

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31691
 Name: Coral Coast Petroleum, L.C.
 Address: 8100 E. 22nd St. N. Bldg 100 Suite 2
 City/State/Zip: Wichita/Kansas/67226
 Purchaser: na
 Operator Contact Person: Daniel M. Reynolds
 Phone: (316) 269-1233
 Contractor: Name: Val Energy, Inc.
 License: 5822
 Wellsite Geologist: Rocky Milford
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/25/2004</u>	<u>10/9/2004</u>	<u>10/9/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21270-0000
 County: Clark
 SW - NE - SW Sec. 12 Twp. 32 S. R. 22 East West
 1745 feet from S / N (circle one) Line of Section
 1700 feet from E / SW (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dorsey Well #: 1
 Field Name: Wildcat
 Producing Formation: d&a
 Elevation: Ground: 2188 Kelly Bushing: 2198
 Total Depth: 6580 Plug Back Total Depth: na
 Amount of Surface Pipe Set and Cemented at 607 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan PLA KGR 3/4/08
 (Data must be collected from the Reserve Pit)
 Chloride content 13000 ppm Fluid volume 160 bbls
 Dewatering method used hauled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Oil Producers Inc. of KS
 Lease Name: Rich C #9 License No.: 8061
 Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
 County: Comanche Docket No.: 28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Daniel M. Reynolds
 Title: Managing Member Date: January 27, 2005
 Subscribed and sworn to before me this 27th day of January
2005
 Notary Public: Janet Silverthorne
 Date Commission Expires: 3-27-06

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UTC Distribution

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 **JANET SILVERTHORNE**
 Notary Public - State of Kansas
 My Appt. Expires **3-27-06**

KCC WICHITA

Operator Name: Coral Coast Petroleum, L.C. Lease Name: Dorsey Well #: 1
 Sec. 12 Twp. 32 S. R. 22 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

DIL, CND, Micro, Sonic, Frac Finder

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	4396	-2198
Lansing	4598	-2400
Cherokee	5229	-3031
Mississippi	5353	-3155
Osage(Cowley)	6014	-3816
Viola	6527	-4329

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	607	Acon&COMMON	140	3%cc,2%gel1/4#floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1040	common	85	common 6% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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TREATMENT REPORT

Customer ID	Date	
Customer Coral Coast	10-9-04	
Lease Dorsey	Lease No.	Well # 1

Field Order # 8192	Station Pratt	Casing	Depth	County Clark	State KS.
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Type Job Cement- Plug to Abandon - New Well	Formation	Legal Description 12-325-22W
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PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size 4 1/2" D.P.	Shots/Ft		cement Acid 135 sucts 60/40 Poz.	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad 6% gel.	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative Dale Smith	Station Manager Dave Autry	Treater Clarence R. Messich
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Service Units	109	28	44	70				
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Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					Truck on location and hold safety meeting
11:30			10	5	50 sucts 60/40 Poz. at 1040' Fresh H ₂ O Pre-Flush
			14	5	50 sucts 60/40 Poz at 1040'
			7	5	Fresh H ₂ O Displacement
12:08			5	5	Fresh H ₂ O Pre-Flush
			14	5	50 sucts 60/40 Poz at 630'
			2	5	Fresh H ₂ O Displacement
4:00			3	3	10 sucts 60/40 Poz. at 40'
			1	3	Fresh H ₂ O Displacement
			3		10 sucts in mouse hole
			4		15 sucts in rat hole
					Wash up pump truck
4:45					Job Complete Thanks Clarence R. Messich

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INVOICE NO.
Date 10-9-04
Customer ID

Subject to Correction

FIELD ORDER

8192

Lease Dorsey Well # 1 Legal 12-325-22W
County Clark State KS Station Pratt

CHARGE

Coral Coast

Depth Formation Shoe Joint
Casing Casing Depth TD Job Type Cement-P.T.A.-New Well

Customer Representative Dale Smith by Clarence R. Messick
Treater Clarence R. Messick

AFE Number PO Number

Materials Received by X Dale Smith by Clarence R. Messick

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-203	135 st.	60/40 Poz. (Common)				
C-320	468 lb.	Cement Gel				

E-104	410+m.	Bulk Delivery				
E-107	135 st.	Cement Service Charge				
E-100	70 mi.	UNITS MILES 1-way				
E-101	70 mi.	UNITS TONS MILES 1-way				
R-400	Lea.	EA. Plug and Abandon PUMP CHARGE Cement Pump				

Discounted Price = \$2,349.38
Plus taxes

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383



INVOICE NO.
Date 9-26-04
Customer ID

Subject to Correction

Well # 1 Legal 12-325-22W
Lease Dorsey Station Pratt
County Clark State Ks.

Depth Formation Shoe Joint 36.71

Casing 8 5/8 Casing Depth 611 TD 612 Job Type 8 5/8 S.P. NewWell

Customer Representative Mel Davis Treater Bobby Drake

FIELD ORDER 8866

C
H
A
R
G
E

A/E Number PO Number

Materials Received by X Mel Davis

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	140sk.	A-Con Blend (Common)				
D200	100sk.	Common				
C310	584lb.	Calcium Chloride				
C194	57lb.	Cellflake				
F103	1ea.	Centralizer, 8 5/8				
F233	1ea.	Flapper Type Insert Float Valve, 8 5/8				
F193	1ea.	Guide Shoe - Regular, 8 5/8				
F145	1ea.	Top Rubber Cement Plug, 8 5/8				
F800	1ea.	Threadlock Compound Kit				
E100	70mi.	Heavy Vehicle Mileage				
E107	240sk.	Cement Service Charge				
E104	791tm.	Bulk Delivery				
R202	1ea.	Cement Pumper, 501'-1000'				
R701	1ea.	Cement Head Rental				
E101	70mi.	Pickup Mileage				
Discounted Price 6036.45 <u>6036.45</u>						

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TREATMENT REPORT

Customer ID				Date			
Customer <i>Coral Coast</i>				<i>9-26-04</i>			
Lease <i>Dorsey</i>				Lease No.		Well # <i>1</i>	
Field Order # <i>3866</i>	Station <i>Pratt</i>		Casing <i>8 5/8</i>	Depth <i>612</i>	County <i>Clark</i>		State <i>Ks.</i>
Type Job <i>8 5/8 S.P. New Well</i>				Formation		Legal Description <i>12-325-22w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>Lead</i>	Acid <i>740sk A Con</i>	RATE	PRESS	ISIP	
Depth <i>611</i>	Depth	From	To	Pre Pad <i>11.6#/gal 2.86ft³</i>	Max		5 Min	
Volume <i>39</i>	Volume	From	To	Pad	Min		10 Min	
Max Press <i>500</i>	Max Press	From	To	Frac <i>100sk. Common</i>	Avg		15 Min	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	<i>15.6#/gal 1.21ft³</i>	HHP Used		Annulus Pressure	
Plug Depth <i>575</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Dave Auntry</i>	Treater <i>Bobby Drake</i>
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Service Units		119	226	347	572				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
<i>1:30</i>					<i>On Location - Safety Meeting</i>				
<i>2:00</i>					<i>Run Csg. - 15jts. 24" G.S. - F.T.E.F.V. (15)</i>				
<i>2:00</i>					<i>Cent. (3) - Basket (13)</i>				
<i>3:10</i>					<i>Csg. on Bottom</i>				
<i>3:15</i>					<i>Hook up to Csg - Pump Ball Downw/Rig</i>				
<i>3:45</i>	<i>150</i>		<i>10</i>	<i>4.0</i>	<i>H2O Ahead</i>				
<i>3:48</i>	<i>160</i>		<i>25</i>	<i>4.0</i>	<i>Mix Lead Cmt. @ 11.6#/gal</i>				
<i>3:53</i>	<i>150</i>		<i>25</i>	<i>4.0</i>	<i>Mix Tail Cmt. @ 15.6#/gal</i>				
<i>3:59</i>					<i>Shut Down - Release Plug</i>				
<i>4:00</i>	<i>100</i>			<i>4.0</i>	<i>Start Disp.</i>				
<i>4:10</i>	<i>500</i>		<i>37</i>		<i>Plug Down</i>				
					<i>Did not Circ. Cement.</i>				
<i>4:35</i>	<i>150</i>			<i>1.0</i>	<i>Mix 1" Cement</i>				
<i>4:50</i>			<i>14</i>		<i>Cement to Surface - Shut Down</i>				
					<i>Job Complete</i>				

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Thanks, Bobby