

Operator Name: Mako Operating Company, LLC Lease Name: Wolf Well #: 1D
 Sec. 15 Twp. 34 S. R. 1 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>KANSAS CITY</td> <td>3214</td> <td>(-2001)</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>3695</td> <td>(-2485)</td> </tr> </table>	Name	Top	Datum	KANSAS CITY	3214	(-2001)	MISSISSIPPIAN	3695	(-2485)
Name	Top	Datum								
KANSAS CITY	3214	(-2001)								
MISSISSIPPIAN	3695	(-2485)								

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	283	Class A	170	2% Gel/3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION FEB 18 2005 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled _____

Other (Specify) _____



United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720
 2510 West 6th Street • El Dorado, KS 67042

6499

SERVICE TICKET

✓ 6071

DATE 12-29-04

COUNTY Sumner CITY _____

CHARGE TO Meko Operating Co. LLC

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Wolf # 1D CONTRACTOR Berentz Drilling Co. Inc

KIND OF JOB Surface SEC. 15 TWP. 34 RNG. 1E

DIR. TO LOC. South Haven Exit E to Hydraulic 2 1/4 N. E Tr. o. OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
1705x	class A @ 5.97		500.00
45x	gel @ 9.70		1006.40
65x	Calcium Chloride @ 21.65		38.80
			159.99
RECEIVED KANSAS CORPORATION COMMISSION			
1805x	BULK CHARGE		FEB 18 2005
55	BULK TRK. MILES <u>9 tons</u>		1716.40
55	PUMP TRK. MILES		361.35
			112.75
	PLUGS		
		.0630 SALES TAX	109.80
		TOTAL	24105.40

T.D. 283ft.

SIZE HOLE 12 1/4"

MAX. PRESS _____

PLUG DEPTH 261ft.

PLUG USED _____

CSG. SET AT 281ft. VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8" 29# New

PKER DEPTH _____

TIME ON LOCATION 6:45 TIME FINISHED 1:00

REMARKS: Ran 8 5/8" to 281ft. Broke circulation, Mix & pump 1705x class A 2% gel + 3% cc T disp. cement to 261ft. & shut in. Cement did circulate in the cellar.

EQUIPMENT USED

NAME Josh Creely P-14 UNIT NO. _____
James R. Thomas #26
 CEMENTER OR TREATER

NAME Jerry Hudson B-3 UNIT NO. _____
 OWNER'S REP.

CONSOLIDATED OIL WELL SERVICES, II
 214 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3165
 LOCATION EUREKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-9-05	544A	WOLF # 1 D	15	345	1E	SUMNER
CUSTOMER			Barentz			
MAILING ADDRESS			Drlg.			
CITY			Co.			
STATE			TRUCK #	DRIVER	TRUCK #	DRIVER
ZIP CODE			445	TROY		
Andover			439	Justin		
KS						
67002						

JOB TYPE P.T.A. HOLE SIZE 7 7/8 HOLE DEPTH 3720' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4 1/2 TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 Drill pipe. Spot Cement Plugs AS Following.
35 SKS @ 325'
25 SKS @ 60'
15 SKS IN RAT Hole
75 SKS Total

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	710.00	710.00
5406	80	MILEAGE	2.35	188.00
1131	75 SKS	60/40 Pozmix Cement	7.30	547.50
1118	3 SKS	Gel 4%	12.40	37.20
5407A	3.22 TONS	80 miles	.85	218.96
RECEIVED KANSAS CORPORATION COMMISSION FEB 18 2005 CONSERVATION DIVISION WICHITA, KS				
Sub total				1701.66
SALES TAX 6.3%				36.83
ESTIMATED TOTAL				1738.49

AUTHORIZATION Called By Dennis

TITLE Toolpusher - Barentz Drlg.

DATE 1-9-05