

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (281) 654-1943  
Contractor: Name: Key Energy  
License: N. A.

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Wellsite Geologist: N. A.  
Designate Type of Completion: REFRAC  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation

Well Name: H.T. OLIVER UNIT, WELL #3

Original Comp. Date: 3-29-95 Original Total Depth: 2885'

Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth

Commingled Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>4-5-02</u>	<u>3-11-95</u>	<u>4-12-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21401-00-01

County: Stevens

NE SW SW Sec. 22 Twp. 26 S. R. 34  East  West

1250 FSL feet from S / N (circle one) Line of Section

1250 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: H.T. OLIVER UNIT Well #: 3

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 2948 Kelly Bushing: 2959

Total Depth: 2885 Plug Back Total Depth: 2850

Amount of Surface Pipe Set and Cemented at 780 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.

feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan owwo kgr 2/01/08  
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo

Title: Contract Completions Admin Date: 7/3/03

Subscribed and sworn to before me this 3rd day of July, 2003.

Notary Public: Kim Lynch

Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY

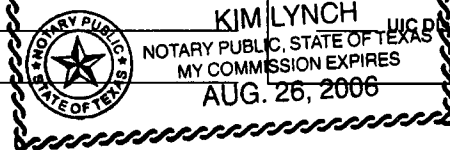
Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Exxon Mobil Oil Corporation \* Lease Name: H.T. OLIVER UNIT Well #: 3  
 Sec. 22 Twp. 26 S. R. 34  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>U. KRIDER</td> <td>2527</td> <td>2542</td> </tr> <tr> <td>WINFIELD</td> <td>2591</td> <td>2599</td> </tr> <tr> <td>TOWANDA</td> <td>2650</td> <td>2670</td> </tr> <tr> <td>FT. RILEY</td> <td>2692</td> <td>2700</td> </tr> </table>	Name	Top	Datum	U. KRIDER	2527	2542	WINFIELD	2591	2599	TOWANDA	2650	2670	FT. RILEY	2692	2700
Name	Top	Datum														
U. KRIDER	2527	2542														
WINFIELD	2591	2599														
TOWANDA	2650	2670														
FT. RILEY	2692	2700														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	780	CLASS C	425	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2878	CLASS C	475	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2527' - 2542'	FRAC'D WELL WITH 1,026,798 scf OF	
2 SPF	2591' - 2599'	80Q N2 FOAM @ 80BPM	
1 SPF	2650' - 2700'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ORIGINAL

<b>Schlumberger</b>	Customer: Exxon Mobil District: Ulysses Representative: Richard Lewis DS Supervisor: Dave Brawley Well: Oliver HT 3
Job Date: 04-09-2002	

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
04:09:2002:09:17:04	1813	0.0	0.4	0.2	0	0.0	0.0	0.0
04:09:2002:09:17:24	2898	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:17:44	3223	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:18:04	3122	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:18:24	3058	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:18:44	3012	0.0	0.0	0.0	730	0.0	0.0	0.0
04:09:2002:09:19:04	2989	0.0	0.0	0.0	3532	0.0	0.0	0.0
04:09:2002:09:19:24	2971	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:19:44	2953	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:20:04	2934	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:20:24	2916	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:20:44	2898	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:21:04	32	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:21:24	60	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:21:44	73	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:22:04	87	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:22:24	101	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:22:44	114	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:23:04	119	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:23:24	137	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:23:44	142	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:24:04	156	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:24:24	165	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:24:44	174	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:25:04	179	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:25:24	188	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:25:44	192	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:26:04	201	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:26:24	206	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:26:44	215	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:27:04	220	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:27:24	229	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:27:44	233	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:28:04	243	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:28:24	243	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:28:44	247	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:29:04	252	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:29:24	256	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:29:44	266	0.0	0.0	0.0	730	0.0	0.0	0.0
04:09:2002:09:30:04	266	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:30:24	266	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:30:44	279	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:31:04	279	0.0	0.0	0.0	28745	0.0	0.0	0.0
04:09:2002:09:31:24	9	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:31:44	9	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:32:00	Started Pad							
04:09:2002:09:32:00	27	0.0	0.0	0.0	0	0.0	0.0	0.0
04:09:2002:09:32:04	23	0.0	0.0	0.0	260	0.0	0.0	0.0
04:09:2002:09:32:24	179	100.0	32.2	0.0	13677	8.0	0.0	3.6
04:09:2002:09:32:44	275	100.0	28.6	0.0	12276	18.1	0.0	7.9
04:09:2002:09:33:04	426	83.1	40.5	6.9	14247	29.9	0.9	12.6
04:09:2002:09:33:24	513	80.6	40.8	7.9	13957	43.5	3.4	17.3
04:09:2002:09:33:44	554	80.8	41.3	7.9	14107	56.8	6.1	21.8
04:09:2002:09:33:51	Stage at Perfs: Pad							
04:09:2002:09:33:51	563	80.7	41.1	7.9	13997	61.6	7.0	23.4
04:09:2002:09:34:04	581	80.7	41.1	7.9	13967	70.5	8.7	26.5
04:09:2002:09:34:24	677	80.6	41.2	7.9	14087	84.1	11.4	31.1
04:09:2002:09:34:44	920	77.8	70.4	15.7	23652	101.0	16.2	36.4
04:09:2002:09:35:04	1263	79.9	78.9	15.9	26954	126.1	21.5	44.9
04:09:2002:09:35:24	1584	80.1	80.5	16.0	27364	152.4	26.8	53.8
04:09:2002:09:35:44	1762	78.7	74.7	15.9	24803	178.5	32.1	62.6
04:09:2002:09:36:04	1630	78.1	72.9	16.0	24143	203.8	37.4	71.1
04:09:2002:09:36:24	1529	77.0	69.6	16.0	23392	227.9	42.8	79.0
04:09:2002:09:36:44	1538	79.5	78.3	16.0	26013	253.8	48.1	87.8
04:09:2002:09:37:04	1515	80.0	80.1	16.0	27174	278.4	53.5	95.9
04:09:2002:09:37:24	1524	80.2	80.8	16.0	27474	305.2	58.8	105.1
04:09:2002:09:37:44	1524	80.2	80.8	16.1	27484	332.2	64.1	114.2
04:09:2002:09:38:04	1524	80.2	80.8	16.0	27404	359.1	69.5	123.4
04:09:2002:09:38:24	1515	80.0	80.3	16.0	27254	385.9	74.8	132.5
04:09:2002:09:38:44	1492	79.2	77.5	16.0	26044	412.0	80.2	141.3
04:09:2002:09:39:04	1483	79.3	77.6	16.0	26084	437.8	85.5	149.9

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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
04:09:2002:09:40:04	1451	73.6	60.9	16.0	19200	517.8	101.5	176.9
04:09:2002:09:40:24	1456	79.4	78.3	16.0	25363	543.8	106.9	185.8
04:09:2002:09:40:44	1378	75.1	64.7	16.1	20611	567.1	112.3	193.3
04:09:2002:09:41:04	1465	80.1	80.6	16.1	27414	591.1	117.6	201.3
04:09:2002:09:41:24	1483	79.8	79.8	16.0	26944	618.0	123.0	210.5
04:09:2002:09:41:44	1488	79.6	78.7	16.0	26534	644.5	128.3	219.4
04:09:2002:09:42:04	1497	79.9	79.9	16.0	27064	670.8	133.7	228.3
04:09:2002:09:42:24	1497	80.1	80.6	16.0	27344	697.7	139.0	237.4
04:09:2002:09:42:44	1501	80.2	80.7	16.1	27424	724.5	144.3	246.6
04:09:2002:09:43:04	1488	79.2	77.5	16.0	26064	751.0	149.7	255.5
04:09:2002:09:43:24	1483	79.4	78.0	16.0	26404	776.6	155.0	264.1
04:09:2002:09:43:44	1501	80.3	81.5	16.0	27704	803.3	160.4	273.2
04:09:2002:09:44:04	1492	79.9	79.7	16.0	26944	830.0	165.7	282.2
04:09:2002:09:44:24	1488	79.9	79.6	16.1	26994	856.4	171.1	291.1
04:09:2002:09:44:44	1488	80.3	81.6	16.0	27324	883.4	176.4	300.3
04:09:2002:09:45:04	1474	79.6	78.4	16.0	26674	909.4	181.8	309.1
04:09:2002:09:45:24	1488	80.2	81.4	16.0	27744	936.2	187.1	318.2
04:09:2002:09:45:44	1465	79.1	76.9	16.0	25933	962.3	192.5	326.9
04:09:2002:09:46:04	1479	80.2	81.4	16.0	27744	988.7	197.8	335.9
04:09:2002:09:46:24	1465	79.1	76.9	16.0	25813	1015.3	203.2	344.9
04:09:2002:09:46:44	1465	79.9	79.6	16.1	27014	1041.3	208.5	353.6
04:09:2002:09:47:04	1469	80.0	80.4	16.1	26994	1068.2	213.9	362.8
04:09:2002:09:47:24	1456	80.2	80.8	16.0	27434	1094.6	219.2	371.7
04:09:2002:09:47:44	1456	80.1	80.7	16.0	27434	1121.6	224.6	380.9
04:09:2002:09:48:04	1456	80.2	80.8	16.1	27454	1148.5	230.0	390.0
04:09:2002:09:48:24	1456	80.1	80.7	16.1	27454	1175.4	235.3	399.2
04:09:2002:09:48:44	1456	80.1	80.7	16.1	27434	1202.3	240.7	408.3
04:09:2002:09:49:04	1456	80.1	80.8	16.1	27454	1229.3	246.0	417.5
04:09:2002:09:49:24	1451	80.1	80.7	16.1	27434	1256.2	251.4	426.6
04:09:2002:09:49:44	1469	80.1	80.8	16.0	27444	1283.1	256.7	435.8
04:09:2002:09:50:04	1456	80.1	80.7	16.1	27454	1310.1	262.1	444.9
04:09:2002:09:50:24	1465	80.2	80.8	16.1	27444	1337.0	267.5	454.1
04:09:2002:09:50:44	1469	80.2	80.8	16.1	27434	1363.9	272.8	463.2
04:09:2002:09:51:04	1451	80.1	80.8	16.1	27434	1390.9	278.2	472.3
04:09:2002:09:51:24	1474	80.1	80.7	16.1	27434	1417.8	283.6	481.5
04:09:2002:09:51:44	1456	80.1	80.9	16.0	27474	1444.8	288.9	490.6
04:09:2002:09:52:04	1469	80.1	80.9	16.1	27454	1471.7	294.3	499.8
04:09:2002:09:52:24	1469	80.1	80.8	16.1	27484	1498.7	299.6	508.9
04:09:2002:09:52:44	1469	80.2	80.9	16.0	27504	1525.6	305.0	518.1
04:09:2002:09:53:04	1483	80.2	80.9	16.0	27454	1552.5	310.4	527.3
04:09:2002:09:53:24	1474	80.2	80.9	16.0	27474	1579.5	315.7	536.4
04:09:2002:09:53:44	1488	80.1	80.8	16.0	27474	1606.5	321.1	545.6
04:09:2002:09:54:04	1465	80.2	80.8	16.1	27444	1633.4	326.4	554.7
04:09:2002:09:54:24	1469	80.2	80.7	16.1	27464	1660.3	331.8	563.9
04:09:2002:09:54:44	1483	80.2	80.9	16.0	27454	1687.3	337.1	573.0
04:09:2002:09:55:04	1451	80.2	80.9	16.0	27454	1714.2	342.5	582.2
04:09:2002:09:55:24	1469	80.1	80.7	16.0	27434	1741.1	347.8	591.3
04:09:2002:09:55:44	1451	80.2	80.8	16.1	27454	1768.1	353.2	600.5
04:09:2002:09:56:04	1469	80.1	80.8	16.0	27444	1795.0	358.5	609.6
04:09:2002:09:56:24	1460	80.2	80.7	16.1	27434	1821.9	363.9	618.8
04:09:2002:09:56:44	1460	80.1	80.7	16.1	27424	1848.8	369.2	627.9
04:09:2002:09:57:04	1460	80.2	80.7	16.1	27434	1875.8	374.6	637.1
04:09:2002:09:57:24	1469	80.1	80.7	16.0	27434	1902.7	379.9	646.2
04:09:2002:09:57:44	1451	80.2	80.7	16.0	27434	1929.6	385.3	655.4
04:09:2002:09:58:04	1479	80.2	80.8	16.1	27434	1956.5	390.6	664.5
04:09:2002:09:58:24	1447	80.2	80.7	16.1	27434	1983.4	396.0	673.7
04:09:2002:09:58:44	1456	80.1	80.7	16.1	27434	2010.4	401.3	682.8
04:09:2002:09:59:04	1465	80.1	80.7	16.0	27434	2037.3	406.7	691.9
04:09:2002:09:59:24	1447	80.2	80.8	16.0	27434	2064.2	412.0	701.1
04:09:2002:09:59:44	1447	80.2	80.7	16.1	27444	2091.1	417.4	710.2
04:09:2002:10:00:04	1451	80.2	80.8	16.0	27444	2118.1	422.7	719.4
04:09:2002:10:00:24	1447	80.2	80.7	16.1	27434	2145.0	428.1	728.5
04:09:2002:10:00:44	1451	80.2	80.7	16.1	27434	2171.9	433.4	737.7
04:09:2002:10:01:04	1456	80.2	80.8	16.1	27454	2198.8	438.8	746.8
04:09:2002:10:01:24	1437	80.1	80.8	16.1	27434	2225.8	444.2	756.0
04:09:2002:10:01:44	1460	80.2	80.9	16.0	27424	2252.7	449.5	765.1
04:09:2002:10:02:04	1442	80.2	80.9	16.0	27454	2279.6	454.9	774.3
04:09:2002:10:02:24	1447	80.2	80.9	16.0	27454	2306.6	460.2	783.4
04:09:2002:10:02:44	1447	80.2	80.9	16.0	27454	2333.5	465.6	792.6
04:09:2002:10:03:04	1433	80.1	80.8	16.1	27474	2360.5	470.9	801.7
04:09:2002:10:03:24	1447	80.2	80.9	16.0	27474	2387.4	476.3	810.9
04:09:2002:10:03:44	1447	80.1	80.8	16.0	27474	2414.4	481.6	820.1
04:09:2002:10:04:04	1433	80.1	80.8	16.1	27454	2441.3	487.0	829.2
04:09:2002:10:04:24	1437	80.2	80.9	16.0	27474	2468.3	492.4	838.4
04:09:2002:10:04:44	1460	80.2	80.7	16.1	27444	2495.2	497.7	847.5
04:09:2002:10:05:04	1456	80.1	80.8	16.0	27434	2522.1	503.1	856.7
04:09:2002:10:05:24	1474	80.2	80.8	16.0	27434	2549.0	508.4	865.8
04:09:2002:10:05:44	1506	80.1	80.7	16.0	27464	2576.0	513.8	875.0

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# ORIGINAL

Well: Oiliver HT 3

Job Date: 04-09-2002

AcqTime mm.dd:yyyy:hh:mm:ss	TR PRESS psi	SURF FOAM QUALITY %	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT INJ bbl	TOT SLUR bbl	TOT N2 Mscf
04:09:2002:10:06:04	1506	80.2	80.9	16.0	27454	2602.9	519.1	884.1
04:09:2002:10:06:24	1506	80.1	80.7	16.0	27434	2629.8	524.5	893.2
04:09:2002:10:06:44	1515	80.1	80.7	16.0	27434	2656.7	529.8	902.4
04:09:2002:10:07:04	1479	80.1	80.7	16.1	27434	2683.6	535.2	911.5
04:09:2002:10:07:24	1451	80.1	80.7	16.1	27434	2710.6	540.5	920.7
04:09:2002:10:07:44	1442	80.1	80.7	16.1	27434	2737.5	545.9	929.8
04:09:2002:10:07:59	Started Flush Manually							
04:09:2002:10:07:59	1382	80.2	80.6	15.7	27434	2757.7	549.9	936.7
04:09:2002:10:08:04	1323	100.0	64.7	0.0	27434	2763.6	550.1	939.0
04:09:2002:10:08:24	1282	100.0	64.7	0.0	27434	2785.1	550.1	948.1
04:09:2002:10:08:44	1277	100.0	64.8	0.0	27414	2806.7	550.1	957.3
04:09:2002:10:08:58	Stage at Perfs: Flush							
04:09:2002:10:08:58	1273	100.0	63.6	0.0	26814	2821.8	550.1	963.6
04:09:2002:10:09:04	1154	100.0	0.0	0.0	0	2826.2	550.1	965.1
04:09:2002:10:09:24	1122	100.0	0.0	0.0	0	2826.2	550.1	965.1

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