KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

WELL HISTORY - DESCR	IPTION OF WELL & LEASE
Operator: License # _33031	API No. 15 - 191-22447-00-00
Operator: License #	County: Sumner
Address: PO Box 931	-SW_NW_NW_Sec. 15 Two. 34 S. R. 1 F East West
City/State/Zip: Andover KS 67002	4290 feet from S / N (circle one) Line of Section
	4950 feet from E / W (circle one) Line of Section
Purchaser:	· · · · · · · · · · · · · · · · · · ·
Operator Contact Person: Joe Baker	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 253-9696	(circle one) NE SE NW SW Lease Name: Wolf Well #: 1D
Contractor: Name: Berentz Drilling Company, Inc.	·
License: 5892	Field Name:
Wellsite Geologist: Joe Baker	Producing Formation: Simpson
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 3720 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 283 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	0 0 10 0/2/
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Py A KGR 3/5/C
Deepening Re-perf Conv. to Enhr/SWD.	Chloride content 4000 ppm Fluid volume 1000 bbls.
Plug Back Plug Back Total Depth	Dewatering method used Evaporation
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
12-28-04 1-09-05	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: PECE: Docket No.:
	KANSAS CORPORATION COMMISSION
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission 2005. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workov	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of	12 months if requested in White Band and supported with the form (see rule 82-3- s and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	s. Submit CP-111 form with all temporarity abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature: July M Mally	KCC Office Use ONLY
Title: MANYGING MOMBER Date: 2-18-200	Letter of Confidentiality Received
	If Denied, Yes Date:
Subscribed and sworn to before me this 18 day of Feloru	Wireline Log Received
20 05	Geologist Report Received
Notice Be ely Husham	UIC Distribution
Notary Public: PCC VI	Vio Pistingtion
Date Commission Expires:	
BECKY GRESHAM NOTARY PUBLIC	
STATE OF KANSAS	

My Appt. Exp. .

Side Two

Operator Name: Make	o Operating Co	mpany, L	LC	Lease	Name:_\	Volf		Well #: 1D		
Sec. 15 Twp. 34			West	County	. Sumn	ег			 	· · · · · · · · · · · · · · · · · · ·
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut es if gas to	-in pressures, surface test, a	whether sh along with fi	ut-in pre	ssure reached	static level, hydr	ostatic pressui	es, bottom	hole
Drill Stem Tests Taken (Attach Additional S		Y	es 🗹 No		_L	og Format	ion (Top), Depth	and Datum	□ s	ample
Samples Sent to Geol	•	☐ Y	s VNo		Nam	9		Тор	D	atum
Cores Taken	•		es 🗹 No		1	SAS CITY		3214		2001)
Electric Log Run (Submit Copy)		<u></u> Y∙	es 🗹 No	•	MISS	SISSIPPIA	.N	3695	(-2	2485)
List All E. Logs Run:									•	
		Repo		RECORD	Ne	w Used	ction, etc.	· · · · · · · · · · · · · · · · · · ·		
Purpose of String	Size Hole Drilled		e Casing t (In O.D.)	Weig		Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	12 1/4	8 5/8		23		283	Class A	170	2% Ge	1/3% CC
					•					
								<u> </u>		.,,
Purpose:	Depth	Type	ADDITIONAL of Cement	L CEMENTII #Sacks		JEEZE RECOR		Percent Additive	s	
Perforate Protect Casing	Top Bottom	77								
Plug Back TD Plug Off Zone										
Shots Per Foot			RD - Bridge Plu Each Interval Pe			Acid, Fr	acture, Shot, Cemer	nt Squeeze Reco	rd	Depth
							RECEI	VED		
					,	it A	NSAS CORPORATION		N	
					,		FEB 18			
					-		CONSERVATION WICHITA,			
TUBING RECORD	Size	Set At		Packer A	At	Liner Run	Yes N	o		
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	_	Flowin	g 🔲 Pump	ning Gas L	.ift 🔲 Otl	ner (Explain)	, , , ,
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	-	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETI) ON	<u> </u>		Production Inte	erval			
Vented Soid	Used on Lease		Open Hole		i. 🔲 I	Dually Comp.	Commingled .	,, , , , , , , , , , , , , , , , , , ,		

United Cemering 6499 and Acid Co., Inc.

SERVICE TICKET V 6071

Oil Well Cementing & Acidizing

(316) 32	1-4680 • 800-794-0187 • FAX (316) 3 10 West 6th Street • El Dorado, KS 670	21-4720	DATE 1 2 - 25-	04
		COUNTY Sim	Nec CITY_	
CHARGE TO	Msko Operating Co.LLC	<u> </u>		
ADDRESS		CITY	ST	ZIP
LEASE & WELL	NO Molt # 1D	CONTRACTO		Illing Co. Tra
* .	•	sec. 15	TWP. 34	
	outh Haven Exit. Eto Hydralic			OLD (NEW)
Quantity	MATERIAL US	SED	Serv. Charge	50000
17 0 54	Class A Q5.97			IDDIO.4D
415x	ael @979	<i>!</i>		38.80
654	Calcium Chloride	QQ6.65		159.99
		RECE	IVED	
		KANSAS CORPORA		
1805x	BULK CHARGE	FEB 1	8 2005	176,40
55	BULK TRK MILES 9. tons	CONSERVATIO		301.35
55	PUMP TRK. MILES	WICHITA	1, KS	112.79
	PLUGS			
		.0630	SALES TAX	109.8D
	es established and the second		TOTAL	24100.40
т.D. <u>283</u> f		CSG. SET AT 28	1C1. VOLUN	1E
SIZE HOLE 1	Li v	TBG SET AT	VOLUM	1E
MAX. PRESS		SIZE PIPE 8%	29# new	
PLUG DEPTH _	2614	PKER DEPTH		
PLUG USED		TIME ON LOCATION	16:45 TIME	FINISHED / OO
REMARKS Ra	185/10 281 Ft. Brok			
2% cel+	3%cc Tdispicement +			
$oldsymbol{eta}_{i}$	einthe cellar	V		
	for the training of the control of t			
	EQUIP	MENT USED		
NAME	UNIT NO.	NAME		UNIT NO.
hisher	coly P-14	Jerryt	Judson B.	-3
	#2			
CE	MENTER OR TREATER		OWNER'S REP.	

CONSOLIDATED OIL WELL SERVICES, II 214 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676 TIC T NUMBER 3165

LOCATION EUREKA

FOREMAN Kevin McCox

TREATMENT REPORT & FIELD TICKET CEMENT

·	CEMEN	1 04 10 1 3 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> 15 (1) 14 (2) 14 (2) 15 (3)</u>	17/45 to	1.1
DATE, CUSTOMER.#	SECTION	TOWNSHIP	RANGE	COUNTY	
1-9-05" 5447 WOLF " ID		15	345	15	Summer
CUSTOMER SPACES STATES OF STATES	•	MANAGE AND SERVED		CHARLES IN CO.	
MAKO OpeRATING COMPANY LLC	Berentz	TRUCK # - 53	DRIVER '	TRUCK#	DRIVER
MAILING ADDRESS (ABOUT A CONTRACT OF A CONTR	DRIG.	445	TROY	. Par Garantas	
P.o. Box 931	Co.	4/39		it acus to	12.1
STATE ZIP CODE	7	Lawrence Committee	Leaves to an	of the old from	
Andover Ks 67002		1 2 2 3	1. We ment on D		
OB TYPE P.T. A. HOLE SIZE 7 1/8	_ _ HOLE DEPTH	3720'	CASING SIZE & W	EIGHT	
ASING DEPTHDRILL PIPE	TUBING		·	OTHER	
LURRY WEIGHTSLURRY VOL	WATER gal/s	k	CEMENT LEFT in	CASING	
DISPLACEMENT DISPLACEMENT PSI	MIX PSI	<u> </u>	RATE	San Transfer	sel to
REMARKS: SAFETY Meeting: Rig up to 4	12 DRILL	oipe. Spot	Cement Plu	95 A5 Foll	lowing.
The olders of AMO to some the control of	7	·		,	
references and the season 35'sks @	325		lings port of the		
25 SKS (Q)	60'			Jest Jest	
15 sks in	RAT HO	le .		•	
and the state of t			e ege,		1 . may 1
stands to the encycle the 75 sks To	tal		a Julian	Same of the Control	& .

			Part 19 14 000	<u> 30 to 10 t</u>
ACCOUNT CODE	QUANITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	Andrew . I have been the	PUMP CHARGE	7/0:00	7/0.00
5406	80	MILEAGE	2.35	188.00
المراجعة المحمد		70 Kg	÷ ; ; ; ;	
- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	ing a seri	· · · · · · · · · · · · · · · · · · ·		,
1131	75 5Ks	60/40 POZMIX CEMENT	7.30	547.50
1118	3 5K5	Gel 4%	12:40	37.20
				1 , , ,
			·	
5407 A	3.22 Tons	80 miles KANSAS CORPORATION COMMISSION	. 85	218.96
de la companya de la		FEB 1 8 2005		
<i>:</i> ,		LD 0 2000		
e di Para di La	Cast Johnson Brown Die	CONSERVATION DIVISION		
		WICHITA, KS		1.76
gara ili sa				1.1.
\$ 1.5 p. 11.				
		, 990	Sub totAL	1701.66
		6.3%	SALES TAX	36.83
			ESTIMATED	1000 46

TITLE Tool pusher - Berentz Drig.

in this company was a control