

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32754
 Name: Elysium Energy, L.L.C.
 Address: 1625 Broadway, Suite 2000
 City/State/Zip: Denver, CO 80202
 Purchaser: NCRA
 Operator Contact Person: Chris Gottschalk
 Phone: (785) 434-4638
 Contractor: Name: Discovery Drilling., Inc.
 License: 31548
 Wellsite Geologist: Ron Nelson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/27/04</u>	<u>11/30/04</u>	<u>12/17/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25366-0000
 County: Ellis
W2 SW SW Sec. 12 Twp. 11 S. R. 18 East West
715 feet from 3 / N (circle one) Line of Section
330 feet from E / N (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Sites Well #: 16
 Field Name: Bemis-Shutts
 Producing Formation: Arbuckle
 Elevation: Ground: 1853' Kelly Bushing: 1861'
 Total Depth: 3440' Plug Back Total Depth: 3424'
 Amount of Surface Pipe Set and Cemented at 237.71 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3440'
 feet depth to surface w/ 500 sx cmt.
 10 sx mouse hole, 15 sx rat hole
Drilling Fluid Management Plan *alt 2 KJR 3/4/08*
 (Data must be collected from the Reserve Pit)
 Chloride content 13,000 ppm Fluid volume 160 bbls
 Dewatering method used Haul free water
 Location of fluid disposal if hauled offsite:
 Operator Name: Elysium Energy, L.L.C.
 Lease Name: Burnett SWD License No.: 32754
 Quarter SW Sec. 12 Twp. 11 S. R. 18 East West
 County: Ellis Docket No.: D-27931

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Regulatory Engineer Date: 2/17/2005
 Subscribed and sworn to before me this 17th day of February,
2005
 Notary Public: [Signature]
 Date Commission Expires: 8/26/06
 My Commission Expires 8/26/2006

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: RECEIVED

Wireline Log Received

Geologist Report Received

Public Distribution

FEB 22 2005

KCC WICHITA

Operator Name: Elysium Energy, L.L.C. Lease Name: Sites Well #: 16
 Sec. 12 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, DIL, CDL/CNL,	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Base Anhydrite</td> <td>1149'</td> <td>712'</td> </tr> <tr> <td>Topeka</td> <td>2807'</td> <td>-946'</td> </tr> <tr> <td>Toronto</td> <td>3053'</td> <td>-1192'</td> </tr> <tr> <td>LKC</td> <td>3074'</td> <td>-1213'</td> </tr> <tr> <td>Arbuckle</td> <td>3371'</td> <td>-1510'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Base Anhydrite	1149'	712'	Topeka	2807'	-946'	Toronto	3053'	-1192'	LKC	3074'	-1213'	Arbuckle	3371'	-1510'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	237.71'	Common	150 sx	2%gel,3%cc
Production	7-7/8"	5-1/2"	15.5#	3440'	SMDC	350	11.2 ppg
					SMDC	150	14 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	3382-84' (Arbuckle)-cement squeezed. 3371-79'	200 gal 15% NE. 1500 gal 15% NE Acid	3371-74'
4	(Arbuckle)-cement squeezed. 3371-74' (Arbuckle)	691 bbls Polymer gel	3371-74'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3373'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
12/17/2004			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	16		89			

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3371'-74'

RECEIVED

FEB 22 2005

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CHARGE TO: ELYSIUM ENERGY
 ADDRESS: 1643 Broadway, Suite 200
 CITY, STATE, ZIP CODE: Denver Co. 80202

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 KCC WICHITA

TICKET
 NO 7443

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS, KS</u>	WELL/PROJECT NO. <u>#16</u>	LEASE <u>Sider</u>	COUNTY/PARISH <u>Ellis</u>	STATE <u>Ks</u>	CITY	DATE <u>12-01-04</u>	OWNER
2. <u>Ness City, KS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>Discovery Dite #1</u>	RIG <u>#1</u>	SHIPPED VIA <u>GT</u>	DELIVERED TO <u>Kearney, 1/2 E N. 160 HAYS, KS</u>	ORDER NO.
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Dev/Exp</u>	JOB PURPOSE <u>5 1/2 Long String</u>	WELL PERMIT NO. <u>15-051-25366-00-00</u>	WELL LOCATION <u>125.117, 180.2</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF			UM			
575		1			MILEAGE #105	30	mi	3	00	90 00
578		1			Pump Service	1	hrs	1250	00	1250 00
281		+			Atat Flush	500	GAL	45		225 00
290		1			D.A.	2	GAL	8	00	16 00
402		1			Controlizers	4	EA	5 1/2	00	220 00
403		1			Baskets	4	EA	5 1/2	00	560 00
406		1			Latch Down Plug & Bolt	1	EA	200	00	200 00
407		1			Insert Flood Shoe w/ Auto Fill	1	EA	230	00	230 00
330		2			Small Cement	525	Sks	10	25	5,381 25
276		2			Floccle	131	lbs	1	00	131 00
581		2			Service Charge Crmt	525	Sks	1	10	577 50
583		2			Drayage	786.32	Tm	90		707 69

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 12-01-04 TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	9,363 44
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					9,688 44
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR [Signature] APPROVAL

Thank You!

ALLIED CEMENTING CO., INC. 18738

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <i>11/27/04</i>	SEC <i>12</i>	TWP <i>11</i>	RANGE <i>18</i>	CALLED OUT <i>11:00 AM</i>	ON LOCATION <i>2:45 PM</i>	JOB START	JOB FINISH <i>3:30 PM</i>
LEASE <i>Sites</i>		WELL# <i>16</i>	LOCATION <i>Rgn 5 HAX 13 E</i>			COUNTY <i>Ell</i>	STATE <i>Ka</i>
OLD OR (NEW) (Circle one)							

CONTRACTOR *Discovery #1*
 TYPE OF JOB *SURFACE*
 HOLE SIZE *12 1/4* T.D. *239*
 CASING SIZE *2 1/2* DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT *145 bbls*

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*
 # *341* HELPER *Steve*
 BULK TRUCK
 # *222* DRIVER *Craig*
 BULK TRUCK
 # DRIVER

REMARKS:

Rgn 5 HAX 13 E HAX 13 E 238
CEMENT W 150 lbs COM 3-2
PUMP PLUG W 145 bbls of water
Cement did work

CHARGE TO: *Elision Energy LLC*
 STREET
 CITY STATE ZIP

OWNER
 CEMENT AMOUNT ORDERED *150 lbs COM 3-2*

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
 @
 @
 @
 @
 @
 @
 @
 @
 @
 @
 @

HANDLING @
 MILEAGE @

TOTAL

SERVICE

DEPTH OF JOB
 PUMP TRUCK CHARGE
 EXTRA FOOTAGE @
 MILEAGE @
 MANIFOLD @
F&W Wood @
 @

TOTAL

PLUG & FLOAT EQUIPMENT

@
 @
 @
 @
 @

TOTAL

To Allied Cementing Co., Inc. *9*
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *[Signature]*

TAX
 TOTAL CHARGE *8*
 DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

RECEIVED
FEB 22 2005
KCC WICHITA