

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 4058  
 Name: American Warrior Inc.  
 Address: P.O. Box 399  
 City/State/Zip: Garden City Ks. 67846  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Cecil O'Brate  
 Phone: (620) 275-2963  
 Contractor: Name: Duke Drilling Co. Inc.  
 License: 5929  
 Wellsite Geologist: Alan Downing  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>1/25/05</u>	<u>2/5/05</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 033-21425-00-00  
 County: Comanche  
C N2 S2 NW Sec. 8 Twp. 31 S. R. 17  East  West  
1620 feet from S / N (circle one) Line of Section  
1440' feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Bunnell Well #: 1-8  
 Field Name: \_\_\_\_\_  
 Producing Formation: Viola  
 Elevation: Ground: 2134' Kelly Bushing: 2147'  
 Total Depth: 5190' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 510' Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *PLA KGR 3/4/08*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 12,000 ppm Fluid volume 160 bbls  
 Dewatering method used Hauled off location  
 Location of fluid disposal if hauled offsite:  
 Operator Name: American Warrior Inc.  
 Lease Name: Lenertz License No.: 4058  
 Quarter SE Sec. 23 Twp. 32 S. R. 19  East  West  
 County: Comanche Docket No.: D-27,927

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Foreman Date: 2/23/05  
 Subscribed and sworn to before me this 23rd day of Feb,  
 2005.  
 Notary Public: [Signature]  
 Date Commission Expires: 11/4/07

**DEBRA J. PURCELL**  
 Notary Public - State of Kansas  
 My Appt. Expires 11/4/07

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**FEB 28 2005**  
**KCC WICHITA**

Operator Name: American Warrior Inc. Lease Name: Bunnell Well #: 1-8  
 Sec. 8 Twp. 31 S. R. 17  East  West County: Comanche

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Borehole Compensated Sonic Log, Dual                  Compensated Porositylog and Dual Induction log.</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>4232'</td> <td>-2085</td> </tr> <tr> <td>Lansing</td> <td>4416'</td> <td>-2269</td> </tr> <tr> <td>BKC</td> <td>4812'</td> <td>-2271</td> </tr> <tr> <td>Altamont</td> <td>4900'</td> <td>-2753</td> </tr> <tr> <td>Pawnee</td> <td>4928'</td> <td>-2781</td> </tr> <tr> <td>Ft. Scott</td> <td>4962'</td> <td>-2815</td> </tr> <tr> <td>Cherokee</td> <td>4974'</td> <td>-2827</td> </tr> <tr> <td>Miss</td> <td>5028'</td> <td>-2881</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	4232'	-2085	Lansing	4416'	-2269	BKC	4812'	-2271	Altamont	4900'	-2753	Pawnee	4928'	-2781	Ft. Scott	4962'	-2815	Cherokee	4974'	-2827	Miss	5028'	-2881
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	85/8	23	510'	ALW Cl.A	275	3%cc, 2%gel, 1/4 Flo.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input checked="" type="checkbox"/> Other (Specify) <u>Dry</u>	Production Interval
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 FEB 28 2005  
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REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
MIL

DATE <u>1-26-04</u>	SEC. <u>8</u>	TWP. <u>31s</u>	RANGE <u>17w</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>3:50 AM</u>	JOB FINISH <u>4:15 AM</u>
LEASE <u>Bunnell</u>		WELL # <u>1-8</u>	LOCATION <u>Wilmore Elevator, West side.</u>			COUNTY <u>Comanche</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>3 1/2 north, 2 east, 1 1/2 south, West + North into</u>				

CONTRACTOR Duke #7  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4" T.D. 515'  
 CASING SIZE 8 5/8 23.00 DEPTH 515'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2" DEPTH 515'  
 TOOL Baffle Plate DEPTH 469'  
 PRES. MAX 400 MINIMUM 50  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 45.94  
 CEMENT LEFT IN CSG. 45.94  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 30 bbl fresh h<sub>2</sub>o  
 EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Mike Rucker  
 # 352 HELPER Bill Meados  
 BULK TRUCK \_\_\_\_\_  
 # 353 DRIVER Jason Kessler  
 BULK TRUCK \_\_\_\_\_  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

3:30 AM Pipe on bottom, break Circulation.  
3:50 AM Start lead Cement: 175 sx 65:35:6 +  
2% cc + 1/4" flo. Seal + 1% amm. Chloride.  
4 AM Start tail Cement: 100sx Class A + 3% cc +  
2% gel @ 152 weight. 200#  
4:05 AM Stop Pumps Release Plug Start Disp.  
4:15 AM @ 30 bbl fresh h<sub>2</sub>o Displaced Bump plug  
200-400 shut-in. Cement did circulate  
Circulate 45sx to pit.

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kenneth McGuire

OWNER American Warrior

CEMENT			
AMOUNT ORDERED <u>175 sx 65:35:6 +</u>			
<u>2% cc + 1/4" flo. Seal + 1% amm. Chloride</u>			
<u>100sx CLASS A + 3% cc + 2% GEL</u>			
COMMON <u>A</u>	<u>100</u>	@ <u>8.30</u>	<u>830.00</u>
POZMIX		@	
GEL	<u>2</u>	@ <u>13.00</u>	<u>26.00</u>
CHLORIDE	<u>7</u>	@ <u>36.00</u>	<u>252.00</u>
ASC		@	
<u>ALW</u>	<u>175</u>	@ <u>7.75</u>	<u>1356.25</u>
<u>AM. CHLORIDE</u>	<u>3</u>	@ <u>31.50</u>	<u>94.50</u>
		@	
		@	
		@	
		@	
		@	
HANDLING <u>296</u>		@ <u>1.50</u>	<u>444.00</u>
MILEAGE <u>296 x 45</u>		@ <u>.055</u>	<u>162.75</u>
TOTAL			<u>3735.35</u>

SERVICE

DEPTH OF JOB <u>515'</u>		
PUMP TRUCK CHARGE		<u>625.00</u>
EXTRA FOOTAGE <u>215'</u>	@ <u>.55</u>	<u>118.25</u>
MILEAGE <u>45</u>	@ <u>4.50</u>	<u>202.50</u>
MANIFOLD	@	
<u>HEAD RENTAL</u>	@ <u>75.00</u>	<u>75.00</u>
	@	
TOTAL <u>1020.75</u>		

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Rubber Plug</u>	@ <u>100.00</u>	<u>100.00</u>
<u>8 5/8 Baffle Plate</u>	@ <u>45.00</u>	<u>45.00</u>
<u>8 5/8 Basket 2</u>	@ <u>180.00</u>	<u>360.00</u>
	@	
	@	

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TAX		
TOTAL CHARGE		<u>505.00</u>
DISCOUNT		IF PAID IN 30 DAYS

KENNETH H McGuire  
 PRINTED NAME

