

Amended

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

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Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: E. WILSON #1 UNIT, WELL #3

Original Comp. Date: 1-3-96 Original Total Depth: 2910'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3-9-00 11-30-95 3-26-00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-21906-00-01
County: Stevens
SE NWSW Sec. 32 Twp. 33 S. R. 37 East West
1500 FSL feet from (S) / N (circle one) Line of Section
1250 FWL feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: E. WILSON #1 UNIT Well #: 3
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 3143 Kelly Bushing: 3153
Total Depth: 2910 Plug Back Total Depth: 2831 (NEW)
Amount of Surface Pipe Set and Cemented at 702 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

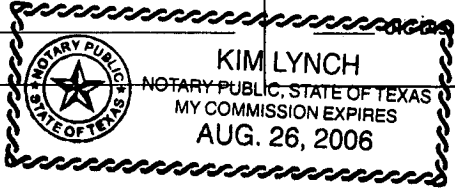
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: Amended OWWO KGR 2-1-08
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 7-3-03
Subscribed and sworn to before me this 3rd day of July,
2003
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
Distribution



Operator Name: Exxon Mobil Oil Corporation * Lease Name: E. WILSON #1 UNIT Well #: 3
 Sec. 32 Twp. 33 S. R. 37 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>L. KRIDER</td> <td>2657'</td> <td>2672'</td> </tr> <tr> <td>WINFIELD</td> <td>2708'</td> <td>2723'</td> </tr> <tr> <td>TOWANDA</td> <td>2760'</td> <td>2775'</td> </tr> </table>	Name	Top	Datum	L. KRIDER	2657'	2672'	WINFIELD	2708'	2723'	TOWANDA	2760'	2775'
Name	Top	Datum											
L. KRIDER	2657'	2672'											
WINFIELD	2708'	2723'											
TOWANDA	2760'	2775'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	702'	CLASS C	350	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2902'	CLASS C	133,75	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 SPF	2657' - 2775"	FRAC'D WELL WITH 342,500 scf OF 80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12-29-95		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

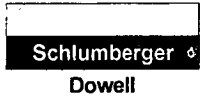
Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Stimulation Service Report

Well		Location (legal)		Dowell Location		Job Start			
E Wilson 1-3		Sec. 32-33S-37W		Ulysses, KS		03/13/2000			
Field		Formation Name/Type		Deviation	BitSize:	Well MD	Well TVD		
Hugoton		Chase		0 °	0 in	2,870 ft	2,870 ft		
County		State/Province		BHP	BHST	BHCT	Pore Pres Gradient		
Stevens		Kansas		0 psi	95 °F	85 °F	0 psi/ft		
Rig Name		Drilled For	Service Via		Casing				
Key Energy		Gas			Depth, ft	Size, in	Weight, lb/ft	Grade	Thread
Offshore Zone		Well Class	Well Type		2870	5.5	14		
		Old	Workover		0	0	0		
Primary Treating Fluid		Polymer Loading	Fluid Density		Tubing				
80Q Foam		30 lb/1000gal	lb/gal		Depth,	Size, in	Weight, lb/ft	Grade	Thread
					0	0	0		
Service Line		Job Type		Perforated Intervals					
Fracturing		Frac,N2Foam/Energized		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval	
				2657	2775	0	0	118 ft	
Max. Allowed Tubing Pressure		Max. Allowed Ann. Pressure		WellHead Connection		Diameter			
2500 psi		0 psi		5 1/2 X 4 Swage		0	0	0 in	
Service Instructions		Treat Down							
Safely deliver & perform Foam Frac with materials & equipment listed on the Service Receipt. Per clients instructions.		Casing		Displacement	Packer Type	Packer Depth			
		0		64.8 bbl	None	0 ft			
Job Scheduled For:		Arrived on Location:		Leave Location:		Tubing Vol.	CasingVol.	AnnularVol.	OpenHoleVol
03/13/2000 6:00		03/13/2000 6:15		03/13/2000 10:30		0 bbl	70 bbl	0 bbl	0 bbl
Time	BH Foam Q	BHInj Rate	Tot N2	Total Flowrate	Total N2 Rate	Total Volume	Treating Psi	Message	
24 hr clock	%	bpm	ft3	bpm	ft3/min	bbbl	psi		
9:05	0	0	0	0	0	0	0	START ACQUISITION	
9:05	0.	0.	0.	0.	0.	0.	178.6	0	
9:05	0.	0.	0.	0.	0.	0.05	1474	0	
9:05	0.	0.	0.	0.	0.	0.05	1474	0 Pressure Test Lines	
9:06	0.	0.	0.	0.	0.	0.063	3384	0	
9:06	0.	0.	0.	0.	0.	0.063	3329	0	
9:07	0.	0.	0.	0.	0.	0.063	3306	0	
9:07	0.	0.	0.	0.	0.	0.063	3306	0 [Total N2 Rate]=F[Total N2 Rate 2]	
9:07	0.	0.	0.	0.	0.	0.063	3306	0 Start N2 tach rates	
9:07	100.	10.42	665.	0.	4420	0.063	3297	0	
9:08	0.	0.	1081	0.	0.	0.063	3283	0	
9:08	0.	0.	1081	0.	0.	0.063	3274	0	
9:09	0.	0.	1081	0.	0.	0.063	3265	0	
9:09	0.	0.	1081	0.	0.	0.063	334.2	0	
9:09	0.	0.	1081	0.	0.	0.063	334.2	0 Start Job	
9:10	0.	1.43	1081	1.43	0.	0.201	27.47	0	
9:10	0.	6.64	1081	6.64	0.	2.01	9.16	0	
9:11	76.06	34.82	4364	8.34	11230	6.06	192.3	0	
9:11	79.25	39.55	10662	8.21	13288	10.18	444.1	0	
9:12	79.62	39.63	17493	8.08	13380	14.25	705.1	0	
9:12	79.98	39.69	24229	7.95	13460	18.28	902.	0	
9:13	78.73	69.82	34406	14.85	23308	24.09	1136	0	
9:13	79.93	78.53	47163	15.76	26614	31.75	1433	0	
9:14	79.56	80.29	60715	16.41	27084	39.9	1584	0	
9:14	79.69	80.18	74327	16.28	27094	48.1	1676	0	
9:15	79.83	80.1	87948	16.15	27114	56.25	1731	0	
9:15	79.84	80.11	101608	16.15	27116	64.38	1781	0	
9:16	79.99	80.71	115312	16.15	27374	72.49	1822	0	
9:16	80.08	80.43	129071	16.02	27308	80.59	1841	0	

Well		Field				Service Date		Customer		Job Number	
E Wilson #1-3		Hugoton						MOBIL DRILLING V39050075		20148916	
Time	BH Foam Q	BHinj Rate	Tot N2	Total Flowrate	Total N2 Rate	Total Volume	Treating Psi	Message			
24 hr clock	%	bpm	ft3	bpm	ft3/min	bbl	psi				
9:17	80.01	80.81	142840	16.15	27414	88.67	1854	0			
9:17	79.97	80.63	156599	16.15	27340	96.76	1868	0			
9:18	79.97	80.64	170344	16.15	27342	104.9	1868	0			
9:18	79.98	80.7	185096	16.15	27368	113.8	1859	0			
9:19	80.	80.75	198862	16.15	27390	121.9	1845	0			
9:19	80.01	80.8	213703	16.15	27410	131.5	1841	0			
9:20	80.01	80.81	227479	16.15	27416	139.6	1841	0			
9:20	80.04	80.94	242302	16.15	27468	149.	1832	0			
9:21	80.09	80.47	256080	16.02	27328	157.1	1809	0			
9:21	79.94	79.89	269768	16.02	27080	165.2	1799	0			
9:22	79.92	79.78	283345	16.02	27032	173.3	1813	0			
9:22	79.77	79.85	297970	16.15	27008	182.2	1804	0			
9:23	79.91	79.74	311532	16.02	27016	190.3	1813	0			
9:23	79.94	79.89	325124	16.02	27078	198.4	1799	0			
9:24	0.	0.	329233	0.	0.	201.3	1332	0			
9:24	0.	0.	329233	0.	0.	201.3	1140	0			
9:25	0.	0.	329233	0.	0.	201.3	1044	0			
9:25	0.	0.	329233	0.	0.	201.3	993.6	0			
9:26	0.	0.	329233	0.	0.	201.3	961.5	0			
9:26	0.	0.	329233	0.	0.	201.3	934.1	0			
9:27	0.	0.	329233	0.	0.	201.3	911.2	0			
9:27	0.	0.	329233	0.	0.	201.3	892.9	0			
9:28	0.	0.	329233	0.	0.	201.3	874.5	0			
9:28	0.	0.	329233	0.	0.	201.3	860.8	0			
9:29	0.	0.	329233	0.	0.	201.3	851.6	0			
9:29	0.	0.	329233	0.	0.	201.3	847.1	0			
9:30	0.	0.	329233	0.	0.	201.3	837.9	0			
9:30	0.	0.	329233	0.	0.	201.3	828.8	0			
9:31	0.	0.	329233	0.	0.	201.3	824.2	0			
9:31	0.	0.	329233	0.	0.	201.3	819.6	0			
9:32	0.	0.	329233	0.	0.	201.3	815.	0			
9:32	0.	0.	329233	0.	0.	201.3	810.4	0			
9:33	0.	0.	329233	0.	0.	201.3	810.4	0	PAUSE ACQUISITION		

Post Job Summary														
Average Injection Rates, bpm					Volume of Fluid Injected, bbl									
Fluid	N2	CO2	Maximum Rate		Clean Fluid	Acid	Oil	CO2	N2 (scf)					
16	27400	0	16.3		201	0	0	0	342500					
Treating Pressure Summary, psi					Quantity of & placed, lb									
Breakdown	Maximum	Final	Average	ISIP	15 Min. ISIP	Total Injected		Total Ordered/Designed						
0	1850	1800	1810	0	0	0		0						
N2 Percent		CO2 Percent		Designed Fluid Volume		Displacement		Slurry Volume		Pad Volume		Percent Pad		
80 %		0 %		100000 gal		0 bbl		201 bbl		0 gal		0 %		
Customer or Authorized Representative				Dowell Supervisor			Number of Stages		Fracture Gradient		<input checked="" type="checkbox"/> Job Completed		<input type="checkbox"/> Screen Out	
John Rice				Dave Brawley			1		0 psi/ft					

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