

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed.

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32754
 Name: Elysium Energy, L.L.C.
 Address: 1625 Broadway, Suite 2000
 City/State/Zip: Denver, CO 80202
 Purchaser: NCRA
 Operator Contact Person: Chris Gottschalk
 Phone: (785) 434-4638
 Contractor: Name: Discovery Drilling., Inc.
 License: 31548
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/22/04</u>	<u>11/26/04</u>	<u>12/7/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

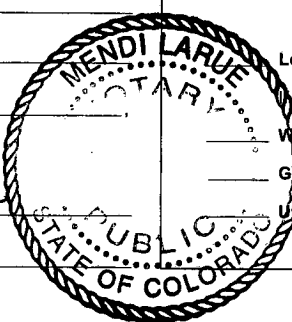
API No. 15 - 051-25362-0000
 County: Ellis
W2 W2 E2 SW Sec. 12 Twp. 11 S. R. 18 East West
1320 feet from 3 / N (circle one) Line of Section
1525 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sites Well #: 13
 Field Name: Bemis-Shutts
 Producing Formation: Arbuckle
 Elevation: Ground: 1855' Kelly Bushing: 1863'
 Total Depth: 3431' Plug Back Total Depth: 3415'
 Amount of Surface Pipe Set and Cemented at 212.88 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3431'
 feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan *alt 2 KGR 3/4/08*
 (Data must be collected from the Reserve Pit)
 Chloride content 13,000 ppm Fluid volume 160 bbls
 Dewatering method used Haul free water
 Location of fluid disposal if hauled offsite:
 Operator Name: Elysium Energy, L.L.C.
 Lease Name: Burnett SWD License No.: 32754
 Quarter SW Sec. 12 Twp. 11 S. R. 18 East West
 County: Ellis Docket No.: D-27931

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Regulatory Engineer Date: 2/17/2005
 Subscribed and sworn to before me this 17th day of February
2005
 Notary Public: [Signature]
 Date Commission Expires: 8/26/06



KCC Office Use ONLY

Letter of Confidentiality Attached _____
 Denied, Yes Date: _____
 Wireline Log Received _____
 Geologist Report Received _____
 UIC Distribution _____

RECEIVED
FEB 22 2005

Operator Name: Elysium Energy, L.L.C. Lease Name: Sites Well #: 13
 Sec. 12 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, DIL, CDL/CNL, Radiation	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>1146'</td> <td>753'</td> </tr> <tr> <td>Topeka</td> <td>2802'</td> <td>-939'</td> </tr> <tr> <td>Toronto</td> <td>3048'</td> <td>-1185'</td> </tr> <tr> <td>LKC</td> <td>3070'</td> <td>-1207'</td> </tr> <tr> <td>Arbuckle</td> <td>3363'</td> <td>-1500'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Base Anhydrite	1146'	753'	Topeka	2802'	-939'	Toronto	3048'	-1185'	LKC	3070'	-1207'	Arbuckle	3363'	-1500'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
Base Anhydrite	1146'	753'																				
Topeka	2802'	-939'																				
Toronto	3048'	-1185'																				
LKC	3070'	-1207'																				
Arbuckle	3363'	-1500'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	212.88'	Common	150 sx	2%gel,3%cc
Production	7-7/8"	5-1/2"	15.5#	3431'	SMDC	350	11.2#
					SMDC	150	14#

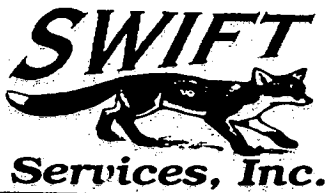
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3408-10' (Arbuckle), CIBP @ 3400'. 3384-85.5'	1500 gal 15% NE. 2118 bbls Polymer Gel	3360-68'
	CIBP @ 3380'. 3360-68' (Arbuckle)		

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>3367'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/7/2004</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>136</u>	Gas Mcf	Water Bbls. <u>149</u>	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 3360'-68' Other (Specify) _____

RECEIVED
FEB 22 2005
KCC WICHITA



CHARGE TO: Elysium Energy
 ADDRESS:
 CITY, STATE, ZIP CODE:

RECEIVED
 FEB 22 2005

TICKET
 № 7343

PAGE 1 OF 1

KCC WICHITA

SERVICE LOCATIONS 1. <u>Hays, KS</u> 2. <u>Ness City</u>	WELL/PROJECT NO. <u>#13</u>	LEASE <u>Sites</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>Ks</u>	CITY	DATE <u>11-26-04</u>	OWNER <u>Same</u>
3.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Discovery Dily</u>	RIG NAME/NO.	SHIPPED VIA <u>Tr</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
4.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>development</u>	JOB PURPOSE <u>cement logging</u>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			U/M			
575		1			MILEAGE - #103	30	mi	3	00	90 00
578		1			Pump Charge Logging	1	ea	1250	00	1250 00
281		1			Mud flush	500	gal		65	325 00
407		1			Insert float w/ fill	1	ea	230	00	230 00
406		1			L.D. Plug & Baffle	1	ea	200	00	200 00
403		1			Basket	4	ea	140	00	560 00
402		1			Centralizers	4	ea	55	00	220 00
330		2			SMD Cement	525	skts	10	00	5381 25
276		2			Flocote	131	lbs	1	00	131 00
581		2			Cement Service Charge	525	skts	1	00	577 50
583		2			Drayage	7783	10/mi		90	694 64

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X L. Thomas

DATE SIGNED 11-26-04 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	39
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				9659	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Korbe APPROVAL

Thank You!

ALLIED CEMENTING CO., INC. 18966

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11-22-04</u>	SEC. <u>12</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START <u>4:20PM</u>	JOB FINISH <u>5:00PM</u>
LEASE <u>SITES</u>	WELL # <u>13</u>	LOCATION <u>HAY'S N TO ROR RD</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1 1/2 E 1/4 N.</u>			

CONTRACTOR Discovery
 TYPE OF JOB _____
 HOLE SIZE 12 1/4 T.D. 213
 CASING SIZE 8 5/8 DEPTH 213
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 12 3/4 / 8BL

OWNER _____
 CEMENT 150
 AMOUNT ORDERED 150 1000 22 GAL
3000

EQUIPMENT _____
 PUMP TRUCK CEMENTER GLOWN
 # 3006 HELPER SHANE
 BULK TRUCK _____
 # 203 DRIVER CRAIG
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

REMARKS: _____ TOTAL _____

Cement
CIRCULATED
THANKS

SERVICE _____
 DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
8 5/8 WOODEN @ _____
PLUG @ _____
 TOTAL _____

CHARGE TO: Elysium Energy LLC.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

RECEIVED
FEB 22 2005

KCC WICHITA

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas AL 5100

Thomas ALM
 PRINTED NAME