

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Operator: License # 5208	API No. 15 - 189-21906 - 00 - 01 ORIGINAL
Name: Exxon Mobil Oil Corporation *	County: Stevens
Address: P. O. Box 4358	SE_NWSWSec. 32 Twp. 33 S. R. 37 East
City/State/Zip: Houston, TX 77210-4358	1500 FSL feet from (S) / N (circle one) Line of Section
Purchaser:	1250 FWL feet from E / ((circle one) Line of Section
Operator Contact Person: Beverly Roppolo RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (281_) 654-1943	(circle one) NE SE NW SW
Contractor: Name: Key Energy JUL 1 0 2003	Lease Name: E. WILSON #1 UNIT Well #: 3
License: N. A.	Field Name: Hugoton
License: N. A. Wellsite Geologist: N. A. KCC WICHITA	Producing Formation: Chase
Designate Type of Completion: REFRAC	Elevation: Ground: 3143 Kelly Bushing: 3153
New Well Re-Entry Workover	Total Depth: 2910 Plug Back Total Depth: 2831 (NEW)
Qil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 702 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setN. AFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from N. A.
Operator: Mobil Oil Corporation	feet depth to N. A. w/ N. A. sx cmt.
Well Name: E. WILSON #1 UNIT, WELL #3	W
Original Comp. Date: 1-3-96 Original Total Depth: 2910'	Drilling Fluid Management Pian (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N. A. ppm Fluid volume N. A. bbls
Plug Back Plug Back Total Depth	
Commingled Docket No	Dewatering method used Omended OWN 0 1/4R 2-1
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
3-9-00	Quarter Sec Twp S. R
Recompletion Date Recompletion Date	County: Docket No.:
Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, err or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
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Operator Name: Exx	on Mobil Oil Cor	poration *	·	Lease	Name: E	. WILSON	#1 UNIT	_ Well #: 3		
Sec. 32 Twp. 3	3 s. R. 37	☐ East	₩ West		: Steve					
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in if gas to s	n pressures, v urface test, al	whether sh long with f	nut-in pre	ssure reached	static level, hydro	static pressur	es, bottom	n hole
Drill Stem Tests Taker (Attach Additional S		Yes	s 🗹 No		□ Lo	og Formati	ion (Top), Depth a	and Datum	□s	ample
Samples Sent to Geo	logical Survey	☐ Yes	s 🗹 No		Name	•		Тор	D	atum
Cores Taken		☐ Yes	s 🗹 No		L. KF	RIDER		2657'	2	672'
Electric Log Run		☐ Yes	s 🗹 No		WINI	FIELD	ELD 2708'			
(Submit Copy) List All E. Logs Run:					TOW	'ANDA		2760'	. 2	775'
		Report		RECORD	✓ Ne	w Used	ction, etc.			
Purpose of String	Size Hole Drilled	Size	Casing (In O.D.)		ight	Setting Depth	Type of Cement	# Sacks Used		nd Percent
SURFACE	12.250	8.625	(111 0.0.)	24#		702'	CLASS C	350	50:50	
PRODUCTION	7.875	5.500		14#	ING / SQL	2902' JEEZE RECOR	CLASS C	133,75	3%D7	9,2% B28
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Туре	of Cement		s Used			Percent Additive	s	
Shots Per Foot	PERFORAT Specify	ION RECOR	D - Bridge Plu- Each Interval Pe	gs Set/Type			acture, Shot, Cemer Amount and Kind of M		ord	Depth
1 SPF	2657' - 2775"					FRAC'D W	ELL WITH 34	42,500 scf (OF	
						80Q N2 F0	DAM @ 80BPN	Л		
										·
				<u> </u>						
TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes V	0		
Date of First, Resume	d Production, SWD or I	Enhr.	Producing Met	thod	Flowin	g Pum	ping Gas L	ift Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIC	N			Production Int	erval			
Vented Sold	Used on Lease		Open Hole	_	rf. 🗌	Dually Comp.	Commingled			

Schlumberger •

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IVE	RECE	8 - 13 - 28 B	eggen in State of Sta	Tivida Lati		bbl	ft3/min	m	b)	ft3	bpm	%	ciock	
		ļ	0	1854	1	88.67	27414	15		14284	80.81	80.01	9:17	
201	JUL_1 (<u> </u>	0	1868	-	96.76	27340	15		156599	80.63	79.97	9:17	
			0	1868	 	104.9	27342	15		17034	80.64	79.97	9:18	
CH	KCC WI		0	1859	+	113.8	27368	15		18509	80.7	79.98	9:18	
_		ļ	0	1845	-	121.9	27390	15		19886	80.75	80.	9:19	
			0	1841		131.5	27410	15		21370	80.8	80.01	9:19	
1			0	1841	+	139.6	27416	15		227479	80.81	80.01	9:20	
4			0	1832		149.	27468	15		242302	80.94	80.04	9:20	
4		-	0	1809	-	157.1	27328	02		256080	80.47	80.09	9:21	
-			0	1799	-	165.2	27080	02		26976	79.89	79.94	9:21	
4			0	1813	-	173.3	27032	02		28334	79.78	79.92	9:22	
4	P		0	1804	 	182.2	27008	15		297970	79.85	79.77	9:22	
İ			0	1813		190.3	27016			311532	79.74	79.91	9:23	
1			0	1799		198.4	27078	02		325124	79.89	79.94	9:23	
-		 	0	1332	-	201.3	0.			329233	0.	0.	9:24	
-	-		0	1140		201.3	0. 0.			329233	0.	0.	9:24	
-		. 	0	93.6	 	201.3	0.			329233	0.	0.	9:25	
1		- 	0	61.5		201.3	0.			329233	0.	0.	9:25	
1			0	34.1	-	201.3	0.			32923	0.	0. 0.	9:26	
1			0	11.2		201.3	0.	+		32923	0.	0.	9:27	
1			0	92.9	-	201.3	0.			32923	0.	0.	9:27	
1		 	0	74.5	-	201.3	0.		<u> </u>	32923	0.	0.	9:28	
1		-	0	60.8		201.3	0.			32923	0.	0.	9:28	
1			0	51.6	_	201.3	0.	<u> </u> .		329233	0.	0.	9:29	
1		- 	<u>_</u>	47.1	 	201.3	0.		 	329233	0.	0.	9:29	
1		 	0	37.9		201.3	0.			329233	0.	0.	9:30	
1			0	28.8	- ·	201.3	0.			329233	0.	0.	9:30	
1		 	0	24.2	_	201.3	0.			329233	0.	0.	9:31	
1			0	19.6	8	201.3	0.		3 0	329233	0.	0.	9:31	
1			0	315.		201.3	0.			329233	0.	0.	9:32	
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ł	Job Completed	cture Gradient		mber of Stage	В		 	Supervis			d Danes t- 4"	ner or Authorize	O	