KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed

ORICIMAL

Operator: License # 32754	API No. 15 - 051-25363-0000
Name: Elysium Energy, L.L.C.	County: Ellis
Address: 1625 Broadway, Suite 2000	NV_NV_SW_Sec12Twp11SR18
City/State/Zip: Denver, CO 80202	2310 feet from G / N (circle one) Line of Section
Purchaser: NCRA	feet from E / (V) (circle one) Line of Section
Operator Contact Person: Chris Gottschalk	Footages Calculated from Nearest Outside Section Corner:
Phone: (785_) 434-4638	(circle one) NE SE NW SW
Contractor: Name: Discovery Drilling., Inc.	Lease Name: Sites Well #: 14
License: 31548	Field Name: Bemis-Shutts
Wellsite Geologist: Ron Nelson	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1848' Kelly Bushing: 1856'
New Well Re-Entry Workover	Total Depth: 3446' Plug Back Total Depth: 3426'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 237.85 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3445'
Operator:	feet depth to surface w/ 500 sx cmt.
Well Name:	10 sx mouse hole, 15 sx rat hole
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Out. II KJR 3/4/
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 11,000 ppm Fluid volume 160 bbls
Plug BackPlug Back Total Depth	Dewatering method used Haul free water
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: Elysium Energy, L.L.C.
12/9/04 12/12/04 12/22/04	Lease Name: Burnett SWD License No.: 32754
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter SW Sec. 12 Twp. 11 S. R. 18 East West
Necompletion Date	County: Ellis Docket No.: D-27931
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula	ate the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
Signature:	KCC Office Use ONLY
Title: Regulatory Engineer Date: 2/17/2005	NOI LAR
17th	Letter of Confidentiality Attached Denied, Yes Date:
day ofday of	ireline Log Received RECEIVED
10 <u>2005</u> . M	• 12 Land A Daniel Daniel
Notary Public: Work of the	FEB 2 2 2005
Date Commission Expires: 3/24/06	KCC WICHITA

Operator Name: El	ysium Energy, L.	L.C.	Lease Na	_{ime:} Sites		Well #: 14				
Sec. 12 Twp	11 s. R. 18	East ✓ West	County:	Ellis		·				
tested, time tool ope temperature, fluid re	en and closed, flowing ecovery, and flow rate	and base of formations g and shut-in pressures es if gas to surface test, final geological well site	, whether shut- along with final	in pressure reached	static level, hydr	ostatic pressu	res, bottom hole			
Drill Stem Tests Tak		Yes 🗸 No		✓ Log Format	ion (Top), Depth	and Datum	Sample			
Samples Sent to Ge	eological Survey	☐ Yes 🗹 No		Name		Тор	Datum			
Cores Taken		Yes No		Base Anhydrite	1	1148'				
Electric Log Run (Submit Copy)		✓ Yes No		Topeka		2800' -944'				
List All E. Logs Run:	:			Toronto		3048'	-1192'			
Micro, DIL, CDL	./CNL,			LKC		3065'	-1209'			
				Arbuckle		3350'	-1494'			
		CACINIC	DE0000 [7	·					
			_	New Used use, intermediate, produc	ction, etc.					
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives			
Surface	12-1/4"	8-5/8"	23#	237.85'	Common	150 sx	2%gel,3%cc			
Production	Production 7-7/8" 5-1/2"		15.5#	3445'	SMDC	350	11.2 ppg			
					SMDC	150	14 ppg			
		ADDITIONA	L CEMENTING	SQUEEZE RECORI)					
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	#Sacks Use	ed	Percent Additives	3				
Protect Casing Plug Back TD Plug Off Zone										
						 -				
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe								
4	3424-26' (Arbuc	kle). Set CIBP @ 3	3410'.							
4	3395.5-97' (Arb	uckle)								
						-				
TUBING RECORD 2-	Size 7/8"	Set At 3377'	Packer At	Liner Run	Yes ✓ No					
Date of First, Resumed	Production, SWD or E	hhr. Producing Met		lowing 🗸 Pumpi	ng Gas Lit	ft Othe	or (Evoloin)			
Estimated Production Per 24 Hours	1	Bbls Gas	Mcf	Water B		Bas-Oil Ratio	er (Explain) Gravity			
Disposition of Gas	.1	OMPLETION	3	Production Inter	val					
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Comp.	Commingled	3395.5'- RE	CEIVED			
(If vented, Si	umit ACO-18.)	Other (Spec	ify)				B 2 2 2005			
							WICHITA			

ALLIED CEMENTING CO., INC. 18749

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE 2 904 SEC	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
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but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS OATE SIGNED TIME SIGNED P.M. P.M.				<u>'</u>	SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY VS 67560 OUR SERVICE PERFORMED V WE OPERATE AND PERFORM CALCULATION SATISFACTOR		MET YOUR NEED OUR SERVICE W PERFORMED WI		S? S HOUT DELAY?								
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					785-798-2300			CUST	SATISFIED WITH OUR SERVICE? YES NO CUSTOMER DID NOT WISH TO RESPOND				TOTAL				
WIFT OPERATOR	1	CUSTOME	RACCE		OF MA		The customer hereby acknowledge	owledges red	ceipt of th	e materials an	services	listed on th	is ticket				
1 Av	EHSK.							<u> </u>	14 -					* 4		Thank Y	ou!