

*Amended

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

RECEIVED

JUL 23 2003

KCC WICHITA

Designate Type of Completion: REFRAC
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: SALLEY #1 UNIT, WELL #2

Original Comp. Date: 10-2-97 Original Total Depth: 2999'

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

* 7-27-00 8-18-97 * 8-8-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-22210-00-01

County: Stevens

NE NE NW Sec. 2 Twp. 35 S. R. 36 East West

330 FNL feet from S / N (circle one) Line of Section

2310 FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: SALLEY #1 UNIT Well #: 2

Field Name: Hugoton

Producing Formation: Chase

Elevation: Ground: 3039 Kelly Bushing: 3048

Total Depth: 2999 Plug Back Total Depth: 2952

Amount of Surface Pipe Set and Cemented at 727 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N. A. Feet

If Alternate II completion, cement circulated from N. A.

feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KJR 2-01-08
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo

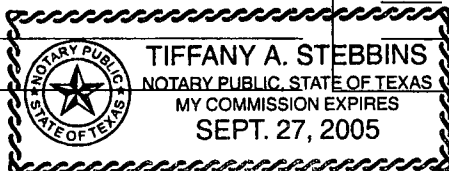
Title: Contract Completions Admin Date: 7/18/03

Subscribed and sworn to before me this 18 day of July

2003

Notary Public: Tiffany A. Stebbins

Date Commission Expires: 9-27-05



KCC Office Use ONLY

____ Letter of Confidentiality Attached

If Denied, Yes Date: _____

____ Wireline Log Received

____ Geologist Report Received

____ UIC Distribution

Operator Name: Exxon Mobil Oil Corporation * Lease Name: SALLEY #1 UNIT Well #: 2
 Sec. 2 Twp. 35 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>L KRIDER</td> <td>2746'</td> <td>2760'</td> </tr> <tr> <td>WINFIELD</td> <td>2807'</td> <td>2817'</td> </tr> </table>	Name	Top	Datum	L KRIDER	2746'	2760'	WINFIELD	2807'	2817'
Name	Top	Datum								
L KRIDER	2746'	2760'								
WINFIELD	2807'	2817'								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	727	CLASS C	400	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2986	CLASS C	225, 100	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	2746' - 2807'	FRAC'D WELL WITH 967,600 scf OF 80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size <u>2 3/8", # 87 jts</u>	Set At <u>@2790'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enh. <u>10-9-97</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity


Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ORIGINAL

RECEIVED

JUL 23 2003

KCC WICHITA

 Schlumberger Dowell	Customer: Exxon Mobil
	District: ULYSSES
	Representative: John Rice
	DS Supervisor: Dave Brawley
	Well: Sally Unit 1-2
Job Date: 08-01-2000	

Time hh:mm:ss	TR PRESS psi	TOT SLUR bbl	BH INJ RATE bbl/min	N2 RATE scf/min	BH FOAM QUALITY %
14:53:58	Started PAD				
14:53:58	0	0.0	0.0	0	0.0
14:54:28	134	0.0	0.0	2	0.0
14:54:58	76	0.2	3.1	0	0.0
14:55:28	162	3.2	33.4	10714	0.0
14:55:58	308	7.3	40.4	13704	0.0
14:56:19	Stage at Perfs: PAD				
14:56:19	397	11.3	40.2	13662	0.0
14:56:28	439	14.1	17.3	13663	0.0
14:56:58	458	15.3	40.2	13662	77.3
14:57:28	592	22.5	80.5	27493	80.0
14:57:58	806	30.5	64.7	27098	69.9
14:58:28	1032	38.5	79.8	27086	80.0
14:58:58	1202	46.4	79.8	27060	80.0
14:59:28	1343	54.4	80.4	27303	80.0
14:59:58	1474	62.4	80.4	27331	80.1
15:00:28	1593	70.4	80.6	27409	80.1
15:00:58	1675	78.4	80.5	27389	80.2
15:01:28	1733	86.3	80.7	27421	80.2
15:01:58	1758	94.3	80.8	27448	80.2
15:02:28	1746	102.3	80.5	27344	80.2
15:02:58	1691	110.4	80.8	27431	80.1
15:03:28	1648	118.4	80.5	27306	80.1
15:03:58	1621	126.5	80.5	27301	80.0
15:04:28	1605	134.6	80.7	27340	80.0
15:04:58	1599	142.7	80.6	27393	79.9
15:05:28	1593	150.7	80.7	27428	80.0
15:05:58	1584	158.7	80.3	27237	80.1
15:06:28	1575	166.7	80.3	27267	80.1
15:06:58	1566	174.7	80.4	27291	80.1
15:07:28	1563	182.7	80.1	27203	80.1
15:07:58	1563	190.6	80.0	27143	80.1
15:08:28	1559	198.6	80.0	27127	80.1
15:08:58	1556	206.6	80.3	27263	80.0
15:09:28	1547	214.6	80.4	27293	80.1
15:09:58	1541	222.6	80.4	27332	80.1
15:10:28	1544	230.6	80.5	27361	80.1
15:10:58	1547	238.8	80.5	27367	80.1
15:11:28	1547	246.5	80.5	27343	80.2
15:11:58	1544	254.5	80.3	27281	80.2
15:12:28	1538	262.5	80.2	27246	80.1
15:12:58	1538	270.5	80.2	27256	80.1
15:13:28	1538	278.5	80.3	27274	80.1

ORIGINAL

Job Date: 08-01-2000

Well: Sally Unit 1-2

Time hh:mm:ss	TR PRESS psi	TOT SLUR bbl	BH INJ RATE bbl/min	N2 RATE scf/min	BH FOAM QUALITY %
15:13:58	1535	286.5	80.4	27313	80.1
15:14:28	1532	294.4	80.4	27338	80.1
15:14:58	1535	302.4	80.5	27373	80.1
15:15:28	1535	310.4	80.6	27383	80.2
15:15:58	1532	318.4	80.5	27379	80.2
15:16:28	1532	326.3	80.4	27316	80.2
15:16:58	1526	334.3	80.2	27244	80.2
15:17:28	1532	342.3	80.3	27280	80.1
15:17:58	1526	350.3	80.3	27303	80.1
15:18:28	1529	358.3	80.4	27311	80.1
15:18:58	1523	366.2	80.4	27299	80.1
15:19:28	1523	374.2	80.3	27291	80.1
15:19:58	1520	382.2	80.3	27309	80.1
15:20:28	1520	390.2	80.5	27390	80.1
15:20:58	1520	398.1	80.5	27365	80.2
15:21:28	1520	406.1	80.5	27349	80.2
15:21:58	1517	414.1	80.4	27351	80.2
15:22:28	1523	422.1	80.7	27428	80.2
15:22:58	1520	430.1	80.6	27426	80.2
15:23:28	1514	438.0	80.7	27428	80.2
15:23:58	1517	446.0	80.6	27427	80.2
15:24:28	1520	454.0	80.3	27273	80.2
15:24:58	1517	462.0	80.2	27232	80.2
15:25:28	1517	469.9	80.2	27242	80.1
15:25:58	1520	477.9	80.2	27258	80.1
15:26:28	1517	485.9	80.3	27295	80.1
15:26:58	1520	493.9	80.5	27356	80.1
15:27:28	1520	501.8	80.3	27298	80.2
15:27:58	1517	509.8	80.1	27224	80.2
15:28:28	1517	517.8	80.1	27208	80.1
15:28:58	1520	525.7	80.0	27180	80.1
15:29:28	1517	533.7	80.2	27229	80.1
15:29:58	1514	541.7	80.1	27224	80.1
15:30:28	1517	549.6	78.4	27254	80.1
15:30:58	1419	549.9	64.4	27299	80.1
15:31:28	1419	549.9	64.4	27289	81.8