79.9	27328	16.1	718.4
14:15:43	1624	443.1	80.3	79.9	27203	16.1	732.0
14:16:13	1621	451.1	80.4	79.9	27251	16.2	745.6
14:16:43	1617	459.2	80.5	79.9	27289	16.2	759.3
14:17:13	1614	467.3	80.5	79.9	27270	16.2	772.9
14:17:43	1611	475.4	80.4	79.9	27241	16.2	786.5
14:18:13	1611	483.5	80.3	79.9	27222	16.1	800.1
14:18:43	1611	491.6	80.4	79.9	27225	16.1	813.7
14:19:13	1611	499.6	80.4	79.9	27224	16.1	827.4
14:19:43	1611	507.7	80.4	79.9	27227	16.2	841.0
14:20:13	1608	515.8	80.4	79.9	27257	16.2	854.6
14:20:43	1608	523.9	80.5	79.9	27297	16.2	868.2
14:21:13	1608	532.0	80.6	79.9	27309	16.2	881.9
14:21:43	1605	540.0	80.6	79.9	27310	16.2	895.5
14:21:50	<b>Started Flush Automatically</b>						
14:21:50	1605	548.1	80.6	79.9	27310	16.1	909.2
14:22:13	1602	550.0	80.6	79.9	27310	16.2	912.4
14:22:43	1450	550.7	64.4	79.9	27321	0.0	922.8
14:22:46	<b>Stage at Perfs: Flush</b>						
14:22:46	1413	550.7	64.5	79.9	27350	0.0	936.5
14:23:13	1413	550.7	64.5	80.0	27350	0.0	937.9
14:23:43	1172	550.7	0.0	0.0	0	0.0	941.2
14:24:13	1111	550.7	0.0	0.0	0	0.0	941.2
14:24:43	1089	550.7	0.0	0.0	0	0.0	941.2
14:25:13	1071	550.7	0.0	0.0	0	0.0	941.2
14:25:43	1053	550.7	0.0	0.0	0	0.0	941.2
14:26:13	998	550.7	0.0	0.0	0	0.0	941.2

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