

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KCC DISTRICT #2

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OCT 23 2003 ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion: REFRAC
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: POTTORF #1 UNIT, WELL# 3

Original Comp. Date: 2-25-87 Original Total Depth: 6350
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

5-19-03 N/A 5-22-03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-20794 WICHITA KS
County: Stevens
____ C SW Sec. 31 Twp. 32 S. R. 37 East West
660 FNL feet from S (N) (circle one) Line of Section
4620 FWL feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: POTTORF #1 UNIT Well #: 3
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3155 Kelly Bushing: 3171
Total Depth: 6350 Plug Back Total Depth: 2862
Amount of Surface Pipe Set and Cemented at 1804 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

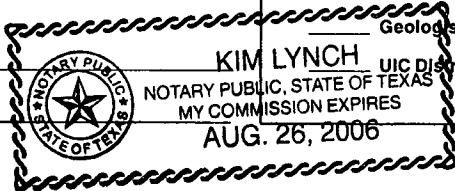
Drilling Fluid Management Plan OWWO KJR 2-1-08
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 10/17/03
Subscribed and sworn to before me this 17 day of October

2003
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006


KIM LYNCH
NOTARY PUBLIC, STATE OF TEXAS
MY COMMISSION EXPIRES
AUG. 26, 2006

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received

ORIGINAL

Schlumberger Job Date: 05-20-2003	Customer: ExxonMobil District: Representative: DS Supervisor: Well: Pottorff #3

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Slurry Rate bbl/min	N2 RATE scf/min	TOT SLUR bbl	TOT N2 Mscf
05:20:2003:12:44:23	37	0.0	150	0.0	0.0
05:20:2003:12:44:53	41	0.0	150	0.0	0.0
05:20:2003:12:45:23	320	0.0	150	0.0	0.0
05:20:2003:12:45:53	201	0.0	150	0.0	0.0
05:20:2003:12:46:23	169	0.0	150	0.0	0.0
05:20:2003:12:46:53	169	0.0	150	0.0	0.0
05:20:2003:12:47:23	165	0.0	150	0.0	0.0
05:20:2003:12:47:53	4605	0.0	150	0.0	0.0
05:20:2003:12:48:23	4454	0.0	150	0.0	0.0
05:20:2003:12:48:53	311	0.0	150	0.0	0.0
05:20:2003:12:49:23	334	0.0	140	0.0	0.0
05:20:2003:12:49:53	334	0.0	150	0.0	0.0
05:20:2003:12:50:23	334	0.0	150	0.0	0.0
05:20:2003:12:50:53	334	0.0	150	0.0	0.0
05:20:2003:12:51:23	334	0.0	150	0.0	0.0
05:20:2003:12:51:53	330	0.0	160	0.0	0.0
05:20:2003:12:52:23	334	0.0	150	0.0	0.0
05:20:2003:12:52:53	334	0.0	140	0.0	0.0
05:20:2003:12:53:23	334	0.0	140	0.0	0.0
05:20:2003:12:53:53	334	0.0	140	0.0	0.0
05:20:2003:12:54:23	334	0.0	140	0.0	0.0
05:20:2003:12:54:53	334	0.0	140	0.0	0.0
05:20:2003:12:55:23	334	0.0	140	0.0	0.0
05:20:2003:12:55:53	334	0.0	110	0.0	0.0
05:20:2003:12:56:23	334	0.0	140	0.0	0.0
05:20:2003:12:56:53	334	0.0	140	0.0	0.0
05:20:2003:12:57:23	334	0.0	140	0.0	0.0
05:20:2003:12:57:53	334	0.0	140	0.0	0.0
05:20:2003:12:58:23	334	0.0	130	0.0	0.0
05:20:2003:12:58:53	334	0.0	130	0.0	0.0
05:20:2003:12:59:23	334	0.0	130	0.0	0.0
05:20:2003:12:59:53	339	0.0	130	0.0	0.0
05:20:2003:13:00:23	339	0.0	130	0.0	0.0
05:20:2003:13:00:53	339	0.0	130	0.0	0.0
05:20:2003:13:01:23	334	0.0	120	0.0	0.0
05:20:2003:13:01:53	334	0.0	110	0.0	0.0
05:20:2003:13:02:23	334	0.0	110	0.0	0.0
05:20:2003:13:02:53	339	0.0	120	0.0	0.0
05:20:2003:13:03:23	334	0.0	120	0.0	0.0
05:20:2003:13:03:53	339	0.0	110	0.0	0.0
05:20:2003:13:04:23	334	0.0	110	0.0	0.0
05:20:2003:13:04:53	334	0.0	100	0.0	0.0
05:20:2003:13:05:23	334	0.0	30	0.0	0.0
05:20:2003:13:05:53	334	0.0	60	0.0	0.0
05:20:2003:13:07:41	Started PAD				
05:20:2003:13:07:41	334	0.0	0	0.0	0.0
05:20:2003:13:07:58	32	0.0	0	0.0	0.0
05:20:2003:13:08:28	146	3.2	10225	0.9	1.3
05:20:2003:13:08:58	320	6.2	13587	2.6	7.6
05:20:2003:13:09:28	343	8.1	13627	6.4	14.5
05:20:2003:13:09:58	398	8.1	13627	10.5	21.3
05:20:2003:13:10:02	Stage at Perfs: PAD				
05:20:2003:13:10:02	407	8.0	13627	11.0	22.2
05:20:2003:13:10:28	591	14.7	23192	15.4	28.8
05:20:2003:13:10:58	925	15.9	24913	23.3	40.8
05:20:2003:13:11:28	1080	16.0	25283	31.3	53.9
05:20:2003:13:11:58	1154	16.1	26614	39.3	67.0

Time mm:dd:yyyy:hh:mm:ss	Treating Pressure psi	Slurry Rate bbl/min	N2 RATE scf/min	TOT SLUR bbl	TOT N2 Mscf
05:20:2003:13:12:58	1291	16.1	27274	55.3	94.0
05:20:2003:13:13:28	1328	16.0	27264	63.3	107.6
05:20:2003:13:13:58	1382	16.0	27254	71.3	121.3
05:20:2003:13:14:28	1410	16.0	27224	79.3	134.9
05:20:2003:13:14:58	1437	16.0	27214	87.3	148.5
05:20:2003:13:15:28	1433	16.0	27234	95.3	162.2
05:20:2003:13:15:58	1419	16.1	27214	103.3	175.8
05:20:2003:13:16:28	1410	16.0	27214	111.4	189.4
05:20:2003:13:16:58	1401	16.1	27234	119.4	203.1
05:20:2003:13:17:28	1396	16.0	27224	127.4	216.7
05:20:2003:13:17:58	1396	16.0	27224	135.4	230.3
05:20:2003:13:18:28	1392	16.1	27444	143.4	244.0
05:20:2003:13:18:58	1387	16.0	27194	151.4	257.6
05:20:2003:13:19:28	1392	16.0	27184	159.4	271.2
05:20:2003:13:19:58	1392	16.0	27184	167.4	284.8
05:20:2003:13:20:28	1392	16.0	27474	175.5	298.4
05:20:2003:13:20:58	1396	16.1	27464	183.5	312.0
05:20:2003:13:21:28	1392	16.0	27194	191.5	325.7
05:20:2003:13:21:58	1396	16.1	27464	199.5	339.3
05:20:2003:13:22:28	1396	16.0	27204	207.5	352.9
05:20:2003:13:22:58	1392	16.0	27204	215.5	366.5
05:20:2003:13:23:28	1401	16.0	27204	223.5	380.1
05:20:2003:13:23:58	1392	16.1	27224	231.5	393.8
05:20:2003:13:24:28	1392	16.0	27204	239.6	407.4
05:20:2003:13:24:58	1387	16.0	27224	247.6	421.0
05:20:2003:13:25:28	1387	16.0	27244	255.6	434.6
05:20:2003:13:25:58	1382	16.0	27514	263.6	448.3
05:20:2003:13:26:28	1382	16.0	27224	271.6	461.9
05:20:2003:13:26:58	1382	16.1	27224	279.6	475.5
05:20:2003:13:27:28	1387	16.1	27184	287.6	489.2
05:20:2003:13:27:58	1392	16.0	27214	295.6	502.8
05:20:2003:13:28:28	1392	16.0	27244	303.7	516.5
05:20:2003:13:28:58	1392	16.0	27244	311.7	530.1
05:20:2003:13:29:28	1387	16.0	27244	319.7	543.7
05:20:2003:13:29:58	1378	16.0	27264	327.7	557.4
05:20:2003:13:30:28	1387	16.1	27284	335.7	571.0
05:20:2003:13:30:58	1378	16.0	27254	343.7	584.7
05:20:2003:13:31:28	1387	16.1	27254	351.7	598.3
05:20:2003:13:31:58	1373	16.0	27254	359.7	612.0
05:20:2003:13:32:28	1378	16.0	27254	367.8	625.6
05:20:2003:13:32:58	1378	16.0	27264	375.8	639.3
05:20:2003:13:33:28	1378	16.0	27274	383.8	652.9
05:20:2003:13:33:58	1373	16.0	27544	391.8	666.6
05:20:2003:13:34:28	1392	16.1	27264	399.8	680.2
05:20:2003:13:34:58	1387	16.1	27264	407.8	693.9
05:20:2003:13:35:28	1373	16.0	27274	415.8	707.6
05:20:2003:13:35:58	1378	16.1	27284	423.8	721.2
05:20:2003:13:36:28	1387	16.1	27284	431.9	734.9
05:20:2003:13:36:58	1382	16.1	27334	439.9	748.5
05:20:2003:13:37:28	1387	16.0	27284	447.9	762.2
05:20:2003:13:37:58	1387	16.0	27264	455.9	775.8
05:20:2003:13:38:28	1410	16.0	27264	463.9	789.5
05:20:2003:13:38:58	1405	16.0	27264	471.9	803.2
05:20:2003:13:39:15	Started Flush Automatically				
05:20:2003:13:39:15	1350	0.7	27264	476.2	810.9
05:20:2003:13:39:28	1273	0.0	27264	476.2	816.8
05:20:2003:13:39:58	1227	0.0	27304	476.2	830.5
05:20:2003:13:40:21	Stage at Perfs: Flush				
05:20:2003:13:40:21	1158	0.0	18400	476.2	840.5
05:20:2003:13:40:28	1126	0.0	18139	476.2	842.6