

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

OCT 23 2003

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation

Well Name: GUSTASON UNIT, WELL# 4

Original Comp. Date: 4-13-94 Original Total Depth: 2853

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

5-19-03 3-20-94 5-22-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-21614 - 60-01
County: Stevens

SE NW NW Sec. 29 Twp. 32 S. R. 32 East West
4037.5 FSL feet from S / N (circle one) Line of Section
4035.0 FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GUSTASON UNIT Well #: 4
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 3207 Kelly Bushing: 3218
Total Depth: 2853 Plug Back Total Depth: 2806
Amount of Surface Pipe Set and Cemented at 791 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan OWWO KJR 2-1-08
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____

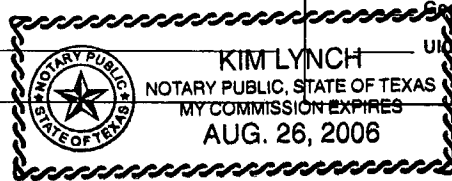
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 10/17/03
Subscribed and sworn to before me this 17 day of October,
2003

Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006



KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ Utility Distribution

X

Schlumberger	Customer: ExxonMobil
	District:
	Representative: RICHARD LEWIS
	DS Supervisor:
	Well: Gustason #4
Job Date: 05-20-2003	

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Slurry Rate bbl/min	N2 RATE scf/min	TOT SLUR bbl	TOT N2 Mscf
05:20:2003:09:28:40	73	0.0	0	0.0	0.0
05:20:2003:09:29:00	339	0.0	0	0.0	0.0
05:20:2003:09:29:20	201	0.0	0	0.0	0.0
05:20:2003:09:29:40	201	0.0	0	0.0	0.0
05:20:2003:09:30:00	201	0.0	0	0.0	0.0
05:20:2003:09:30:20	197	0.0	0	0.0	0.0
05:20:2003:09:30:40	197	0.0	0	0.0	0.0
05:20:2003:09:31:00	92	0.0	0	0.0	0.0
05:20:2003:09:31:20	82	0.0	0	0.0	0.0
05:20:2003:09:31:40	1955	0.0	0	0.0	0.0
05:20:2003:09:32:00	3955	0.0	0	0.0	0.0
05:20:2003:09:32:39	2632	0.0	0	0.0	0.0
05:20:2003:09:51:22	Started PAD				
05:20:2003:09:51:22	137	0.0	0	0.0	0.0
05:20:2003:09:51:30	14	0.0	0	0.0	0.0
05:20:2003:09:51:50	27	2.3	0	0.7	0.0
05:20:2003:09:52:10	124	5.1	186	1.9	0.0
05:20:2003:09:52:30	266	6.9	5511	3.9	1.1
05:20:2003:09:52:50	426	7.1	6062	6.4	3.1
05:20:2003:09:53:10	618	7.9	13537	9.0	7.2
05:20:2003:09:53:30	838	7.9	13617	11.7	11.7
05:20:2003:09:53:50	1035	7.9	13747	14.3	16.3
05:20:2003:09:54:04	Stage at Perfs: PAD				
05:20:2003:09:54:04	1167	7.9	13617	16.2	19.4
05:20:2003:09:54:10	1236	7.9	13617	17.0	20.8
05:20:2003:09:54:30	1428	7.5	13627	19.7	25.3
05:20:2003:09:54:50	1739	15.2	25513	23.4	32.4
05:20:2003:09:55:10	1859	16.0	27154	28.7	41.4
05:20:2003:09:55:30	1859	16.1	27544	34.1	50.5
05:20:2003:09:55:50	1868	16.1	27494	39.4	59.6
05:20:2003:09:56:10	1836	16.1	27234	44.8	68.6
05:20:2003:09:56:30	1776	16.1	27204	50.2	77.7
05:20:2003:09:56:50	1758	16.1	27174	55.5	86.8
05:20:2003:09:57:10	1721	16.0	26864	60.9	95.8
05:20:2003:09:57:30	1662	16.0	26914	66.2	104.8
05:20:2003:09:57:50	1630	16.0	26924	71.5	113.8
05:20:2003:09:58:10	1598	15.9	26954	76.9	122.8
05:20:2003:09:58:30	1602	16.0	27004	82.2	131.8
05:20:2003:09:58:50	1584	16.0	27054	87.5	140.8
05:20:2003:09:59:10	1570	16.0	27074	92.8	149.8
05:20:2003:09:59:30	1570	15.9	27084	98.2	158.9
05:20:2003:09:59:50	1556	16.0	27084	103.5	167.9
05:20:2003:10:00:10	1534	16.0	27094	108.8	177.0
05:20:2003:10:00:30	1524	16.0	27074	114.2	186.0
05:20:2003:10:00:50	1515	15.9	27084	119.5	195.0
05:20:2003:10:01:10	1511	16.0	27354	124.8	204.1
05:20:2003:10:01:30	1497	16.0	27084	130.1	213.1
05:20:2003:10:01:50	1497	16.0	27034	135.5	222.2
05:20:2003:10:02:10	1488	16.0	27084	140.8	231.2
05:20:2003:10:02:30	1483	16.0	27094	146.1	240.3
05:20:2003:10:02:50	1492	16.0	27074	151.5	249.3
05:20:2003:10:03:10	1492	16.0	27074	156.8	258.3
05:20:2003:10:03:30	1492	16.0	27084	162.2	267.4
05:20:2003:10:03:50	1479	16.0	27084	167.5	276.4
05:20:2003:10:04:10	1488	16.1	27084	172.8	285.5
05:20:2003:10:04:30	1488	16.0	27084	178.2	294.5
05:20:2003:10:04:50	1488	16.0	27094	183.5	303.5
05:20:2003:10:05:10	1483	16.0	27084	188.8	312.6
05:20:2003:10:05:30	1483	16.0	27104	194.2	321.6
05:20:2003:10:05:50	1474	16.0	27354	199.5	330.7
05:20:2003:10:06:10	1469	16.0	27054	204.9	339.7
05:20:2003:10:06:30	1474	16.0	27084	210.2	348.8
05:20:2003:10:06:50	1469	16.0	27094	215.5	357.8

Well: Gustason #4

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Slurry Rate bbl/min	N2 RATE scf/min	TOT SLUR bbl	TOT N2 Mscf
05:20:2003:10:07:30	1451	16.0	27084	226.2	375.9
05:20:2003:10:07:50	1451	16.0	27084	231.5	384.9
05:20:2003:10:08:10	1447	16.0	27084	236.9	394.0
05:20:2003:10:08:30	1451	16.0	27374	242.2	403.0
05:20:2003:10:08:50	1437	16.0	27094	247.6	412.0
05:20:2003:10:09:10	1456	16.0	27084	252.9	421.1
05:20:2003:10:09:30	1442	16.0	27094	258.2	430.1
05:20:2003:10:09:50	1433	16.1	27084	263.6	439.2
05:20:2003:10:10:10	1392	16.0	23192	268.9	447.6
05:20:2003:10:10:30	1401	16.0	24433	274.2	455.5
05:20:2003:10:10:50	1387	16.0	24173	279.6	463.4
05:20:2003:10:11:10	1405	16.0	25933	284.9	471.5
05:20:2003:10:11:30	1442	16.0	27904	290.2	480.5
05:20:2003:10:11:50	1447	16.0	27924	295.6	489.8
05:20:2003:10:12:10	1447	16.0	27634	300.9	499.0
05:20:2003:10:12:30	1447	16.0	27654	306.3	508.2
05:20:2003:10:12:50	1442	16.0	27654	311.6	517.5
05:20:2003:10:13:10	1437	16.0	27654	316.9	526.7
05:20:2003:10:13:30	1437	16.1	27954	322.3	535.9
05:20:2003:10:13:50	1451	16.0	27654	327.6	545.1
05:20:2003:10:14:10	1460	16.0	27654	332.9	554.4
05:20:2003:10:14:30	1451	16.0	27644	338.3	563.6
05:20:2003:10:14:50	1456	16.0	27664	343.6	572.8
05:20:2003:10:15:10	1451	16.1	27694	349.0	582.1
05:20:2003:10:15:30	1447	16.0	27654	354.3	591.3
05:20:2003:10:15:50	1447	16.0	27654	359.6	600.5
05:20:2003:10:16:10	1456	16.1	27644	365.0	609.8
05:20:2003:10:16:30	1469	16.0	27654	370.3	619.0
05:20:2003:10:16:50	1469	16.1	27644	375.6	628.2
05:20:2003:10:17:10	1479	16.0	27664	381.0	637.5
05:20:2003:10:17:30	1479	16.0	27654	386.3	646.7
05:20:2003:10:17:50	1474	16.0	27634	391.6	655.9
05:20:2003:10:18:10	1474	16.0	27714	397.0	665.2
05:20:2003:10:18:30	1483	16.0	27924	402.3	674.4
05:20:2003:10:18:50	1479	16.1	27654	407.7	683.6
05:20:2003:10:19:10	1469	16.0	27654	413.0	692.9
05:20:2003:10:19:30	1483	16.1	27674	418.3	702.1
05:20:2003:10:19:50	1474	16.0	26434	423.7	711.1
05:20:2003:10:20:10	1465	16.0	26864	429.0	720.0
05:20:2003:10:20:30	1447	16.0	26003	434.3	728.7
05:20:2003:10:20:50	1447	16.0	26094	439.7	737.4
05:20:2003:10:21:10	1428	16.0	26194	445.0	746.2
05:20:2003:10:21:30	1451	16.0	26744	450.3	755.0
05:20:2003:10:21:50	1433	16.0	26524	455.7	763.8
05:20:2003:10:22:10	1437	16.0	26804	461.0	772.7
05:20:2003:10:22:30	1442	16.0	26544	466.3	781.5
05:20:2003:10:22:50	1442	16.0	26804	471.7	790.4
05:20:2003:10:23:09	Started Flush Automatically				
05:20:2003:10:23:09	1378	0.4	26544	476.2	798.8
05:20:2003:10:23:10	1369	0.0	26544	476.2	799.2
05:20:2003:10:23:30	1309	0.0	26704	476.2	808.1
05:20:2003:10:23:50	1300	0.0	26234	476.2	816.9
05:20:2003:10:24:10	1213	0.0	13207	476.2	823.1
05:20:2003:10:24:20	Stage at Perfs: Flush				
05:20:2003:10:24:20	1181	0.0	11386	476.2	825.2
05:20:2003:10:24:30	1144	0.0	1701	476.2	825.8