

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32754  
 Name: Elysium Energy, L.L.C.  
 Address: 1625 Broadway, Suite 2000  
 City/State/Zip: Denver, CO 80202  
 Purchaser: NCRA  
 Operator Contact Person: Chris Gottschalk  
 Phone: (785) 434-4638  
 Contractor: Name: Discovery Drilling., Inc.  
 License: 31548  
 Wellsite Geologist: Ron Nelson  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>12/9/04</u>	<u>12/12/04</u>	<u>12/22/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-051-25363-0000  
 County: Ellis  
NV NV SW Sec. 12 Twp. 11 S. R. 18  East  West  
2310 feet from Q / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Sites Well #: 14  
 Field Name: Bemis-Shutts  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1848' Kelly Bushing: 1856'  
 Total Depth: 3446' Plug Back Total Depth: 3426'  
 Amount of Surface Pipe Set and Cemented at 237.85 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 3445'  
 feet depth to surface w/ 500 \_\_\_\_\_ sx cmt.  
 10 sx mouse hole, 15 sx rat hole  
**Drilling Fluid Management Plan** *Alt. II KGR 3/4/08*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 11,000 ppm Fluid volume 160 bbls  
 Dewatering method used Haul free water  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: Elysium Energy, L.L.C.  
 Lease Name: Burnett SWD License No.: 32754  
 Quarter SW Sec. 12 Twp. 11 S. R. 18  East  West  
 County: Ellis Docket No.: D-27931

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Regulatory Engineer Date: 2/17/2005  
 Subscribed and sworn to before me this 17th day of February  
2005  
 Notary Public: Mendi Larue  
 Date Commission Expires: 8/26/06

**KCC Office Use ONLY**

Letter of Confidentiality Attached \_\_\_\_\_  
 Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received \_\_\_\_\_  
 Geologist Report Received \_\_\_\_\_  
 TIC Distribution \_\_\_\_\_

**RECEIVED  
FEB 22 2005  
KCC WICHITA**

**My Commission Expires 8/26/2006**

Operator Name: Elysium Energy, L.L.C. Lease Name: Sites Well #: 14  
 Sec. 12 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Micro, DIL, CDL/CNL,	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>1148'</td> <td>709'</td> </tr> <tr> <td>Topeka</td> <td>2800'</td> <td>-944'</td> </tr> <tr> <td>Toronto</td> <td>3048'</td> <td>-1192'</td> </tr> <tr> <td>LKC</td> <td>3065'</td> <td>-1209'</td> </tr> <tr> <td>Arbuckle</td> <td>3350'</td> <td>-1494'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Base Anhydrite	1148'	709'	Topeka	2800'	-944'	Toronto	3048'	-1192'	LKC	3065'	-1209'	Arbuckle	3350'	-1494'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	237.85'	Common	150 sx	2%gel,3%cc
Production	7-7/8"	5-1/2"	15.5#	3445'	SMDC	350	11.2 ppg
					SMDC	150	14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3424-26' (Arbuckle). Set CIBP @ 3410'.		
4	3395.5-97' (Arbuckle)		

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>3377'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>12/22/2004</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>.1</u>	Gas Mcf	Water Bbls. <u>330</u>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled 3395.5'-97'  
 (If vented, Sumit ACO-18.)  Other (Specify) \_\_\_\_\_

**RECEIVED**  
**FEB 22 2005**  
**KCC WICHITA**



